

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

FEB 11 2003

KCC WICHITA

ORIGINAL

Operator: License # 31191
Name: R&B Oil & Gas, Inc.
Address: P.O. Box 195
City/State/Zip: Attica, Kansas 67009-0195
Purchaser: _____
Operator Contact Person: Randy Newberry
Phone: (620) 254-7251
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Pierce
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11-18-02 11-26-02 12-13-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 155-21462-00-00
County: Reno County, Kansas
NW SW SE Sec. 11 Twp. 26 S. R. 9 East West
990 feet from (S) / N (circle one) Line of Section
2140 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Reece Well #: 2-11
Field Name: Lerado
Producing Formation: Hertha
Elevation: Ground: 1665' Kelly Bushing: 1673'
Total Depth: 3750' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 329 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK 100 2-13-03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Hauled Off
Location of fluid disposal if hauled offsite: _____
Operator Name: R&B Oil & Gas, Inc.
Lease Name: Nunemaker License No.: 31191
Quarter SE Sec. 10 Twp. 26 S. R. 9 East West
County: Reno Docket No.: D-26, 193


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 2-10-03

Subscribed and sworn to before me this 10 day of February, 2003.

Notary Public: Jane Swingle
Date Commission Expires: 1-6-07

 JANE SWINGLE
Notary Public - State of Kansas
My Appt. Exp. 1-6-07

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
YES Wireline Log Received
YES Geologist Report Received
____ UIC Distribution

Operator Name: R&B Oil & Gas, Inc. Lease Name: Reece Well #: 2-11

Sec. 11 Twp. 26 S. R. 9 East West County: Reno County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Hertha 3640 1975

List All E. Logs Run:
 Dual Induction
 Dual Compensated Porosity
 Sonic Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	329'	60/40 Poz	250	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	3749'	ASC	175	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3642 - 3646	1000 gel 15% FE	

TUBING RECORD		Size <u>2-3/8</u>	Set At <u>3641</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>12-13-02</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>0</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>0</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

ALLIED CEMENTING CO., INC.

10788

RECEIVED

Federal Tax I.D.# 48-0727860

ORIGINAL

FEB 11 2003

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

KCC WICHITA

DATE <u>11-18-02</u>	SEC. <u>11</u>	TWP. <u>26S</u>	RANGE <u>9W</u>	CALLED OUT <u>4:00 pm</u>	ON LOCATION <u>6:00 pm</u>	JOB START <u>8:40 pm</u>	JOB FINISH <u>9:00 pm</u>
LEASE <u>Recess</u>	WELL # <u>771</u>	LOCATION <u>Penalosa 4W, 2E, 1/4 N</u>	COUNTY <u>Reno</u>	STATE <u>KS</u>			
OLD OR (NEW) (Circle one)	<u>NEW</u>						

CONTRACTOR Duke #2
 TYPE OF JOB Surface 329'
 HOLE SIZE 12 1/4" T.D.
 CASING SIZE 8 7/8 x 2 3/4" DEPTH 329.78
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 20 1/2 bbls Freshwater
 EQUIPMENT _____

OWNER R+B oil + Gas
 CEMENT AMOUNT ORDERED 250 5x 60=40=2+37.00
 COMMON 150 @ 6.65 997.50
 POZMIX 100 @ 3.55 355.00
 GEL 4 @ 10.00 40.00
 CHLORIDE 8 @ 30.00 240.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 262 @ 1.10 288.20
 MILEAGE 35 360.80
 TOTAL 2287.50

PUMP TRUCK CEMENTER Kevin Baumgardt
 # 360-302 HELPER Dwayne Yelst
 BULK TRUCK # 359-251 DRIVER Eric Brewer
 BULK TRUCK # _____ DRIVER _____

REMARKS:

SERVICE

Run 7 hrs. 8 5/8" csg + Break
circulation - mix 25% 6:40-2
+ 3 1/2" plug - Displace plug
to 314' WITH 20 bbls WTD
circulate 25% to PCT ✓

DEPTH OF JOB 330'
 PUMP TRUCK CHARGE 0-300' 520.00
 EXTRA FOOTAGE 30' @ .50 15.00
 MILEAGE 35 @ 3.00 105.00
 PLUG wooden @ 45.00 45.00
 _____ @ _____
 _____ @ _____
 TOTAL 685.00

CHARGE TO: R+B oil + Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX -0-
 TOTAL CHARGE 2972.50
 DISCOUNT 297.25 IF PAID IN 30 DAYS

SIGNATURE John J Arms Rustak

John J Arms Rustak
 PRINTED NAME

Net \$ 2675.25

ALLIED CEMENTING CO., INC.

10816

Federal Tax I.D.# 48-0727860

ORIGINAL RECEIVED

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

FEB 11 2003

KCC WICHITA

DATE <u>11-27-02</u>	SEC <u>11</u>	TWP <u>26S</u>	RANGE <u>9W</u>	CALLED OUT <u>10:30 P.M.</u>	ON LOCATION <u>2:00 AM</u>	JOB START <u>6:45 AM</u>	JOB FINISH <u>2:30 AM</u>
LEASE <u>Reece</u>	WELL # <u>#2-11</u>	LOCATION <u>Penalosa KS, 4N</u>		COUNTY <u>Reno</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		2E 1/4 N E into					

CONTRACTOR <u>Duke #2</u>	OWNER <u>R+B Oil & Gas</u>
TYPE OF JOB <u>Prod. Csg.</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>3750</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>3748</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>3750</u>
TOOL	DEPTH
PRES. MAX <u>650</u>	MINIMUM <u>200</u>
MEAS. LINE	SHOE JOINT <u>20.03</u>
CEMENT LEFT IN CSG. <u>20.03 FT</u>	
PERFS.	
DISPLACEMENT <u>KCl/Water 92 BBls</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>David W.</u>	
# <u>281</u> HELPER <u>Steve D.</u>	
BULK TRUCK	
# <u>364</u> DRIVER <u>Mitch W.</u>	
BULK TRUCK	
#	DRIVER

CEMENT			
AMOUNT ORDERED	<u>25sx60:40:4</u>		
	<u>175sx ASC + 5# Kol-seal + 3% Fl-160</u>		
	<u>160 10 gal cla. pro</u>		
COMMON	<u>15</u>	@ <u>6.65</u>	<u>99.75</u>
POZMIX	<u>10</u>	@ <u>3.55</u>	<u>35.50</u>
GEL	<u>1</u>	@ <u>10.00</u>	<u>10.00</u>
CHLORIDE		@	
	<u>175 ASC</u>	@ <u>8.50</u>	<u>1487.50</u>
	<u>Kol seal 875 #</u>	@ <u>.50</u>	<u>437.50</u>
	<u>Fl-160 49 #</u>	@ <u>8.00</u>	<u>392.00</u>
	<u>Cl. pro 10 gal</u>	@ <u>22.90</u>	<u>229.00</u>
		@	
HANDLING	<u>240</u>	@ <u>1.10</u>	<u>264.00</u>
MILEAGE	<u>35</u>		<u>330.00</u>
			TOTAL <u>3291.25</u>

REMARKS:

SERVICE

DiPe on Bottom Break cline
Pump 12 BBls, Mud Clean Plug Rat
mouse w/ 25sx60:40:4 Pump 175
x ASC + 5 Kol-seal + 3% Fl-160
Shut Down wash pump & lines,
Displace w/ 12% KCl/Water slow
Rate Pump Plug Float Dick Hold
Wash up R & G Down

DEPTH OF JOB	<u>3748</u>		
PUMP TRUCK CHARGE			<u>1130.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@ <u>3.00</u>	<u>105.00</u>
PLUG RUBBER		@ <u>60.00</u>	<u>60.00</u>
		@	
		@	
			TOTAL <u>1295.00</u>

CHARGE TO: R+B Oil & Gas
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1-Guide Shoe	@ <u>150.00</u>	<u>150.00</u>
1-APU INSERT	@ <u>235.00</u>	<u>235.00</u>
1-Basket	@ <u>128.00</u>	<u>128.00</u>
12-CENTRALIZERS	@ <u>50.00</u>	<u>600.00</u>
1-PORT COLLAR	@ <u>1750.00</u>	<u>1750.00</u>
		TOTAL <u>2863.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE 7449.25
DISCOUNT 744.93 IF PAID IN 30 DAYS

SIGNATURE X Tim Pierce

SIGNATURE X TIM PIERCE
PRINTED NAME

Net \$ 6704.32

ALLIED CEMENTING CO., INC.

10817

Federal Tax I.D.# 48-0727860

ORIGINAL RECEIVED

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine H.D.C.

FEB 11 2003

KCC WICHITA

DATE <u>12-2-02</u>	SEC. <u>11</u>	TWP. <u>26s</u>	RANGE <u>9W</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>9:15 AD</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>3:10 P.M.</u>
LEASE <u>Reece</u>	WELL # <u>#2-11</u>	LOCATION <u>Penalosa Ks, 4N</u>			COUNTY <u>Reno</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>2E 1/4 N E/4 T8</u>					

CONTRACTOR <u>Shawnee W.S.</u>	OWNER <u>R+B Oil & Gas</u>
TYPE OF JOB <u>Squeeze</u>	CEMENT
HOLE SIZE _____ T.D. _____	AMOUNT ORDERED <u>100 sx ASC + 5# Kol Seal</u>
CASING SIZE <u>5/2</u> DEPTH <u>2320</u>	<u>250 gal Mud Clean</u>
TUBING SIZE <u>2 7/8</u> DEPTH <u>2320</u>	<u>Squeeze Manifold</u>
DRILL PIPE _____ DEPTH _____	
TOOL <u>2 1/2" Collar</u> DEPTH <u>2126</u>	
PRES. MAX _____ MINIMUM _____	COMMON <u>100 ASC @ 8.50 850.00</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____	GEL _____ @ _____
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT <u>Fresh H₂O 11 1/2 BBLs</u>	<u>Kol Seal 500# @ .50 250.00</u>
EQUIPMENT _____	<u>Mud Clean 250 gal @ .75 187.50</u>
	_____ @ _____
PUMP TRUCK CEMENTER <u>David W. Keen</u>	_____ @ _____
# <u>302</u> HELPER <u>Dwight W.</u>	_____ @ _____
BULK TRUCK _____	HANDLING <u>11.0 @ 11.0 121.00</u>
# <u>242</u> DRIVER <u>Mitch W.</u>	MILEAGE <u>35 @ 35 1225.00</u>
BULK TRUCK _____	
# _____ DRIVER _____	TOTAL <u>1562.50</u>

REMARKS:

SERVICE

Put 500 PSI on back side
take injection rate at 3 1/2 BBLs
Min at 1000 PSI pump 6 BBLs Mud Clean
ump 5 BBLs Fresh Water Displace
2 1/2 BBLs Fresh Water Shut
Down For 30 min pump 1/4 BBL shut
Down For 1 hr locked up Reverse out
Pull Tubing load Hole

DEPTH OF JOB <u>2320</u>	
PUMP TRUCK CHARGE _____	<u>1130.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>35 @ 3.00</u>	<u>105.00</u>
PLUG _____ @ _____	
<u>Squeeze Manifold @ 75.00</u>	<u>75.00</u>
_____ @ _____	
TOTAL	<u>1310.00</u>

CHARGE TO: R+B Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL _____	

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX -0-

TOTAL CHARGE 2872.50

DISCOUNT 287.25 IF PAID IN 30 DAYS

SIGNATURE R. V. Miller

PRINTED NAME _____

Net # 2585.25