

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9533

Name: Fairchild Exploration

Address Route 3

City/State/Zip Kingman, KS 67068

Purchaser: Clear Creek

Operator Contact Person: Bob Fairchild

Phone (316) 532-3047

Contractor: Name: Red Tiger Drilling

License: 5302

Wellsite Geologist: Tim Pierce

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OLD: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

10-12-90 10-20-90 10-20-90

Spud Date Date Reached TD Completion Date

API NO. 15- 155-21,144-6000

County Reno

W/2 NE SW Sec. 11 Twp. 26S Rge. 9W  E2 We

1980 Ft. North from Southeast Corner of Section

3630 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below)

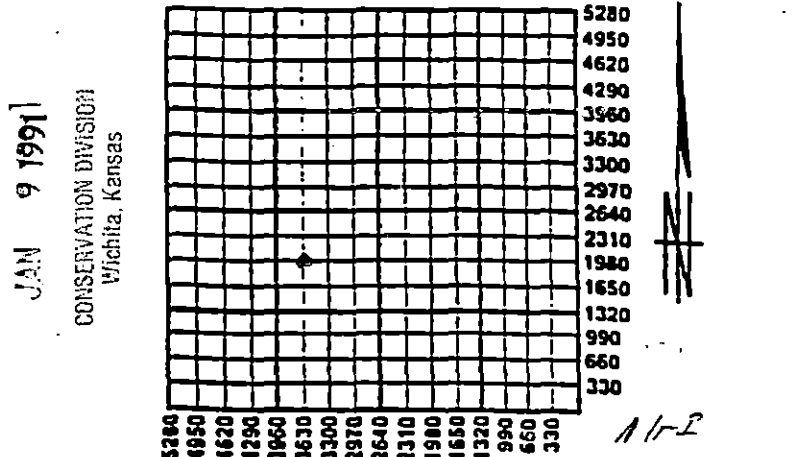
Lease Name Reece Well # #3A-11

Field Name Lerado

Producing Formation Viola

Elevation: Ground 1662 KB 1667

Total Depth 4300' PBDT 4300



Amount of Surface Pipe Set and Cemented at 285' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 285'

feet depth to surface w/ 225 SX cmt

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. 9 1991

Signature Julie Fairchild

Title Vice President Date 12-28-90

Subscribed and sworn to before me this 28th day of Dec 19 90.

Notary Public Carie Youngers

Date Commission Expires \_\_\_\_\_

CARIE YOUNGERS  
Notary Public - State of Kansas  
My Appt. Expires 12-29-91

CONSERVATION DIVISION  
K.C.C. OFFICE USE ONLY  
F.  Letter of Confidentiality Attached  
C.  Wireline Log Received  
C.  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

**SIDE TWO**

Operator Name Fairchild Exploration Lease Name Reece Well # 3A-11  
 Sec. 11 Twp. 26S Rge. 9W  East  West  
 County Reno

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

**Formation Description**

Log  Sample

Name	Top	Bottom
Onaga SH.	2210	
Heebner SH.	3133	
Lansing	3332	
BKC	3699	
Mississippian	3859	
Viola	4132	
Simpson	4216	

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8		285'	60-40poz	225	2%gel 3%cc
production		5 1/2	14#	4294'	60-40poz	150	2%gel 3%cc

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**  
 (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Sand Cut	4133'		

**TUBING RECORD**

Size 2 7/8 Set At 3373' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production: 12-14-90 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	39				121			44

**Disposition of Gas:**

**METHOD OF COMPLETION**

**Production Interval**

Vented  Sold  Used on Lease (If vented, submit ACD-18.)

Open Hole  Perforation  Dually Completed  Commingled

other (Specify) Sand Cut 4133'



# ORIGINAL

ORIGINAL

INVOICE DATE  
10/12/90

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE 1 INVOICE NO. XT081

AUTHORIZED BY  
610997

PURCH OR REF NO.

FAIRCHILD EXPLORATION

R R 3

KINGMAN

KS 67068

WELL NUMBER : A-3

CUSTOMER NUMBER : 08493000

LEASE NAME AND NUMBER REECE	STATE 14	COUNTY/PARISH	CITY	DISTRICT NAME MEDICINE LODGE	DISTR. NO. 3350
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB 10/12/90	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100302	1.00	CEMENT CASING 0 TO 300 FEET	440.00		440.00
10109003	41.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.35		96.35
10410504	120.00	CLASS "A" CEMENT	5.50	CF	660.00
10415019	90.00	FLY ASH	2.91	CF	232.80
10420145	344.00	SJ-TITAN GEL, 25 UNITS, PULK SALES	0.13	LB	44.72
10415049	516.00	A-7-P CALCIUM CHLORIDE PELLETS	0.46	LB	237.36
10880001	215.00	MIXING SEVICE CHRG DRY MATERIALS, P	1.10		236.50
10940101	468.00	DRAYAGE, PER TON MILE	0.75		351.00
10430539	1.00	5/8" TOP HOLE (SURVEILLING) STATE CORPORATION COMMISSION OPERATION	17.00	EA	17.00
JAN 9 1991 CONSERVATION DIVISION Wichita, Kansas					
SUB TOTAL					2,315.73
DISCOUNT					463.14

ACCOUNT	4.25000% STATE TAX	953.51	40.53
	1.00000% COUNTY TAX	953.51	9.54

TAX EXEMPTION STATUS: PAY THIS AMOUNT → 1,902.66



# ORIGINAL

ORIGINAL

INVOICE DATE

10/20/90

DIRECT BILLING INQUIRIES TO: 713-895-5321	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE 1	INVOICE NO. X4079
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AUTHORIZED BY 610048
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PURCH. ORDER REF. NO.
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FAIRCHILD EXPLORATION

R R 3

KINGMAN

KS 67068

WELL NUMBER : A-3-11

CUSTOMER NUMBER : 08483000

LEASE NAME AND NUMBER REECE	STATE 14	COUNTY/PARISH STATE CORPORATION COMMISSION	CITY OAKLEY	DISTRICT NAME OAKLEY	DISTR. NO. 3320
JOB LOCATION/FIELD RED TIGER DRLG #1	MTA DISTRICT JAN 9 1991	DATE OF JOB 10/20/90	TYPE OF SERVICE LAND-LONG STRING/PRODUC		

CONSERVATION DIVISION

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100324	1.00	CEMENT CASING 4,001 TO 4,500 FEET	1,200.00		1,200.00
10109005	41.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.35		96.35
10410504	160.00	CLASS "A" CEMENT	5.50	CF	880.00
10428020	902.00	A-10 GYPSEAL	0.22	LB	198.44
10415049	150.00	A-7-P CALCIUM CHLORIDE PELLETS	0.46	LB	69.00
10420145	150.00	HJ-TITAN GEL, BENTONITE, BULK SALES	0.13	LB	19.50
10415082	800.00	KOL SEAL	0.33	LB	264.00
10425010	300.00	MUD-SWEEP, WITH HJ-TITAN PUMPING EQ	1.45	GL	435.00
10940101	442.00	DRAYAGE, PER TON MILE	0.75		331.50
10880001	160.00	MIXING SEVICE CHRG DRY MATERIALS, P	1.10		176.00
10430520	1.00	5-1/2" TOP RUBBER PLUG	55.00	EA	55.00
10409600	1.00	5 1/2 GUIDE SHOE	123.75	GL	123.75
10409600	1.00	5 1/2 INSERT	187.20	GL	187.20
10409600	4.00	5 1/2 CENTRALIZERS	46.80	GL	187.20
SUBTOTAL					4,222.94
DISCOUNT					844.59

ACCOUNT	4.25000% STATE TAX	1935.27	82.25
	1.00000% COUNTY TAX	1935.27	19.36

TAX EXEMPTION STATUS

PAY THIS AMOUNT

3,479.96