

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5058
Name: Griggs Oil, Inc.
Address One Main Place
100 N. Main, Suite 1010
City/State/Zip Wichita, KS 67202
Purchaser: Peoples Natural Gas
Operator Contact Person: Jim Collins
Phone (316) 267-7779
Contractor: Name: Val Drilling, Inc.
License: 5822
Wellsite Geologist: Kris Kennedy
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGV
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
11-16-92 11-27-92 12-7-92
Spud Date Date Reached TD Completion Date

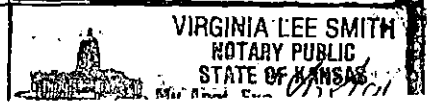
API NO. 15- 155-21,228 - 0000
County Reno
C - N/2 - SE - SE Sec. 11 Twp. 24S Rge. 9 E W
990 Feet from N (circle one) Line of Section
660 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, E NW or SW (circle one)
Lease Name Gagnebin Well # 1-11
Field Name Wildcat
Producing Formation Mississippi
Elevation: Ground 1677 KB 1682
Total Depth 4214 PBDT 4214
Amount of Surface Pipe Set and Cemented at 171 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 171
feet depth to surface w/ 275 sx cat.
Drilling Fluid Management Plan DLT / 8-16-93
(Data must be collected from the Reserve Pit)
Chloride content 46,000 ppm Fluid volume 800 bbls
Dewatering method used Vacuum Truck
Location of fluid disposal if hauled offsite: _____
Operator Name C & C Tank Service, Inc.
Lease Name Roach SWD License No. 30708
SW Quarter Sec. 14 Twp. 23 S Rng. 9 E W
County Reno Docket No. 22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Vice President Date 8/10/93
Subscribed and sworn to before me this 10th day of August
19 93
Notary Public [Signature]
Date Commission Expires August 25, 1996

RECEIVED
K.C.C. OFFICE USE ONLY
STATE CORPORATION COMMISSION
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
AUG 12 1993
Distribution: 8-12-93
 KCC SWD/Rep NGA
 KGS Plug Other
(Specify)



ORIGINAL

SIDE TWO

Operator Name Griggs Oil, Inc. Lease Name Gagnebin Well # 1-11

Sec. 11 Twp. 24 Rge. 9 East West
County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3065	-1383
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brn Lime	3253	-1571
List All E.Logs Run:		Stark	3538	-1856
DIL		BKC	3636	-1954
SDL/DSN		Cher	3722	-2040
FF-MSG		Miss	3750	-2068
		Miss Lime	3821	-2139
		Kinderhook	3859	-2177
		Viola	4080	-2398
		Simpson Sh	4116	-2434
		Arbuckle	4199	-2517

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4	8-5/8	40.50	171	60/40 Pos	275	2%gel 3%cc
Production		7	24	4212.5	50/50 Pos	175	2%gel 10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3751 - 3755		

TUBING RECORD Size 2-7/8 Set At 3794.73 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		200			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 3751-3755

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530
(316) 792-6902

ORIGINAL

Date 11-22-1972 Location C-N/2-SE-SE 11-24-9th Elevation 1682 K.F. County RENO

Company GRIGGS OIL INC. Number of Copies 5

Charts Mailed to 107 North Market Suite 800 Wichita Kansas 67202

Drilling Contractor VAL Drilling Inc.

Length Drill Pipe 3392 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" X 4"

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars 302 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2" X 4"

Top Packer Depth 3711 Bottom Packer Depth 3716 Number of Packers 2 Packer Size 8 1/4"

TESTED FROM 3716 TO 3764 ANCHOR LENGTH 48 TOTAL DEPTH 3764 Hole Size 9 7/8

LEASE & WELL NO. GAGNELIN #1-11 FORMATION TESTED Mississippi TEST NO. 2

Mud Weight 8.7 Viscosity 42 Water Loss 12.9 Chlorides - Pits 6500 D.S.T. 50000

Maximum Temp. 114 °F Initial Hydrostatic Pressure (A) 1649 P.S.I. Final Hydrostatic Pressure (H) 1594 P.S.I.

Tool Open I.F.P. from 8:45 P.m to 9:15 P.m 30 min

Tool Closed I.C.I.P. from 9:15 P.m to 10:15 P.m 60 min

Tool Open F.F.P. from 10:15 P.m to 11:15 P.m 60 min

Tool Closed F.C.I.P. from 11:15 P.m to 1:15 A.m 120 min

Initial Blow Strong blow - Gas to surface in 2 minutes

Final Blow Strong blow

Total Feet Recovered 660 Gravity of Oil _____ Corrected _____

Feet of	Description	% Gas	% Oil	% Mud	% Water
<u>60</u>	<u>Slightly oil & Gas cut mud</u>	<u>5</u>	<u>5</u>	<u>90</u>	<u>0</u>
<u>300</u>	<u>Oil & Gas cut watery mud</u>	<u>20</u>	<u>25</u>	<u>40</u>	<u>15</u>
<u>120</u>	<u>Gassy oil muddy water</u>	<u>38</u>	<u>20</u>	<u>20</u>	<u>22</u>
<u>120</u>	<u>HEAVY Oil & Gas cut muddy water</u>	<u>10</u>	<u>45</u>	<u>5</u>	<u>40</u>
<u>160</u>	<u>HEAVY Oil cut muddy water</u>	<u>0</u>	<u>50</u>	<u>5</u>	<u>45</u>
<u>X</u>					

Remarks _____

Extra Equipment - Jars NONE Safety Joint NONE Extra Packer NONE Straddle NONE Hook Wall NONE

Top Recorder No. 11038 Clock No. 23913 Depth 3758 Cir. Sub NONE

Bottom Recorder No. 11037 Clock No. 47441 Depth 3761 Insurance NONE

Price of Job _____

Tool Operator Gene Sudig

Approved By _____

NO 11977

from [B] 334 P.S.I. to [C] 334 P.S.I.
[D] 1252 P.S.I.
from [E] 345 P.S.I. to [F] 345 P.S.I.
[G] (APPROX 60) 1229 1268 P.S.I.

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

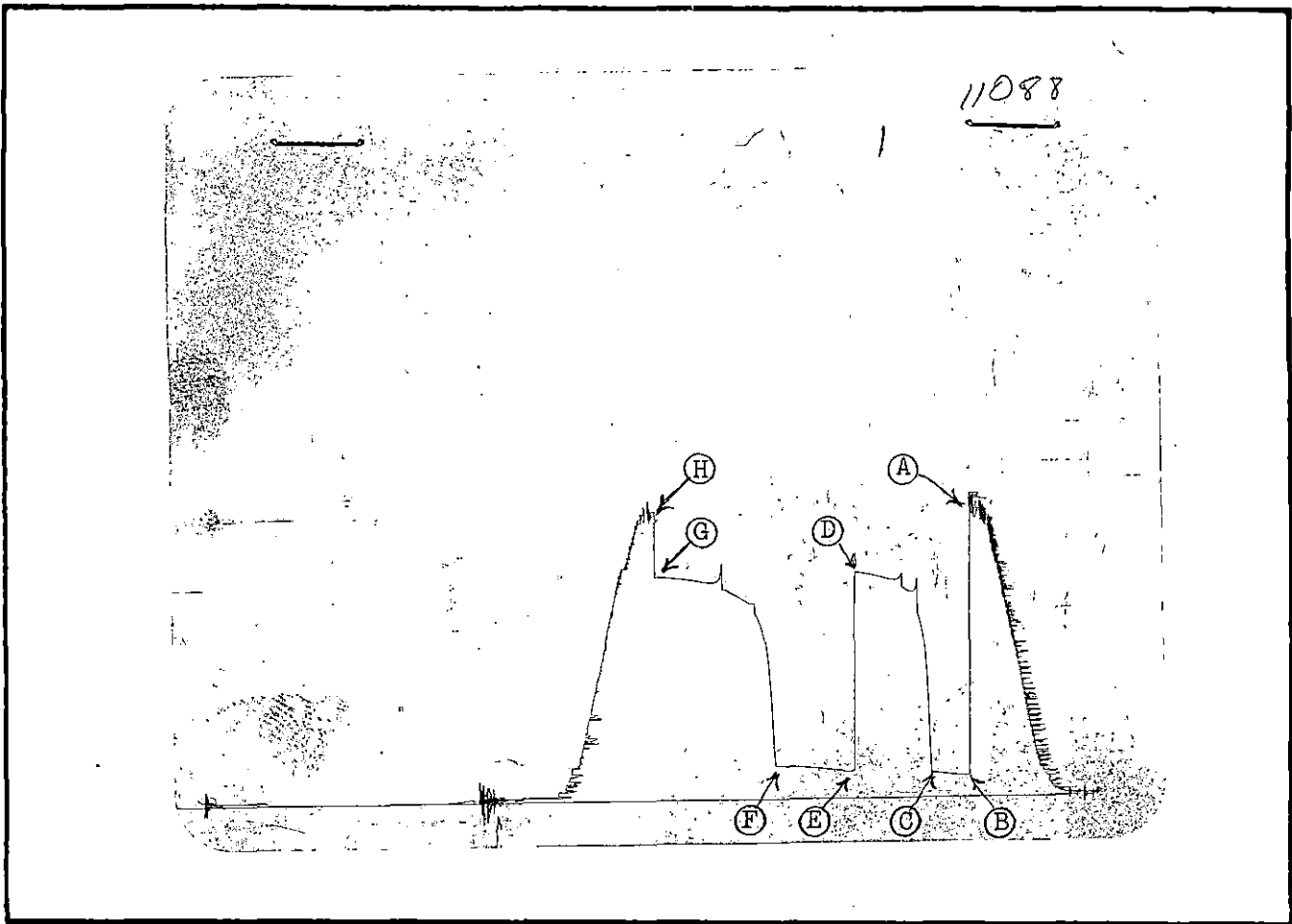
RECEIVED
STATE CORPORATION COMMISSION
AUG 22 1993
STATE CORPO

ORIGINAL

COMPANY Griggs Oil Inc.

LEASE - WELL NO. Gagnebin #1-11

SEC 11 TWP 24s RGE. 9w TEST NO. 1



This is an actual photograph of recorder chart.

POINT	PRESSURE		P.S.I.
	FIELD READING	OFFICE READING	
(A) Initial Hydrostatic Mud	<u>1726</u>	<u>1719</u>	P.S.I.
(B) First Initial Flow Pressure	<u>122</u>	<u>132</u>	P.S.I.
(C) First Final Flow Pressure	<u>144</u>	<u>147</u>	P.S.I.
(D) Initial Closed-in Pressure	<u>1340</u>	<u>1347</u>	P.S.I.
(E) Second Initial Flow Pressure	<u>167</u>	<u>158</u>	P.S.I.
(F) Second Final Flow Pressure	<u>211</u>	<u>197</u>	P.S.I.
(G) Final Closed-in Pressure	<u>1340</u>	<u>1333</u>	P.S.I.
(H) Final Hydrostatic Mud	<u>1704</u>	<u>1728</u>	P.S.I.

RECEIVED
STATE COMMISSION

DATE 12-21-82

Superior Testers Enterprises, Inc.

ORIGINAL

R.R. 3, Box 295B, Great Bend, Kansas 67530
(316) 792-6902

Date 11-22-1992 Location C-N12-SE-SE 11-24^S-9^N Elevation 1682 K.B. County RENO

Company GRIGGS OIL INC. Number of Copies 5

Charts Mailed to 107 North Market Suite 800 Wichita Kansas 67202

Drilling Contractor VAL Drilling Inc.

Length Drill Pipe 3392 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" X.H.

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars 302 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2" X.H.

Top Packer Depth 3711 Bottom Packer Depth 3716 Number of Packers 2 Packer Size 8 1/4"

TESTED FROM 3716 TO 3764 ANCHOR LENGTH 48 TOTAL DEPTH 3764 Hole Size 9 1/8

LEASE & WELL NO. GAGNEBIN #1-11 FORMATION TESTED Mississippi TEST NO. 2

Mud Weight 8.7 Viscosity 42 Water Loss 12.8 Chlorides - Pits 6500 D.S.T. 50000

Maximum Temp. 114 °F Initial Hydrostatic Pressure (A) 1649 P.S.I. Final Hydrostatic Pressure (H) 1594 P.S.I.

Tool Open I.F.P. from 8:45 P.m to 9:15 P.m 30 min

Tool Closed I.C.I.P. from 9:15 P.m to 10:15 P.m 60 min

Tool Open F.F.P. from 10:15 P.m to 11:15 P.m 60 min

Tool Closed F.C.I.P. from 11:15 P.m to 1:15 A.m 120 min

from [B] <u>334</u> P.S.I. to [C] <u>334</u> P.S.I.
[D] <u>1252</u> P.S.I.
from [E] <u>345</u> P.S.I. to [F] <u>345</u> P.S.I.
[G] <u>(APPROX 60)</u> <u>1229</u> <u>1263</u> P.S.I.

Initial Blow Strong blow - Gas to Surface in 2 minutes

Final Blow Strong blow

Total Feet Recovered 660 Gravity of Oil _____ Corrected _____

<u>160</u> Feet of <u>SLIGHTLY OIL & GAS cut mud</u>	<u>5</u> % Gas	<u>5</u> % Oil	<u>90</u> % Mud	<u>0</u> % Water
<u>300</u> Feet of <u>OIL & GAS cut WATERY mud</u>	<u>20</u> % Gas	<u>25</u> % Oil	<u>40</u> % Mud	<u>15</u> % Water
<u>120</u> Feet of <u>GASSY oil MUDDY water</u>	<u>38</u> % Gas	<u>20</u> % Oil	<u>20</u> % Mud	<u>22</u> % Water
<u>120</u> Feet of <u>HEAVY OIL & GAS cut MUDDY water</u>	<u>10</u> % Gas	<u>95</u> % Oil	<u>5</u> % Mud	<u>40</u> % Water
<u>160</u> Feet of <u>HEAVY oil cut MUDDY water</u>	<u>0</u> % Gas	<u>50</u> % Oil	<u>5</u> % Mud	<u>45</u> % Water
<u>60</u> Feet of _____	_____ % Gas	_____ % Oil	_____ % Mud	_____ % Water
_____ Feet of _____	_____ % Gas	_____ % Oil	_____ % Mud	_____ % Water
_____ Feet of _____	_____ % Gas	_____ % Oil	_____ % Mud	_____ % Water
_____ Feet of _____	_____ % Gas	_____ % Oil	_____ % Mud	_____ % Water

Remarks _____

0-26.36 w 18.30

Extra Equipment - Jars NONE Safety Joint NONE Extra Packer NONE Straddle NONE Hook Wall NONE

Top Recorder No. 11088 Clock No. 23913 Depth 3758 Cir. Sub NONE Sampler NONE

Bottom Recorder No. 11087 Clock No. 47441 Depth 3761 Insurance NONE

Price of Job _____

Tool Operator Aene Ludwig

Approved By _____

No 11977

RECEIVED
Superior Testers Enterprises, Inc. shall not be liable for damage of non-commission property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the test shall be paid for at cost by the party for whom the test is made.
AUG 2 1993

ORIGINAL

COMPANY Griggs Oil Inc.

LEASE - WELL NO Gagnebin #1-11

SEC 11

TWP

24th RGE

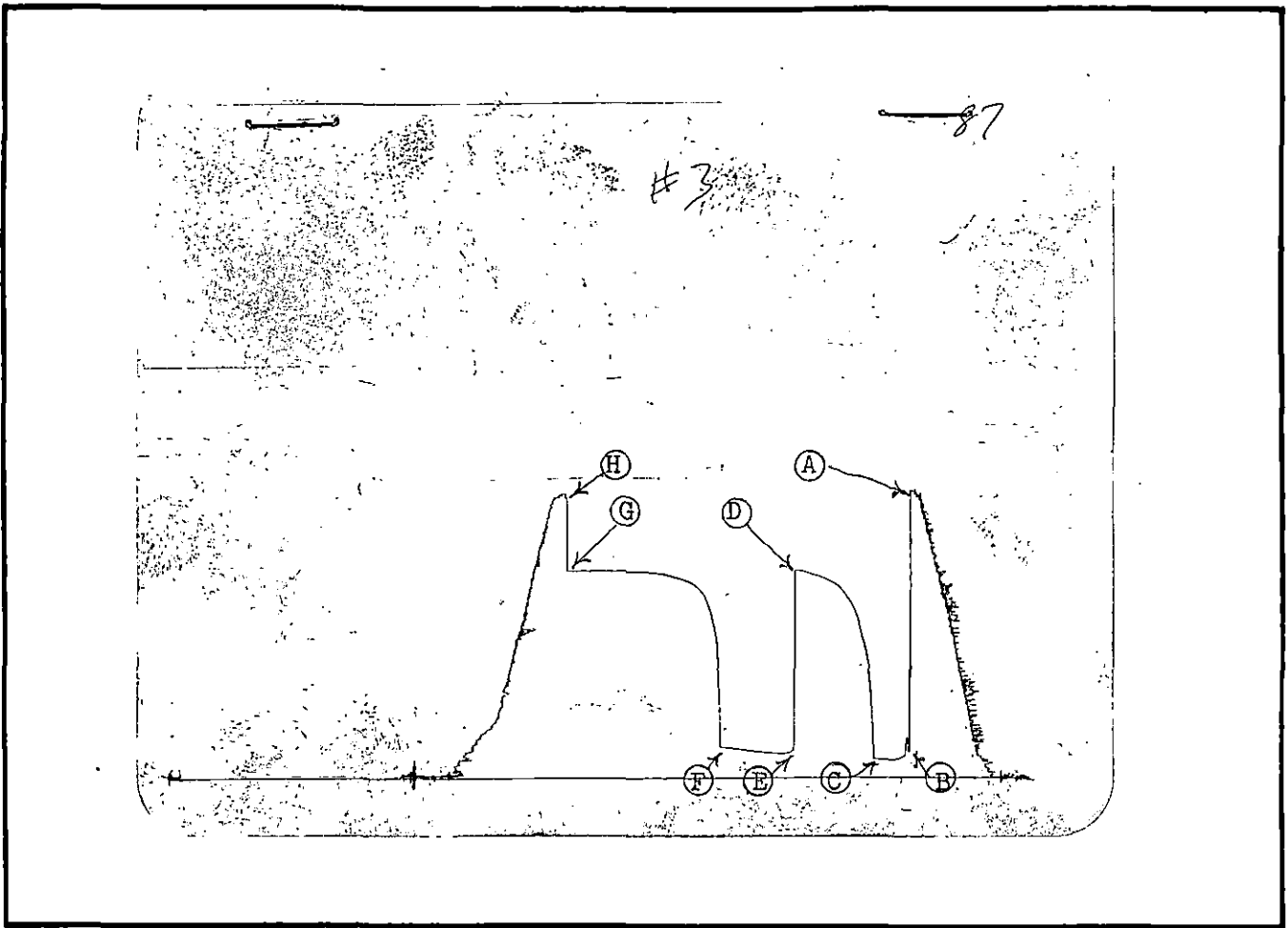
9w

TEST NO

2

DATE

11-22-1992



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	FIELD READING	OFFICE READING	
(A) Initial Hydrostatic Mud	1649	1741	P.S.I.
(B) First Initial Flow Pressure	334	567	P.S.I.
(C) First Final Flow Pressure	334	343	P.S.I.
(D) Initial Closed-in Pressure	1252	1258	P.S.I.
(E) Second Initial Flow Pressure	345	382	P.S.I.
(F) Second Final Flow Pressure	345	357	P.S.I.
(G) Final Closed-in Pressure	1263	1264	P.S.I.
(H) Final Hydrostatic Mud	1594	1707	P.S.I.

RECEIVED
STATE CORPORATION COMMISSION

AUG 21 1993

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

ORIGINAL

Date 11-23-1992 Location C-112-SE-SE 11-24^S-9^W Elevation 1682 K.B. County RENO

Company Griggs Oil Inc. Number of Copies 5

Charts Mailed to 107 North Market Suite 800 Wichita Kansas 67202

Drilling Contractor VAL Drilling Inc.

Length Drill Pipe 3440 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" X.H.

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars 302 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2" X.H.

Top Packer Depth 3764 Bottom Packer Depth NONE RAD Number of Packers 1 Packer Size 9 7/8

TESTED FROM 3764 TO 3774 ANCHOR LENGTH 10 TOTAL DEPTH 3774 Hole Size 8 1/4"

LEASE & WELL NO. GAGNEBIN #1-11 FORMATION TESTED Mississippi TEST NO. 3

Mud Weight 8.4 Viscosity 48 Water Loss 6 Chlorides - Pits 3400 D.S.T. 73000

Maximum Temp. 112 °F Initial Hydrostatic Pressure (A) 1704 P.S.I. Final Hydrostatic Pressure (H) 1693 P.S.I.

Tool Open I.F.P. from 1:45 P.m. to 2:15 P.m. 30 min

Tool Closed I.C.I.P. from 2:15 P.m. to 3:15 P.m. 60 min

Tool Open F.F.P. from 3:15 P.m. to 4:15 P.m. 60 min

Tool Closed F.C.I.P. from 4:15 P.m. to 6:15 P.m. 120 min

Initial Blow Fair blow - built to the bottom of a 7 Gallon bucket in 3 minutes

Final Blow Strong blow

Total Feet Recovered 570 Gravity of Oil _____ Corrected

30 Feet of Gassy oil & water cut mud 13 % Gas 12 % Oil 60 % Mud 15 % Water

20 Feet of Muddy Gassy oil cut water 24 % Gas 16 % Oil 15 % Mud 45 % Water

60 Feet of Oil cut water with a trace of mud 0 % Gas 20 % Oil 1 % Mud 79 % Water

60 Feet of Slightly oil cut water with a trace of mud 8 % Gas 8 % Oil 1 % Mud 91 % Water

720 Feet of water with a show of oil & mud 0 % Gas 1 % Oil 1 % Mud 98 % Water

180 Feet of water with a very slight trace of oil 0 % Gas TRACE % Oil 0 % Mud 100 % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Remarks Gas to surface in 23 minutes into the 1st opening

Extra Equipment - Jars NONE Safety Joint NONE Extra Packer NONE Straddle NONE Hook Wall NONE

Top Recorder No. 11088 Clock No. 23913 Depth 3756 Cir. Sub NONE Sampler NONE

Bottom Recorder No. 11087 Clock No. 47491 Depth 3771 Insurance NONE

Price of Job _____

Tool Operator Jane Sudig

Approved By _____
NO 11978

from [B] <u>99</u> P.S.I. to [C] <u>121</u> P.S.I.
[D] <u>1243</u> P.S.I.
from [E] <u>132</u> P.S.I. to [F] <u>187</u> P.S.I.
[G] <u>1243</u> P.S.I.

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AUG 22 1993

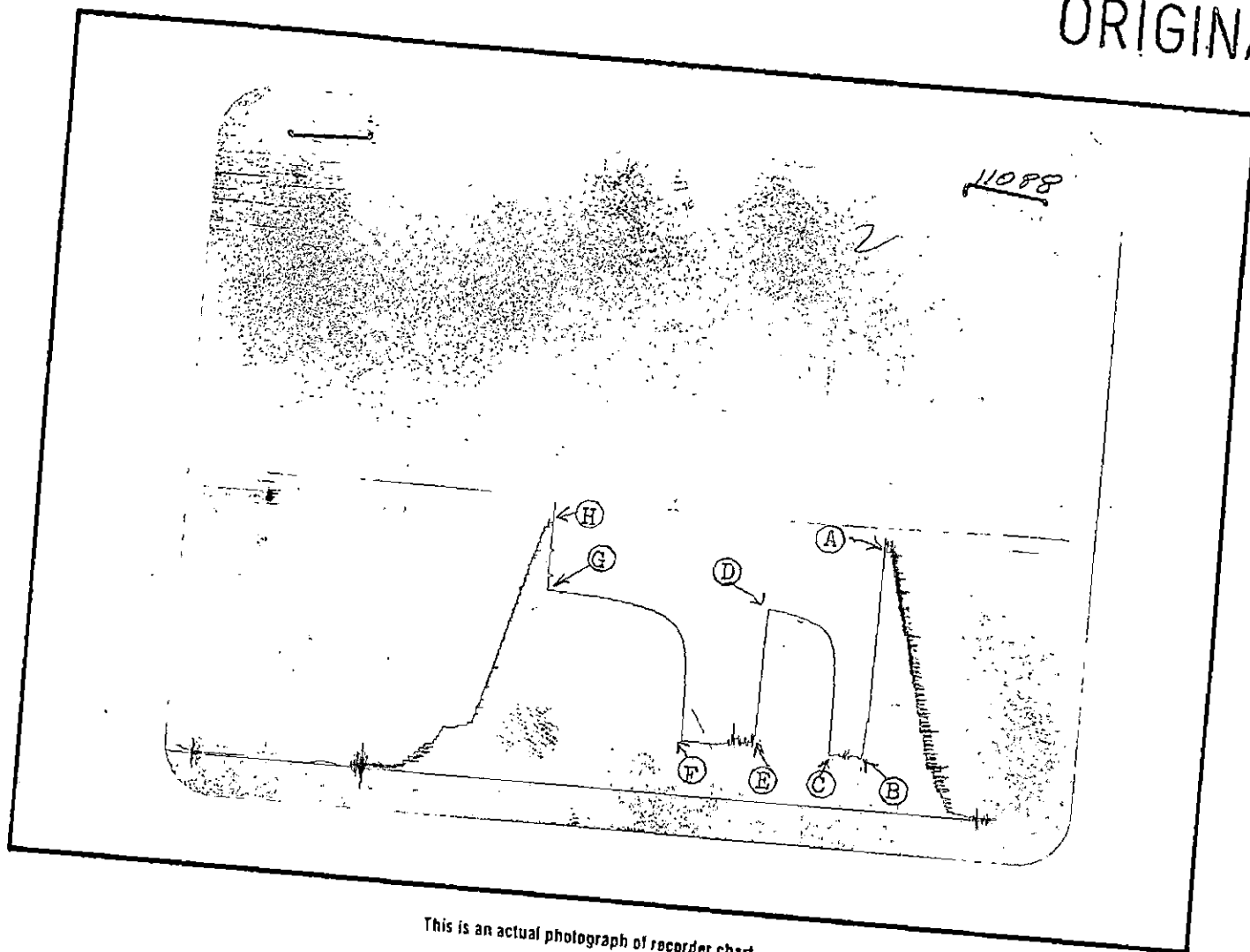
ORIGINAL

COMPANY Grieggs Oil Inc.

LEASE- WELL NO Gagnebin #1-11

SEC 11 TWP 24s RGE 9w TEST NO 31

DATE 11-23-1992



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	FIELD READING	OFFICE READING	
(A) Initial Hydrostatic Mud	1704	1713	P.S.I.
(B) First Initial Flow Pressure	99	147	P.S.I.
(C) First Final Flow Pressure	121	106	P.S.I.
(D) Initial Closed-in Pressure	1243	1235	P.S.I.
(E) Second Initial Flow Pressure	132	164	P.S.I.
(F) Second Final Flow Pressure	187	177	P.S.I.
(G) Final Closed-in Pressure	1243	1231	P.S.I.
(H) Final Hydrostatic Mud	1693	1693	P.S.I.

RECEIVED
STATE CORPORATION COMMISSION

AUG 12 1993

Superior Testers Enterprises, Inc.

ORIGINAL

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 11-24-1992 Location C-112-SE-SE 11-24-9W Elevation 1682K.B. County RENO

Company Griggs Oil Inc. Number of Copies 5

Charts Mailed to 107 North Market Suite 800 Wichita Kansas 67202

Drilling Contractor VAL ENERGY INC.

Length Drill Pipe 3430 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" X.H.

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars 302 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2" X.H.

Top Packer Depth 3774 Bottom Packer Depth NONE RAN Number of Packers 1 Packer Size 8 1/4

TESTED FROM 3774 TO 3784 ANCHOR LENGTH 10 TOTAL DEPTH 3784 Hole Size 9 7/8

LEASE & WELL NO. GAGNE bid #1-11 FORMATION TESTED MISSISSIPPI OSAGE TEST NO. 4

Mud Weight 84 Viscosity 48 Water Loss 6.9 Chlorides - Pits 3400 D.S.T. 88000

Maximum Temp. 116 °F Initial Hydrostatic Pressure (A) 1760 P.S.I. Final Hydrostatic Pressure (H) 1738 P.S.I.

Tool Open I.F.P. from 6:00 A.m to 6:30 A.m 30 min

Tool Closed I.C.I.P. from 6:30 A.m to 7:30 A.m 60 min

Tool Open F.F.P. from 7:30 A.m to 9:00 A.m 90 min

Tool Closed F.C.I.P. from 9:00 A.m to 11:00 A.m 120 min

Initial Blow WEAK steady blow built to 14 inch into the water

Final Blow FAIR blow - built to the bottom of a 7 Gallon bucket in 6 minutes

Total Feet Recovered 1520 Gravity of Oil _____ Corrected

300 Feet of SLIGHTLY muddy water % Gas _____ % Oil _____ % Mud _____ % Water _____

1220 Feet of WATER % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Remarks _____

Extra Equipment - Jars NONE Safety Joint NONE Extra Packer NONE Straddle NONE Hook Wall NONE

Top Recorder No. 11088 Clock No. 23913 Depth 3766 Cir. Sub NONE Sampler NONE

Bottom Recorder No. 11087 Clock No. 47441 Depth 3781 Insurance NONE

Price of Job _____

Tool Operator Dore Gudig

Approved By _____

No 11979

from [B] <u>750</u> P.S.I. to [C] <u>INVALID</u> P.S.I.
[D] <u>1307</u> P.S.I.
from [E] <u>156</u> P.S.I. to [F] <u>744</u> P.S.I.
[G] <u>1307</u> P.S.I.

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AUG 12 1993

ORIGINAL

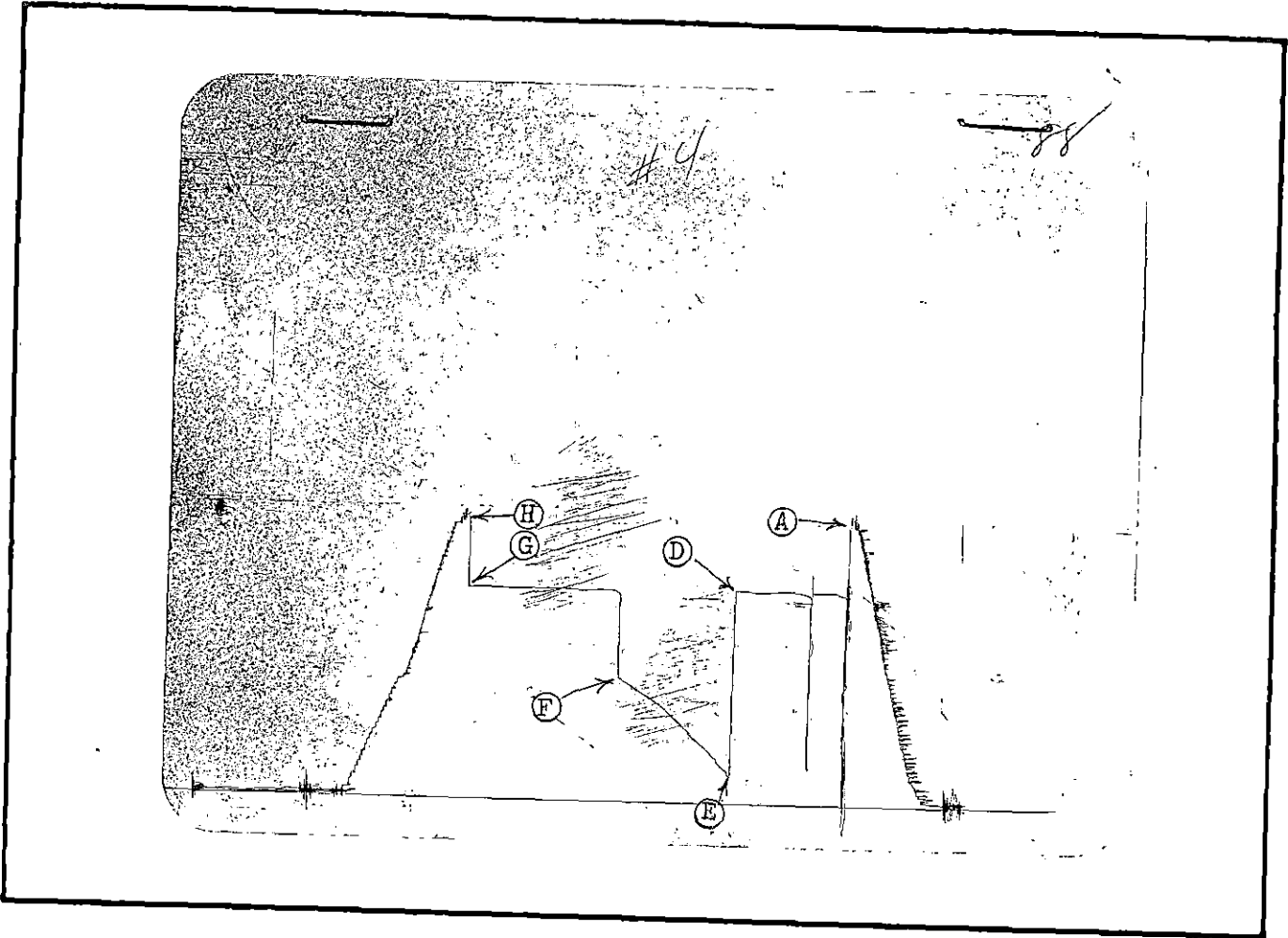
COMPANY Grieggs Oil Inc.

LEASE - WELL NO Gagnebin #1-11

SEC 11 TWP 24s RGE 9w

TEST NO 4

DATE 11-24-1992



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	FIELD READING	OFFICE READING	
(A) Initial Hydrostatic Mud	<u>1760</u>	<u>1750</u>	P.S.I.
(B) First Initial Flow Pressure	<u>invalid</u>	<u> </u>	P.S.I.
(C) First Final Flow Pressure	<u>Invalid</u>	<u> </u>	P.S.I.
(D) Initial Closed-in Pressure	<u>1307</u>	<u>1307</u>	P.S.I.
(E) Second Initial Flow Pressure	<u>156</u>	<u>173</u>	P.S.I.
(F) Second Final Flow Pressure	<u>744</u>	<u>770</u>	P.S.I.
(G) Final Closed-in Pressure	<u>1307</u>	<u>1305</u>	P.S.I.
(H) Final Hydrostatic Mud	<u>1738</u>	<u>1739</u>	P.S.I.

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AUG 21 1993

JOB LOG

AUG 18 '93 15:19 PRATT DIST OFFICE

WELL NO. _____ LEASE NO. _____
 CUSTOMER Greene's Oil Co

TICKET NO. _____ P. 77
 PAGE NO. _____

FORM 2013 R-2

JOB TYPE 7" LONGSTRENGTH

DATE 11-26-92

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							<p style="text-align: center; font-size: 2em; font-weight: bold;">ORIGINAL</p> <p>COINED OUT - LEAD @ 1300 ON LOG - REG BETTERING LEAD TO RUN 7" CASING START CASING IN HOSE CASING IN HOSE - HOSE UP & CURE w/ Pico Pump FRESH CALCULATIONS 250 RUN SALT FRESH AHEAD 250 RUN FRESH WATER SPACER 200 RUN SUPER FRESH 100 RUN WATER SPACER 400 MEX CEMENT FRESH MEXCING - PUMP BATHING w/ 15 SEC - RELEASE PUMP - WASH OUT PUMP & LEADS 800 DISPLACE PUMP 1250 PUMP DOWN RELEASE PRESS - FURTHER HOLD - WASH UP</p> <p style="font-size: 1.5em; font-weight: bold;">JOB COMPLETE</p> <p style="text-align: right; font-size: 1.5em;">THANKS - REG</p>
	1300							
	1430							
	1740							
	1800							
	1806	6.0	20	✓	✓			
	1809	6.0	5	✓	✓			
	1810	5.0	12	✓	✓			
	1813	5.0	5	✓	✓			
	1815	7.0	47	✓	✓			
	1821							
	1827	8.5	161.5	✓	✓			
	1846			✓				
	2000							

CHART TIME
 OFF APPROXIMATELY
 40 MINUTES

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AUG 22 1993

HALIBURTON SERVICES
JOB LOG

WELL NO. 1-11 LEASE Gagnebin TICKET NO. 298861
 CUSTOMER Griggs Oil Co. PAGE NO. 1
 JOB TYPE 10 3/4" Surface DATE 11-16-92

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							Called Out ORIGINAL
	0945							ON LOC
	1415							Break Circ
	1420		0				0	Mix Cont
	1427		33.92				300	Cont Mixed
	1428							Release Plug
	1439		0				0	Start Disp.
	1433		16.05				300	Plug @ 140' NO RETURNS Lmt 50' From surface
	1719						0	1" w/100' x 14" 6" GALL
	1723						0	Turn RETURNS Job Complete
								Thank You!!
								D. Breck G. Blessing

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AUG 19 1993

CUSTOMER