

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 155-21,140 <sup>40000</sup>

County Reno

SE SW NE Sec. 8 Twp. 24S Rge. 8  East West

2970 Ft. North from Southeast Corner of Section

1650 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

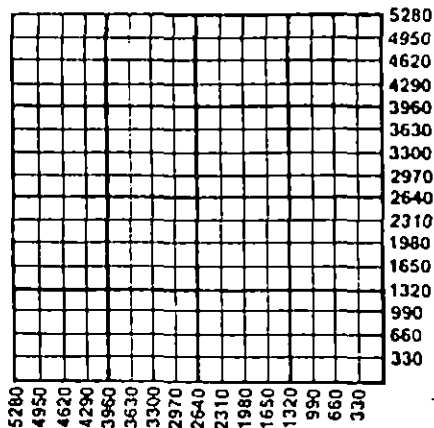
Lease Name Farney Well # 4

Field Name Morton

Producing Formation D&A

Elevation: Ground 1661 KB 1666

Total Depth 4095 PBD



Amount of Surface Pipe Set and Cemented at 252 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Operator: License # 5585

Name: Clinton Production, Inc.

Address 330 N. Armour

City/State/Zip Wichita, KS 67206

Purchaser: \_\_\_\_\_

Operator Contact Person: Lou Clinton

Phone (316) 684-7996

Contractor: Name: White & Ellis Drilling

License: 5420

Wellsite Geologist: William M. Stout

Designate Type of Completion

New Well  Re-Entry  Workover

D&A oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If CMO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

8/1/90 8/8/90

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

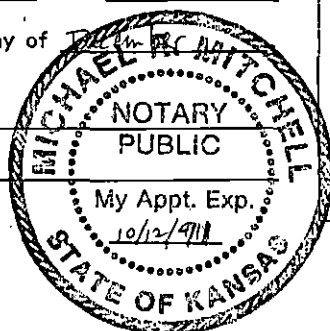
Signature Lou Clinton

Title Pres Date 12-28-90

Subscribed and sworn to before me this 27th day of Dec 19 90.

Notary Public Michael R. Mitchell

Date Commission Expires October 12, 1991



K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other (Specify)

PI

**SIDE TWO**

Operator Name Clinton Production, Inc. Lease Name Farney Well # 4

Sec. 8 Twp. 24S Rge. 8  East  West  
 County Reno

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

DST attached

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Heebner	3014	-1348
Brown Lime	3095	-1529
Lansing	3216	-1550
Swope	3495	-1829
Base Kansas City	3590	-1924
Mississippi	3692	-2026
Viola	3924	-2254
Simpson	3963	-2297
T.D.	4095	-2429

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	10 3/4	8 5/8	20#	252'	60/40 poz	165	2% gel 4% cc

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
	D&A	

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL CLINTON PRODUCTION, INC.

330 N. ARMOUR — WICHITA, KANSAS 67206

(316) 684-7996

Attachment to ACO-1 Well History

Farney No. 4 Well, SE SW NE, Sec. 8-T24S-R8W, Reno County, Kansas

DST #1, 3417'-3455'

Open tool 30 min. with weak blow throughout. Close tool 45 min. Open tool 45 min. with weak blow throughout. Close tool 90 min. Recovered 50' drilling mud with scum of oil.

IFP 71-71 psi

FFP 71-71 psi

ISIP 172 psi

FSIP 629 psi

HP 1721-1701 psi

Temperature 114 degrees

DST #2, 3493'-3515'

Open tool 30 min. with weak blow building to strong blow. Close tool 45 min. Open tool 45 min. with weak blow building strong blow. Close tool 90 min. Recovered 270' gas in pipe, 2' clean oil, 60' slightly oil and gas cut watery mud (2% oil, 40% water), 60' gas cut muddy water.

IFP 60-71 psi

FFP 91-101 psi

ISIP 943 psi

FSIP 1004 psi

HP 1762-1741 psi

Temperature 115 degrees

Chlorides 185,000

RECEIVED

STATE CORPORATION COMMISSION

DEC 28 1990

CONSERVATION DIVISION

Wichita, Kansas