

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9533  
Name Fairchild Exploration, Inc.  
Address R.R. 3  
Kingman, Kansas 67068  
City/State/Zip

Purchaser: VNA  
KC-KC

Operator Contact Person Bob G. Fairchild  
Phone 316-532-3047

Contractor: License # 5842  
Name Gabbert-Jones, Inc.

Wellsite Geologist: Tim Pierce  
Phone 316-267-2446

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5-24-86 6-1-86 7-16-86  
Spud Date Date Reached TD Completion Date  
3700 3750  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 302 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from 302 feet depth to surface / 225SX cmt

API NO. 15-155-21,085-000

County Reno

..C. NE. SE. Sec. 11 Twp 26 Rge 9  East  West

1980 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

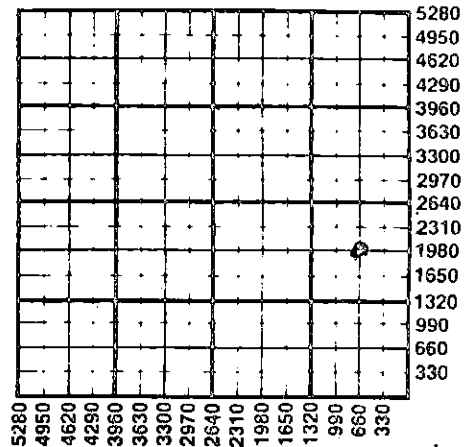
Lease Name Reece Well # 1

Field Name Lerado

Producing Formation H zone, Kansas City

Elevation: Ground 1662 KB 1667

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater 1980 Ft North from Southeast Corner  
(Well) 660 Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 4620 Ft North from Southeast Corner  
(Stream, pond etc) 660 Ft West from Southeast Corner  
Sec 14 Twp 26 Rge 9  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompleation of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Fairchild  
Title V.P. Date 10-1-86

Subscribed and sworn to before me this 1st day of October 1986  
Notary Public Janet Keller  
Date Commission Expires 6-17-89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION  
CONS. DIV. WICHITA, KS

SIDE TWO

Operator Name Fairchild Exploration Inc. Lease Name Reece Well # 1

Sec. 11 Twp. 26 Rge. 9  East  West County Reno

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample	
	Name	Top	Bottom
DST # 1	2274-2347, 30-60-30-60, IFP 187-150, ISIP 779, FFP 239-239, FSIP 779, IHH-FHH 1225-1091, Recover 180' water cut mud, 360' muddy water	Onaga SH. 2210 Langdon SS 2338 Topeka LM 2768	
DST # 2	3367-3394, 30-60-60-90, IFP 52-52, ISIP 883, FFP 72-72, FSIP 1091, IHH-FHH 1611-1611, Recover 70' Slt. Oil cut mud	Heebner SH 3131 Lansing 3332	
DST # 3	3497-3531, 30-60-30-60, IFP 385-385, FSIP 1433, FFP 395-395, FSIP 1433, IHH-FHH 1716-1716 Recover GIS 2" Flow gauged thru 1 1/4 inch choke 1764 MCF, 25' gas cut mud		
DST # 4	3545-3561, 45-60-45-90, IFP 72-156, ISIP 1329, FFP 260-260, FSIP 1329, IHH-FHH 1873-1821 Recover 150' water cut mud, 420' water		
DST # 5	3637-3660, 30-60-30-60, IFP 187-208, ISIP 1215, FFP 260-291, FSIP 1091, IHH-FHH 1905-1894 Recover GIS 2" gauged thru 1 inch choke at 242 MCF, 120' gas and oil cut mud 120' gas and oil cut muddy water		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface		8 5/8	20#	302	Common	225	3% calcium
production		4 1/2	10.50	3699	.60-40 pct.	125	2% gel, 5% gilsonite
tubing		2 3/8		3529			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3504-3508			250 gals Acetic acid		spotted on bottom	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
7-16-86		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	1100 MCF MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation 3504-3508  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled