

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31980
Name: Lotus Operating Company, LLC
Address: 100 South Main - Suite 520
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Timothy D. Hellman
Phone: (316) 262-1077
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Hellman
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Honey Oil Company
Well Name: Hurst #1
Original Comp. Date: 06/01/90 Original Total Depth: 4015'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
01-06-01 01-07-01 1-30-2001
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 155-21135-0001
County: Reno County, Kansas
C SW SW Sec. 4 Twp. 24 S. R. 10 East West
660 feet from (S) N (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Hurst "OWWO" Well #: 1
Field Name: Wildcat
Producing Formation: Lansing
Elevation: Ground: 1784' Kelly Bushing: 1792'
Total Depth: 3850' Plug Back Total Depth: 3703'
Amount of Surface Pipe Set and Cemented at existing @ 297 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO 8/24/01 LB
(Data must be collected from the Reserve Pit)
Chloride content 20,000 ppm Fluid volume 80 bbls
Dewatering method used Vacuum truck
Location of fluid disposal if hauled offsite: _____
Operator Name: Gee Oil Service
Lease Name: Rogers SWD License No.: 32482
Quarter NW Sec. 34 Twp. 23 S. R. 13 East West
County: Stafford Docket No.: D-23350

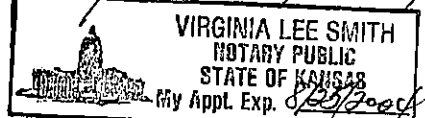
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 2-20-2001

Subscribed and sworn to before me this 23 day of February

2001
Notary Public: Virginia Lee Smith
Date Commission Expires: August 25, 2004



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC
MAY 24 2001
5-24-01
CONSERVATION DIVISION
WICHITA, KS

X

Operator Name: Lotus Operating Company, LLC Lease Name: Hurst "OWWO" Well #: 1
 Sec. 4 Twp. 24 S. R. 10 East West County: Reno County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CBL

Log Formation (Top), Depth and Datum Sample

Name Top Datum
Same as previously released

AB REC

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
<u>existing Surface</u>		<u>8-5/8"</u>		<u>297'</u>		<u>160</u>	
<u>Production</u>	<u>7-7/8"</u>	<u>4-1/2"</u>	<u>9.5#</u>	<u>3725'</u>	<u>60/40 Poz</u>	<u>300</u>	<u>2%gel</u>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>2</u>	<u>3580-3584</u>	<u>500 gal...15% Mud acid</u>	

TUBING RECORD Size 2 3/8" Set At 3689' Packer At None Liner Run Yes No

Date of First, Resumard Production, SWD or Enhr. 4-10-2001 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 15 Bbls. Gas 0 Mcl Water 40 Bbls. Gas-Oil Ratio 363 Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease (If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify)

SERVICE TICKET

ACO-1

2002

UNITED CEMENTING & ACID CO., INC.

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 216-321-4880

DATE 1-7-01 15-155-21135-0001 COUNTY [] ORIGINAL

CHG. TO: [] ADDRESS []

CITY [] STATE [] ZIP []

LEASE & WELL NO. [] SEC. 1 TWP. 24 RNG. 100

CONTRACTOR [] TIME ON LOCATION 1:00 P

KIND OF JOB []

SERVICE CHARGE: 2734 Material furnished 1,073.08

QUANTITY	MATERIAL USED	TYPE	
255	4 1/2" pipe	(C)	4.10
600	C.S.P. 8	(C)	9.50
450	2 1/2" pipe	(C)	16.00
	1/2" schedule 40 pipe		
1	4 1/2" HWY cement		
1	4 1/2" cement block		
3064	BULK CHARGE	(C)	.89
15.95	BULK TRK. MILES		15.95 miles
100	PUMP TRK. MILES		One way @ 3000 ft
5	7 1/2" casing	(C)	27.00
1	PLUGS	(C)	
	SALES TAX		
	TOTAL		4,775.80

T. D. 3351 CSG. SET AT 3734 VOLUME []

SIZE HOLE 7 1/8 TBG SET AT [] VOLUME []

MAX. PRESS. [] SIZE PIPE 4 1/2" 10.5" O.D.

PLUG DEPTH 2754 PKER DEPTH []

PLUG USED Tip TIME FINISHED 1:00 P

REMARKS: Run 255' of 4 1/2" pipe to 3734' depth. Cemented 3064' of 4 1/2" pipe. Set 100' of 7 1/2" casing. Pumped 100' of 7 1/2" casing. Total depth 4775.80'.

RECEIVED KANSAS CORPORATION COMMISSION

EQUIPMENT USED

NAME [] UNIT NO. 14 NAME [] MAY 24 2001

CONSERVATION DIVISION WICHITA, KS

CEMENTER OR TREATER

OWNER'S REP.

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.25 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.