

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5585

Name: Clinton Production, Inc.

Address 330 N. Armour

City/State/Zip Wichita, KS 67206

Purchaser: NA

Operator Contact Person: Lou Clinton

Phone (316) 684-7996

Contractor: Name: White & Ellis Drilling

License: 5420

Wellsite Geologist: Richard W. Harris

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

11/5/90 11/11/90
Spud Date Date Reached TD Completion Date

API NO. 15- 155-21,148 ← 0000

County Reno ✓
243' N
SW NW SW Sec. 9 Twp. 24S Rge. 8 East West

1893 ✓ Ft. North from Southeast Corner of Section

4950 ✓ Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Bachus ✓ Well # 1

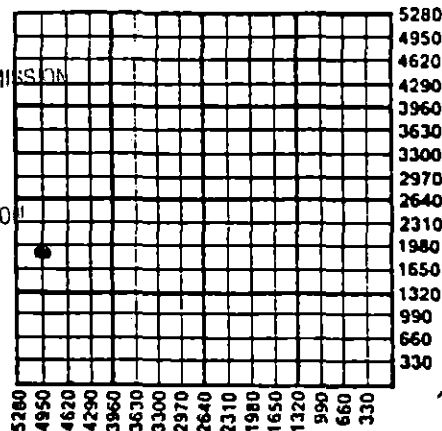
Field Name Morton

Producing Formation D&A

Elevation: Ground 1657 KB 1662

Total Depth 4115 PBDT _____

RECEIVED
MAY 22 1991
5-22-91
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas



5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330
A T E U X A

Amount of Surface Pipe Set and Cemented at 258 Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

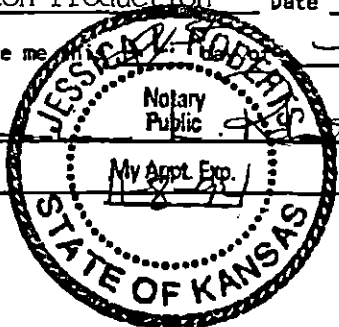
Signature Lou Clinton

Title President, Clinton Production Date 5/21/91

Subscribed and sworn to before me May
1991.

Notary Public _____

Date Commission Expires 11-8-94



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other _____
(Specify)

PI

SIDE TWO

Operator Name Clinton Production, Inc. Lease Name Bachus Well # 1

Sec. 9 Twp. 24S Rge. 8 East West
 County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr><td>Heebner</td><td>3020</td><td>-1358</td></tr> <tr><td>Lansing</td><td>3222</td><td>-1560</td></tr> <tr><td>Swope</td><td>3500</td><td>-1838</td></tr> <tr><td>Hertha</td><td>3535</td><td>-1873</td></tr> <tr><td>BKC</td><td>3953</td><td>-1931</td></tr> <tr><td>Mississippian</td><td>Absent</td><td></td></tr> <tr><td>Viola</td><td>3936</td><td>-2274</td></tr> <tr><td>Simpson Shale</td><td>3980</td><td>-2318</td></tr> <tr><td>Arbuckle</td><td>4074</td><td>-2412</td></tr> <tr><td>RTD/LTD</td><td>4115</td><td>-2453</td></tr> </tbody> </table>	Name	Top	Bottom	Heebner	3020	-1358	Lansing	3222	-1560	Swope	3500	-1838	Hertha	3535	-1873	BKC	3953	-1931	Mississippian	Absent		Viola	3936	-2274	Simpson Shale	3980	-2318	Arbuckle	4074	-2412	RTD/LTD	4115	-2453
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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4	8 5/8	20	258	60/40 Poz	160	3% cc 2% gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

ORIGINAL

Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

No. 6248

Home Office P. O. Box 31

Russell, Kansas 67665

11-6-90

Date	11-5-90	Sec.	9	Twp.	24	Range	8	Called Out	8:30 PM	On Location	11:30 PM	Job Start	4:00 PM	Finish	4:30 PM
Lease	Beckhus	Well No.	#1	Location				Albyville Rd + 50 ft to 1/2 way			County	ACHO	State	KS	

Contractor *W.H. + Ellis Drilling*

Owner *Same*

Type Job *Surface*

Hole Size *12 1/4* T.D. *265 ft*

Csg. *20"* Depth *261 ft*

Tbg. Size _____ Depth _____

Drill Pipe _____ Depth _____

Tool _____ Depth _____

Cement Left in Csg. *15 ft* Shoe Joint _____

Press Max. _____ Minimum _____

Meas Line *246 ft* Displace *16.0 bbl*

Perf. _____

Charge To *Clinton Production Incorporated*

Street *330 N. Armour*

City *Wichita* State *K.S. 67206*

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No. _____

X *TRIC [Signature]*

CEMENT

Amount Ordered *160 60/100 2+3*

Consisting of

Common	96	5.25	504.00
Poz. Mix	64	2.25	144.00
Gel.	3	6.75	NIC
Chloride	5	21.00	105.00
Quickset			

EQUIPMENT

<i>M. 201</i>	No.	Cementer	<i>Milka</i>
<i>83 and</i>	120	Helper	<i>Brod</i>
	No.	Cementer	
Pumptrk		Helper	
		Driver	<i>Leonard</i>
Bulktrk	<i>6.8</i>		
Bulktrk		Driver	

Handling *160* RECEIVED *1.00* 160.00

Mileage *60* STATE CORPORATION COMMISSION 288.00

Sub Total _____

MAY 22 1991

CONSERVATION DIVISION
Wichita, Kansas

Total *1201.00*

DEPTH of Job *261 ft*

Reference:	<i>Pump Truck charge</i>	<i>380.00</i>
	<i>60 mileage charge</i>	<i>120.00</i>
	<i>1 wooden plug</i>	<i>42.00</i>
	Sub Total	
	Tax	
	Total	<i>542.00</i>

Floating Equipment

TOTAL \$ *1743.00*

Disc - *348.60*

\$ 1394.40

Remarks: *Cement did circulate*

Thank you EPP

Allied Cementing Co. Inc by *Mike Munsch*
M. H. Munsch

Bid Job