

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical-log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7267 - EXPIRATION DATE June 30, 1984

OPERATOR PLATTE VALLEY OIL CO., INC. API NO. 15-155-20956-00-00

ADDRESS 253 Hillcrest Center Building COUNTY Reno

Ralston, Nebraska 68127 FIELD Morton

** CONTACT PERSON John Loughran PROD. FORMATION Lansing

PHONE (402) 331-4927 Indicate if new pay. _____

PURCHASER Koch Oil Company LEASE BENDER

ADDRESS Box 2256 WELL NO. # 1

Wichita, Ks. 67201 WELL LOCATION SE SE SW

DRILLING Sterling Drilling Company 330 Ft. from S Line and

CONTRACTOR Box 129 330 Ft. from E Line of (X)

ADDRESS Sterling, Kansas 67579 the SW (Qtr.) SEC 8 TWP 24S RGE 8 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3720' PBD 3603'

SPUD DATE 9/9/83 DATE COMPLETED 1/21/84

ELEV: GR 1659 DF _____ KB 1668

DRILLED WITH ~~(KARDEX)~~ (ROTARY) ~~(XRX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 241.52 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, Indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JOHN LOUGHRAN

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Loughran
(Name) John Loughran

SUBSCRIBED AND SWORN TO BEFORE ME this 2 day of March

19 84.

BONITA G. BOYSEN
NOTARY PUBLIC, STATE OF NEBRASKA
MY COMMISSION EXPIRES

Bonita G. Boyesen
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11/30/85

RECEIVED
STATE CORPORATION COMMISSION
MAR 07 1984
CONSERVATION DIVISION
Wichita, Kansas
3-7-84

** The person who can be reached by phone regarding any questions concerning this information.

S. TWO OPERATOR PLATTE VALLEY OIL CO. LEASE NAME BENDER SEC 8 TWP 24S RGE 8 (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DRILL STEM TEST #1 3380-3445 30-60-60-90. 240 Feet gas in pipe, 75 feet oil & gas cut mud (55% mud, 20% gas, 15% oil, 10% water) ISIP: 187# IFP: 52-52# FSIP: 332# FFP: 72-52# HP: 1821/1800# BHT: 112° F</p> <p>DRILL STEM TEST #2 3465-3500 30-60-30-60. 1580 feet gas in pipe, 20 feet slightly oil & gas cut mud, 120 feet heavy oil & gas cut mud, 185 feet froggy oil, 5 feet water. ISIP: 831# IFP: 83-83# FSIP: 779# FFP: 135-135# HP: 1873/1821# BHT: 122° F</p>			Tarkio	2326- 658
			Elmont	2384- 716
			Bern	2460- 792
			Howard	2540- 872
			Severy	2593- 925
			Topeka	2664- 996
			Heebner	3002-1334
			Toronto	3019-1351
			Douglas	3025-1357
			Brown Lime	3202-1534
			Lansing	3215-1547
			Lola ('H')	3386-1718
			Swope ('K')	3478-1810
			Hushpuckney Shale	3510-1842
			Hertha ('L')	3526-1858
			'M' Zone	3542-1874
			Base KC	3570-1902
			Marmaton	3581-1913
			Cherokee	3658-1990
			Conglomerate	Not Present
		Mississippian	Not Present	
		Kinderhook	3673-2005	
		Rotary TD	3720-2052	
		Log TD	3721-2053	

RELEASED

FEB 06 1965

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (R/X)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24	254	60/40 Pozmix	225	2% Gel 3% C.C.
Production		4 1/2"	10.5#	3639	60/40 Pozmix	175	18% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	SSB Jet	3479-86
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8"	3472				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1000 Gal. 15% HCL 15-N	3479-86
3000 Gal. 15% HCL 15-N	3479-86

Date of first production 1/21/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35/6
Estimated Production-I.P. Oil 20 bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPS
		Perforations 3479-86