

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9533

Name: Fairchild Exploration, Inc.

Address Route #3

City/State/Zip Kingman, KS 67068

Purchaser: _____

Operator Contact Person: Bob Fairchild

Phone (316) 532-3047

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Timothy G. Pierce

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

07-05-92 07-13-92
Spud Date Date Reached TD Completion Date

API NO. 15- 155-21,206-0000

County Reno
100 E of

C - NE - SE - Sec. 10 Twp. 26 Rge. 9 XW

1980 Feet from S (circle one) Line of Section

560 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Nunemaker Well # 2B-10

Field Name Lorado

Producing Formation _____

Elevation: Ground 1682 KB 1690

Total Depth 4300' PBSD _____

Amount of Surface Pipe Set and Cemented at 301' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALF 2 D&D DR
(Data must be collected from the Reserve Pit) 11-20-92

Chloride content 52000 ppm Fluid volume 500 bbls

Dewatering method used Trucked water

Location of fluid disposal if hauled offsite: _____

Operator Name Fairchild Exploration Inc.

Lease Name Nunemaker 1-10 SWD License No. 9533

SE Quarter Sec. 10 Twp. 26 S Rng. 9 E/W

County Reno Docket No. D-26,193

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Julene Fairchild
Title V - President Date 9-22-92

Subscribed and sworn to before me this 22 day of Sept. 19 92.

Notary Public Sandy Trollope

Date Commission Expires 2-19-94
SANDY TROLLOPE
Notary Public - State of Kansas
My Appt. Expires 2-19-94

CONSERVATION DIVISION
K.C. 410/PTC USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Fairchild Exploration, Inc. Lease Name Nunemaker Well # 2B-10

Sec. 10 Twp. 26 Rge. 9 East West
 County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 DIL
 CN-Density
 RAG

Name	Top	Datum
Foraker Ls.	2083	
Wabaunsee	2295	
Lansing	3365	
BKC	3727	
Mississippian	3886	
Kinderhook	3953	
Viola	4153	
Simpson	4241	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	301'	Sunfill 60/40 poz common	100 300 100	2% gel 2% cc 3% cc
Production	7-7/8"						

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours <u>227</u>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 25 1992

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

DST #1

3395-3425, 1st flow strong blow in 2", 2nd flow wk-strong blow in 23"
Rec. 570' GIP, 30'SOCM, 180' VGOCMW
FP: 52-72/83-125, SIP: 1288-1246, BHT: 115
30-60-60-90

DST #2

3530-3560, 30-60-30-60, Strong blow both flows
Rec: 1920' GIP, 125'MW
FP: 52-62/72-72, SIP: 1236-1174, BHT: 117

DST #3

4148-4159, 30-60-30-60, 1st flow strong blow in 1", 2nd flow strong blow imm.
GTS during final shut in
Rec: 40'MGO, 90' GOCMW, 120' OGCMW, 960' WTR
FP: 125-343/416-603, SIP: 1029-1029

RECEIVED
STATE CONSERVATION COMMISSION

SEP 25 1992

CONSERVATION DIVISION
Wichita, Kansas



ORIGINAL

ORIGINAL
INVOICE DATE
07/13/92

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297
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PAGE: 1	INVOICE NO: 071819
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AUTHORIZED BY: 071819

PURCH ORDER REF. NO:

FAIRCHILD EXPLORATION

RR 3
KINGMAN KS 67068

WELL NUMBER : 2B-10 CUSTOMER NUMBER : 8483 - 0

LEASE NAME AND NUMBER: MINEMAKER	STATE: 14	COUNTY/PARISH: 1407	CITY: Medicine Lodge	DISTRICT NAME: 584	DISTR NO:
JOB LOCATION/FIELD: NA		MTA/DISTRICT:	DATE OF JOB: 07/13/92	TYPE OF SERVICE: LAND-PLUG AND ABANDON	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10102102	1.00	CEMENTING THRU TUBING 0 TO 300 FEE	474.00		474.00
10109005	51.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47		125.97
10410504	81.00	CLASS "A" CEMENT	5.79	CF	468.99
10415018	54.00	FLY ASH	3.06	CFT	165.24
10420145	697.00	BJ GEL, BENTONITE, PER POUND	0.15	LB	104.55
10880001	147.00	MIXING SERVICE CHARGE DRY MATERIAL	1.16		170.52
10940101	311.00	DRAYAGE, PER TON MILE	0.79		245.69
			SUBTOTAL		1,754.96
			DISCOUNT		263.25

ACCOUNT:	1.0000% BARBER	627.96	STATE CORPORATION COMMISSION REC'D 2 5 30 76 OPERATION DIVISION Wichita, Kansas
	4.9000% KS-NEW WELL	627.96	

TAX EXEMPTION STATUS: **PAY THIS AMOUNT** **1,528.75**



ORIGINAL

ORIGINAL

INVOICE DATE

07/05/92

DIRECT BILLING INQUIRIES TO:	TERMS:	REMIT TO:
713-895-5821	NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297

PAGE:	INVOICE NO.
1	071815

AUTHORIZED BY:
071815

PURCH. ORDER REF. NO.

FAIRCHILD EXPLORATION

RR 3
KINGMAN KS 67068

WELL NUMBER : 20-10 CUSTOMER NUMBER : 8483 - 0

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
WUNEMAKER	14	1407		Medicine Lodge	584
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE		
		07/05/92	LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100304	1.00	CEMENT CASING (30" TO 500 FEET)	505.00		505.00
10109005	51.00	MILEAGE CHRG. FROM NEAREST BASE OF	2.47		125.97
10404600	1.00	Ø 5/8 Baffle Plate	99.25	GAL	99.25
10410504	380.00	CLASS "A" CEMENT	5.79	CF	2,200.20
10415018	120.00	FLY ASH	3.06	CFT	367.20
10415049	1220.00	A-7-P CALCIUM CHLORIDE PELLETS	0.48	LB	585.60
10415082	200.00	ROI SEAL	0.35	LB	70.00
10420145	216.00	BJ GEL. BENTONITE. PER POUND	0.15	LB	107.40
10428020	504.00	Ø-10 GYPSEAL	0.23	LB	120.72
10430539	1.00	Ø 5/8" TOP HOLE (SURFACE) PLUG	17.00	EA	17.00
10880001	544.00	MIXING SERVICE CHARGE DRY MATERIAL	1.16		631.04
10940101	1443.00	DRAYAGE. PER TON MILE	0.79		1,139.97
SUBTOTAL					5,978.35
DISCOUNT					1,375.03

ACCOUNT	1.0000% BARBER	2,753.79	27.54
	4.9000% KS-NEW WELL	2,753.79	134.91
			27.54
			134.91
RECEIVED STATE CORPORATION COMMISSION SEP 25 1992 CONS. SERVATION DIVISION WICHITA, KANSAS			

TAX EXEMPTION STATUS:

PAY THIS AMOUNT

4,765.71