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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 047-21,135 -00-00

C NE SW, SEC. 33, T 25 S, R 17 W
1980 feet from S section line
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4577

Lease Name Carröll Well # 1

Operator: MCO Resources (Integrated) Corp.
Name & Address: 5718 Westheimer, Suite 1100
Houston, TX 77057

County: Edwards 146.80
Well Total Depth 4517 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 1 feet 487

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050
Address P. O. Box 347, Chase, KS 67524

Company to plug at: Hour: 10:00 am Day: 13 Month: May Year: 19 86

Plugging proposal received from Ron Hoover
(company name) Kelso (phone) 316-938-2457

were: 4 1/2" at 4715' PBD 4677' with CIBP at 4060' (Bottom CIBP @ 4677 TOP CIBP @ 4060)
1st plug sand back to 3960' and dump 4 sx cement on top of sand through bailer
2nd plug squeeze well with 2 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls, released 8 5/8" rubber plug and 130 sx cement.

Plugging Proposal Received by Paul A. Luthi (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 10:50 am Day: 13 Month: May Year: 19 86

ACTUAL PLUGGING REPORT 1st plug sanded back to 3960' and dumped 4 sx cement, 2nd plug squeezed well with 2 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls, released 8 5/8" rubber plug and pumped 130 sx cement.

STATE CORPORATION COMMISSION
MAY 10 1986
5-19-86
CONSERVATION DIVISION
Wichita, Kansas

Maximum pressure 700 psi and shut in 0

Remarks: Recovered 2500' 4 1/2" casing. Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOLCED

DATE MAY 20 1986

Signed Richard W. Lacy (TECHNICIAN)

INV. NO. 13914

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