

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

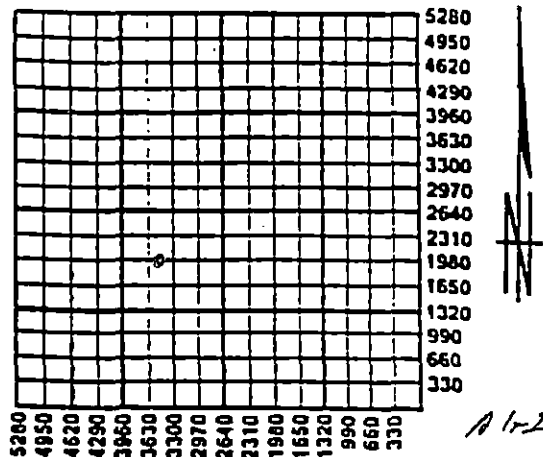
Operator: License # 9533
Name: Fairchild Exploration
Address Route 3
Kingman, KS 67068
Purchaser: Peoples Natural Gas
Operator Contact Person: Bob Fairchild
Phone (316) 532-3047
Contractor: Name: Red Tiger Drilling
License: 5302
Wellsite Geologist: Tim Pierce

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWD: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
9-26-90 10-7-90 10-7-90
Spud Date Date Reached TD Completion Date

API NO. 15- 155-21,142-0000
County Reno
150 WG NE SW Sec. 11 Twp. 26S Rge. 9W East West
1980' ✓ Ft. North from Southeast Corner of Section
4450' ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Reece Well # 2A-11
Field Name Lorado
Producing Formation Langdon Sand
Elevation: Ground 1661 KB 1666
Total Depth 3214' PBTD 4300



Amount of Surface Pipe Set and Cemented at 280 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set JAN 9 1991 Feet
If Alternate II completion, cement circulated from 287
feet depth to surface W/ 325 SX cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACD-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Julene Fairchild
Title Vice President Date 12-28-90
Subscribed and sworn to before me this 28th day of Dec, 19 90.
Notary Public Carie Youngers
Date Commission Expires _____

CARIE YOUNGERS
Notary Public - State of Kansas
My Appt. Expires 12-2-91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
___ SWD/Rep ___ NGPA
___ Plug ___ Other
(Specify)

SIDE TWO

Operator Name Fairchild Exploration Lease Name Reece Well # 2A-11
 Sec. 11 Twp. 26S Rge. 9W East West
 County Rego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
Onaga SH.	2204	
Heebner SH.	3129	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8		287'	60/40 poz	325	2% gel-3% cc
production		4 1/2		2488	common	150	2% gel-3% cc

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
4	2320 to 2325	2320

TUBING RECORD

Size 2 3/8 Set At 2341 Packer At _____ Liner Run Yes No

Date of First Production: 10-20-90 Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours: Oil _____ Bbls. Gas 20 MCF Mcf Water 40 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Completed Commingled
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Production Interval 2320-2325

Other (Specify) _____

ORIGINAL

DST # 1

Indian Cave Sand, 2172-2261, 45-60-60-90
1st flow: Fair incr to bottom of bucket 22"
2nd flow: GTS 27", 12.1 MCF in 35", 9.5 MCF in 40", 9.2 MCF in 45"
Recovered- 120' watery Mud
FP: 82-82/82-91
SIP none-858
HP: 1101-1091
BHT: 100° F

DST # 2

Langdon Sand, 2268-2342, 30-60-30-60
1st flow: strong blow in 30 sec
2nd flow: strong blow in 30 sec
Recovered: 1300' gas in pipe, 875' muddy water
FP: 152-304/376-449
SIP: 870-870
HP: 1137-1116
BHT: 98° F

STATE CORPORATION COMMISSION

JAN 9 1991

CONSERVATION DIVISION
Wichita, Kansas

DST # 3

Douglas Sand, 3202-3214, 30-60-30-60
1st flow: strong blow thru out test, no gas to surface
FP: 50-50/71-71
SIP: 902-831
HP: 1560-1540
BHT: 105° F
Recovered 90' muddy water

TELEPHONE:
AREA CODE 913 483-2627

ORIGINAL
ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Fairchild Exploration
R. R. 3
Kingman, KS 67068

INVOICE NO. 57523
PURCHASE ORDER NO. _____
LEASE NAME Reece ZA-11
DATE Sept 26, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 235 sks @ \$5.25	\$ 1,233.75
Poz Mix 90 sks @ \$2.25	202.50
Chloride 7 sks @ \$21.00	<u>147.00</u>
Handling 325 sks @ \$1.00	325.00
Mileage (56) @ \$.03 per sk per mi	546.00
Surface	380.00
Mi @ \$2.00 Pmp Trk	52.00
Plug	<u>42.00</u>

\$ 1,583.25

1,345.00

Total \$ 2,928.25

Cement Circ.

RECEIVED
STATE CORPORATION COMMISSION

JAN 9 1991

CONSERVATION DIVISION
Wichita, Kansas
THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.



ORIGINAL

ORIGINAL

INVOICE DATE
10/17/90

DIRECT BILLING INQUIRIES TO: 713-995-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE: 1	INVOICE NO.: XL027
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AUTHORIZED BY:
611086

PURCH. ORDER REF. NO.

FAIRCHILD EXPLORATION

R. P. 3

KINGMAN

KS 67059

WELL NUMBER : 2A-11

DATE OF ORDER : 0842000

LEASE NAME AND NUMBER: REECE	STATE: STATE CORPORATION COMMISSION	COUNTY/PARISH: STATE CORPORATION COMMISSION	CITY: WICHITA, KANSAS	DISTRICT NAME: MEDICINE LODGE	DISTR. NO.: 3350
JOB LOCATION/FIELD: JAN 9 1991	MTA DISTRICT: JAN 9 1991	DATE OF JOB: 10/17/90	TYPE OF SERVICE: LAMP-LONG STRING/PRODUCT		

CONSERVATION DIVISION
Wichita, Kansas

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100313	1.00	CEMENT CASING 2.00 TO 2.500 FEET	995.00		995.00
10109005	25.00	MILEAGE CHRG. FROM NEARBY T RACE OF	2.35		58.75
10410504	133.00	CLASS "A" CEMENT	5.50	CF	731.50
10428020	564.00	A-10 GYPSEAL	0.22	LB	124.08
10415049	94.00	A-7-P CALCIUM CHLORIDE PELLETS	0.46	LB	43.24
10420145	355.00	BJ-TITAN GEL, BENTONITE. BULK SALES	0.13	LB	46.15
10415018	17.00	FLY ASH	2.91	CF	49.47
10415082	500.00	KOL SEAL	0.33	LB	165.00
10880001	175.00	MIXING SERVICE CHRG. DRY MATERIALS, P	1.10		192.50
10940101	300.00	DRAYAGE, PER TON MIL	0.75		225.00
10409600	1.00	4 1/2" TRIPLEX - ARROW	935.00	GL	935.00
10409600	1.00	4 1/2" INSERT - BAKER	168.00	GL	168.00
10409600	2.00	4 1/2" CENTRALIZERS - BAKER	43.50	GL	87.00
10430508	1.00	4-1/2" TOP RUBBER PLUG	42.50	EA	42.50
SUBTOTAL					3,973.19
DISCOUNT					794.64

ACCOUNT:	4.25000% STATE TAX	1953.55	83.03
	1.00000% COUNTY TAX	1953.55	19.54

TAX EXEMPTION STATUS:

PAY THIS AMOUNT

3,211.12