

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7267 EXPIRATION DATE June 30, 1984

OPERATOR PLATTE VALLEY OIL CO., INC. API NO. 15-155-20,945-00-00

ADDRESS 253 Hillcrest Center Building COUNTY Reno

Ralston, Nebraska 68127 FIELD Morton

** CONTACT PERSON John Loughran PROD. FORMATION Lansing
PHONE (402) 331-4927 Indicate if new pay. _____

PURCHASER Koch Oil Company LEASE KRAUS

ADDRESS Box 2256 WELL NO. #1

Wichita, Ks. 67201 WELL LOCATION SW SW SE

DRILLING CONTRACTOR Sterling Drilling Co. 330 Ft. from South Line and

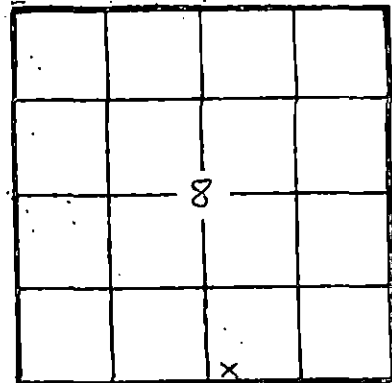
ADDRESS Box 129 330 Ft. from West Line of

Sterling, Ks. 67579 the SE (Qtr.) SEC 8 TWP 24S RGE 8 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

WELL PLAT



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3700 PBD _____

SPUD DATE 7/5/83 DATE COMPLETED 8/10/83

ELEV: GR 1661 DF _____ KB 1670

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 8 5/8@214' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JOHN LOUGHRAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Loughran
(Name) John Loughran

SUBSCRIBED AND SWORN TO BEFORE ME this 17 day of January, 1984.

BONITA G. BOYSEN
NOTARY PUBLIC, STATE OF NEBRASKA
MY COMMISSION EXPIRES

Bonita G. Boyesen
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11/30/85

RECEIVED

** The person who can be reached by telephone regarding any questions concerning this information.

JAN 19 1984 1-19-84

Side TWO

OPERATOR PLATTE VALLEY OIL CO LEASE NAME KRAUS

SEC 8 TWP 24S RGE 8

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. DRILL STEM TEST #1 3460 - 3490 30-60-30-60. 1400 ft. gas in pipe, 90 ft. very slight oil and gas cut mud, 60 ft. oil and gas cut muc, 180 ft. heavily oil and gas cut mud, 55 ft. gassy muddy oil, 5 ft. clean oil ISIP: 1022# IFP: 56-79# FSIP: 977# FFP: 102-113# HP: 1904/1904# BHT: 116" F			Tarkio Elmont Howard Severy Topeka Heebner Douglas Brown Lime Lansing Iola ('H') Dennis ('J') Swope ('K') Hushpuckney Shale Hertha ('L') 'M' Zone Base KC Marmaton Conglomerate Mississippi Kinderhook Rotary TD Log TD	2314 - 644 2372 - 702 2528 - 858 2581 - 911 2651 - 981 2990 -1320 3012 -1342 3189 -1519 3201 -1531 3374 -1704 3416 -1746 3467 -1797 3498 -1828 3516 -1846 3532 -1862 3561 -1891 3570 -1900 3648 -1978 Not Present 3664 -1994 3700 -2030 3700 -2030
RELEASED SEP 12 1984 FROM CONFIDENTIAL				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Rerun)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24	214	COMMON	225	2% gel 3% cc.
PRODUCTION		4-1/2"	10.5#	3612	COMMON	175	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3535-37
TUBING RECORD			2		3469-74
Size	Setting depth	Packer set at			
2-3/8"	3580				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gallons 15% Acid	3535-37
100 Gallons 15% Acid	3469-74

Date of first production	8/10/83	Producing method (flowing, pumping, gas lift, etc.)	Pumping	Gravity	35.6
Estimated Production-I.P.	Oil 15 bbls.	Gas	MCF	Water % 10 bbls.	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)					
Perforations					