

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191

Name: R&B Oil & Gas, Inc.

Address: PO Box 195

City/State/Zip: Attica, Kansas 67009-0195

Purchaser: _____

Operator Contact Person: Randy Newberry

Phone: (620) : 254-7251

Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: Tim Pierce

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

04-03-03 04-09-03 4-30-03

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 155-21465-00-00

County: Reno County, Kansas

C-W/2-SW-SW Sec. 11 Twp. 26 S. R. 9 East West

660 feet from S N (circle one) Line of Section

1650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Reece Well #: 4-A

Field Name: Lerado

Producing Formation: Kansas City "C"

Elevation: Ground: 1660' Kelly Bushing: 1668'

Total Depth: 3620' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 314 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ wl _____ sx cmt.

Drilling Fluid Management Plan Alt 1 W/ 5-27-03
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 160 bbls

Dewatering method used Hauled Off

Location of fluid disposal if hauled offsite: _____

Operator Name: R&B Oil & Gas, Inc.

Lease Name: Nunemaker B License No.: 31191

Quarter SE Sec. 10 Twp. 26 S. R. 9 East West

County: Reno Docket No.: D-26, 193

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry


Title: President Date: May 12, 2003

Subscribed and sworn to before me this 12th day of May

19 2003

Notary Public: Jane Swingle

Date Commission Expires: 1-6-07

 **JANE SWINGLE**
Notary Public - State of Kansas
My Appt. Exp. 1-6-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: R&B Oil & Gas, Inc. Lease Name: Reece Well #: 4-A
 Sec. 11 Twp. 26 S. R. 9 East West County: Reno County Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City, "C"</td> <td>3371</td> <td>1705</td> </tr> </table>	Name	Top	Datum	Kansas City, "C"	3371	1705
Name	Top	Datum					
Kansas City, "C"	3371	1705					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	314'	60/40 Poz	250	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	3618'	ASC	125	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3375 - 3381	1500 gal NE-FE 15% Acid	

TUBING RECORD	Size 2-3/8	Set At 3496	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4-30-03		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf 30	Water Bbls. 2	Gas-Oil Ratio

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

ALLIED CEMENTING CO., INC. 10472

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Mad. Lake, KS

DATE <u>April 3, 03</u>	SEC <u>11</u>	TWP <u>26S</u>	RANGE <u>11W</u>	CALLED OUT <u>4:00 pm</u>	ON LOCATION <u>5:00 pm</u>	JOB START <u>7:30</u>	JOB FINISH <u>8:30</u>
LEASE <u>Private</u>	WELL # <u>4-4</u>	LOCATION <u>1/2 Rd. Corners, In</u>			COUNTY <u>King</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>3/8c N/Side</u>				

CONTRACTOR Duk #2 OWNER P+B Oil & Gas

TYPE OF JOB Surface CEMENT AMOUNT ORDERED 250 cu (20.4 cu) + 31 cc

HOLE SIZE 12 1/4 T.D. 315
CASING SIZE 8 5/8 DEPTH 314
TUBING SIZE DEPTH
DRILL PIPE 4 1/2 DEPTH 315
TOOL DEPTH

PRES. MAX 200 MINIMUM 50 COMMON @
MEAS. LINE SHOE JOINT 15 POZMIX @

CEMENT LEFT IN CSG. 15 GEL @
PERFS. CHLORIDE @

DISPLACEMENT 19 bbl fluid @
EQUIPMENT @

PUMP TRUCK CEMENTER Mike Rucker # 352 HELPER David Dalia

BULK TRUCK # 359 DRIVER Thad Cantrell HANDLING 35 MILEAGE @

BULK TRUCK # DRIVER TOTAL

RECEIVED
MAY 20 2003

REMARKS:

750 PD on hole in 19 bbl of 10
315 feet cement 250 cu (20.4 cu) + 31 cc
20 cu of 8 weight 8 5/8 inch casing
System Plus 314 1/2 in 3 1/2 in 19 bbl
Disposed 15 bbl cement slurry in 15' interval
1 1/2 in pipe 12 1/4 casing hole cement

KCC WISHTA SERVICE

DEPTH OF JOB 314
PUMP TRUCK CHARGE
EXTRA FOOTAGE @
MILEAGE @
PLUG Waste @

CHARGE TO: P+B Oil & Gas
STREET
CITY STATE ZIP

FLOAT EQUIPMENT

@
@
@
@
@

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL
TAX
TOTAL CHARGE
DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

ALLIED CEMENTING CO., INC. 12377

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge, KS

DATE 4-10-03	SEC. 11	TWP. 26s	RANGE 9w	CALLED OUT 3:00 AM	ON LOCATION 5:00 AM	JOB START 7:35	JOB FINISH 9:25
LEASE <u>Reece</u>	WELL # 4-A	LOCATION <u>Penalosa 4N, 2E, 1W,</u>			COUNTY <u>Reno</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>1/2 E, N/ side</u>					

CONTRACTOR Duke #2 OWNER R+B oil + Gas

TYPE OF JOB <u>Production</u>
HOLE SIZE <u>7 7/8</u> T.D. <u>3620'</u>
CASING SIZE <u>5 1/2"</u> DEPTH <u>3622'</u> #
TUBING SIZE DEPTH
DRILL PIPE <u>4 1/2"</u> DEPTH <u>3620'</u>
TOOL DEPTH
PRES. MAX <u>1006</u> MINIMUM <u>50</u>
MEAS. LINE SHOE JOINT <u>43.06</u>
CEMENT LEFT IN CSG. <u>43.06</u>
PERFS.
DISPLACEMENT <u>87 1/4 bbl 2 1/2 KCl</u>

CEMENT	AMOUNT ORDERED <u>25sx 60:40:4 (Rat + Mouseholes) Production - 125sx ASC 2% gyp seal + 5% KCl-Seal + .5% FI-160</u>
COMMON	<u>15 A @ 7.15 107.25</u>
POZMIX	<u>10 @ 3.80 38.00</u>
GEL	<u>1 @ 10.00 10.00</u>
CHLORIDE	<u>ASC - 125 @ 9.00 1125.00</u>
	<u>Gyp Seal 3 @ 17.85 53.55</u>
	<u>Kol-Seal 6.25 * @ 1.50 9.375</u>
	<u>FI-160 59 * @ 8.00 472.00</u>
	<u>HANDLING 19.0 @ 1.15 218.50</u>
	<u>MILEAGE 35 @ 332.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>Mike Rucker</u>
<u>281</u> HELPER <u>Eric Brewer</u>
BULK TRUCK DRIVER <u>Mitch Wells</u>
<u>240</u>
BULK TRUCK DRIVER
#

TOTAL 2149.30
RECEIVED

REMARKS:

8:10 am Pipe on bottom break Circulation
8:35 am Start 50gal mud-clean C" Then 500gal mud-clean 8 1/2" mix 25sx 60:40:4 Rat + mousehole.
8:50 am Start Production Cement 125sx ASC + 2% gyp seal + 5% Kol-Seal + .5% FI-160 @ 14.5 weight
9:00 am Stop Pumps Wash Pump + lines Start Disp. with 2 1/2 KCl @ 87 1/4 bbl Displaced Bump Plug
1000-1000 Release Pressure Insert held.

SERVICE

MAY 20 2003

DEPTH OF JOB <u>3622'</u>	KCC WICHITA
PUMP TRUCK CHARGE	<u>1130.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>35 @ 3.50</u>	<u>122.50</u>
PLUG T. R. P. @ <u>60.00</u>	<u>60.00</u>
@	
@	

TOTAL 1312.50

CHARGE TO: R+B oil + Gas
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>5 1/2" Cemento</u>	
<u>1- Guide Shoe @ 150.00</u>	<u>150.00</u>
<u>1- AFD insert @ 235.00</u>	<u>235.00</u>
<u>6- Turbolizers @ 60.00</u>	<u>360.00</u>
@	
@	

TOTAL 745.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX -0-
TOTAL CHARGE 4726.80
DISCOUNT 472.68 IF PAID IN 30 DAYS

SIGNATURE Tim Pierce

Tim Pierce

PRINTED NAME

n # 4254.12