This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Ory) SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) API NO. 15-057-20,197-0000 OPERATOR PETX Petroleum Corporation COUNTY FOLD ADDRESS 1700 Security Life Building 1616 Glenarm Pl., Denver, FIELD Wildcat 80202 \*\*CONTACT PERSON R. A. Hauck PROD. FORMATION ----PHONE (303) 629-1098 LEASE Rehmert PURCHASER WELL NO. 1 ADDRESS WELL LOCATION C SW SE \_660 Ft. from W Line and H-30 Drilling, Inc. DRILLING CONTRACTOR 660 Ft. from S Line of 251 N. Water, Suite 10 the SE SEC. 2 TWP. 26 RGE. 21 W Wichita, KS 67202 WELL PLAT PLUGGING Sun Cementing Company CONTRACTOR KCC ADDRESS KGS (Office Great Bend, KS 67530 Use) TOTAL DEPTH 4845' PBTD SPUD DATE 6-11-81 DATE COMPLETED 6-18-81 ELEV: GR 2261' DF KB 2267' DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS RECEIVED Amount of surface pipe set and cemented 8 5/8" @ 370' DV Tool Used TATE CORPORATION COMMISSION COMBERVATION DIVISION AFFIDAVIT ss, I, Wichita Kansas STATE OF Colorado , COUNTY OF Denver R. A. Hauck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH. DEPOSES THAT HE IS Agent (FOR)(OF) PETX Petroleum Corporation OPERATOR OF THE Rehmert LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. \_\_\_\_\_ ON SAID LEASE THE SOUTH TED AS OF THE 18th DAY OF June , 1981 , AND THAT ALL INFORMATION NAV FURTHER ARBIANT SAITH NOTO WIGHIN UNIVERSION ALL INFORMATION ENTERED HEREEN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. Wiehita Kangas SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF 19<u>82</u> NOTARY PUBLIC MY COMMISSION EXPIRES: My Commission Expires Oct. 16, 1982 Robert A. Unruh \*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is

required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stom tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION; CONTENTS, ETC. EOTTOM NAME DEPTH 1323' DST No. 1 - 4298-4325' Anhydrite (+944')(-1748') 30" 60" 60" 120" Heebner 4015' Pressures: IHP
IFP 217-294 Lansing 4130' (-1863')2222 (-1925') 4192' Kansas City Base KC 4530' (-2263')ISP 1354 4674' (-2407') FFP427-511: Cherokee FSP 4770' (-2503') 1316 Mississippi FHP2196 Recovery: 690' of muddy salt water Report of all strings ret - surface, intermediate, production, etc. CASING RECORD (New) or (Used) Size hole drilled Size casing set Weight lbs/ft. Setting depth Purpose of string Type and percent additives Type cement Sacks Surface 12 1/4 8 5/8" 23# 370' 300 Common LINER RECORD PERFORATION RECORD Bottom, ft. Socks cement Shots per ft. Size & type Depth Interval TUBING RECORD Size Setting depth ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity None Oil Gas Water Gas-oil ratio RATE OF PRODUCTION PER 24. HOURS bble. MCF Disposition of ges (vented, used on lease or sold) Perforations