

AUG 21 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5585
Name: Clinton Production, Inc.
Address 330 N. Armour
City/State/Zip Wichita, KS 67206
Purchaser: Coastal Derby Refining
Operator Contact Person: Lou Clinton
Phone (316) 684-7996

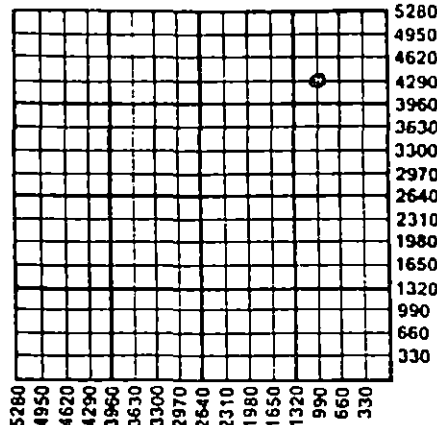
Contractor: Name: Red Tiger Drilling
License: 5302
Wellsite Geologist: William M. Stout

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abdn. Delayed Comp.
 Gas Inj Other (Core, Water Supply, etc.)
 Dry

If OWO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Methods:
 Mud Rotary Air Rotary Cable
3-1-90 3-11-90 3-30-90
Spud Date Date Reached TD Completion Date

API NO. 15- 155-21,132-6000
County Reno FROM CONFIDENTIAL
SW NE NE Sec. 8 Twp. 24 Rge. 8W East West
4290 Ft. North from Southeast Corner of Section
990 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Farney Well # 3
Field Name _____
Producing Formation Mississippi
Elevation: Ground 1659 KB 1664
Total Depth 4165' PBTD _____

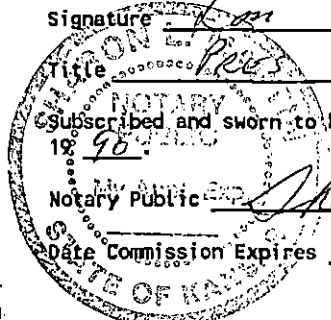


Amount of Surface Pipe Set and Cemented at 283 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 7-18-90
Subscribed and sworn to before me this 18 day of July, 1990.
Notary Public [Signature]
Date Commission Expires 12-1-90



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

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SIDE TWO

Operator Name Clinton Production, Inc. Lease Name Farney Well # 3
 Sec. 8 Twp. 24 Rge. 8W East West
 County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

RELEASED

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

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Formation Description Log Sample **FROM CONFIDENTIAL**

Name	Top	Bottom
Heebner	3036	-1372
Douglas	3045	-1381
Brown Lime	3200	-1536
Lansing	3220	-1556
Swope	3498	-1834
Base Kansas City	3596	-1932
Mississippi	3720	-2045
Viola	3995	-2335
Simpson Shale	4028	-2364
Arbuckle	4115	-2451

CASING RECORD R.T.D. (L.T.D.) 4165 -2501 (4161 -2497)
 New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2	8 5/8	23#	283'	60/40 poz	160	2% gel, 3%cc
production	7 7/8	4 1/2		4164'	Common	250	10% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3500-3506 (non-commercial)	500 gal. 15% MCA & 4000 gal. SGA acid	
2	3714-3738	2500 gal. 75% HCS acid 40# cross link gel 46,200# of sand	

TUBING RECORD Size 2-3/8 Set At 3740 Packer At _____
 Liner Run Yes No

Date of First Production 3/30/90 Producing Method Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours Oil 20 Bbls. Gas TSTM Mcf Water 80 Bbls. Gas-Oil Ratio _____ Gravity 37 deg.

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

ORIGINAL

CLINTON PRODUCTION, INC.

330 N. ARMOUR — WICHITA, KANSAS 67206

(316) 684-7996

RELEASED

AUG 2 1 1991

RECEIVED
STATE CORPORATION COMMISSION

JUL 19 1990

FROM CONFIDENTIAL

Attachment
ACO-1 Well History
Farney No. 3 Well
SW NE NE Sec. 8-T24S-R8W
Reno County, Kansas

CONSERVATION DIVISION
Wichita, Kansas

DRILL STEM TESTS

DST #1 (Mis-run), 3037'-3160'. Open tool 30 min. with weak blow dead in 12 min. Close tool 30 min. Recovered 2525' muddy water.

IFP	892-1331 psi	FFP	none
ISIP	1339 psi	FSIP	none
HP	1626-1611 psi	Temperature	103 degrees

DST #2 (Mis-run), 3493'-3515'. Open tool 30 min. with weak blow dead 12 min. Close tool 60 min. Open tool 60 min. with no blow, flush tool, weak blow building to 8-3/4" into bucket. Close tool 90 min. Recovered 620' slightly watery mud, 300' muddy water, 300' slightly muddy water.

IFP	580-594 psi	FFP	594-685 psi
ISIP	1198 psi	FSIP	1217 psi
HP	1898-1869 psi	Temperature	107 degrees

DST #3, 3715'-3750'. Open tool 30 min. with strong blow building to bottom of the bucket 10 min. Close tool 60 min. Open tool 60 min. with strong blow building to bottom of the bucket 4 min. Close tool 90 min. Recovered 800' gas in pipe, 100' oil specked mud.

IFP	36-36 psi	FFP	50-53 psi
ISIP	718 psi	FSIP	872 psi
HP	2027-2027 psi	Temperature	111 degrees

DST #4, 4030'-4040'. Open tool 30 min. with weak blow building to 1-1/2" into the bucket. Close tool 60 min. Open tool 30 min. with weak blow building to 1-1/4" into the bucket in 45 min. Close tool 60 min. Recovered 80' water.

IFP	24-34 psi	FFP	42-53 psi
ISIP	1379 psi	FSIP	1368 psi
HP	2262-2258 psi	Temperature	126 degrees