

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE 15-155-21227-00-00 ORIGINAL

Operator: License # 5585
Name: Clinton Production, Inc.
Address 330 N. Armour

City/State/Zip Wichita, KS 67206
Purchaser: Peoples Natural Gas Co.

Operator Contact Person: Lou Clinton
Phone (316) 584-7996

Contractor: Name: Sterling Drilling Corp 15
License: 5142

Wellsite Geologist: William Stout

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: RELEASED

Well Name: _____

Comp. Date MAR 11 1994 Old Total Depth _____

Deepening Re-ported PBTB
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Nov. 7, 1992 Nov. 13, 1992 Feb. 1, 1993
Spud Date Date Reached TD Completion Date

API NO. 155-21227-00-00
County Reno

100' W. NE - SE - SE Sec. 35 Twp. 24S Rgs. 9
990 Feet from (S)W (circle one) Line of Section
430 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Lindahl Well # 1

Field Name Breidenstein (?)

Producing Formation Mississippi

Elevation: Ground 1680' KB 1689'

Total Depth 3994' PBTB 3915'

Amount of Surface Pipe Set and Cemented at 228 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cat.

Drilling Fluid Management Plan PLX 1 3-3-93
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 1120 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name C&C Tank Service

Lease Name Roach SWD License No. 30708

SW/4 Quarter Sec. 14 Twp. 23 S Rng. 9 (E/W)

County Reno Docket No. 22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

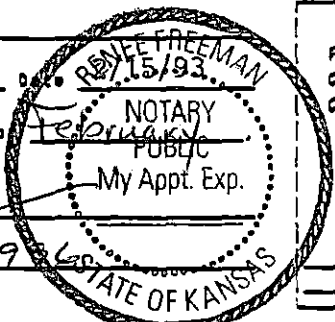
Signature [Signature]

Title President, Clinton Production

Subscribed and sworn to before me this 18th day of February 19 93.

Notary Public [Signature]

Date Commission Expires July 22, 1996



E.C.C. OFFICE USE ONLY RECEIVED
STATE CORPORATION COMMISSION
F Letter of Confidentiality
C Wireline Log Received
G Geologist Report Received
2-19-93
FEB 19 1993
Distribution
 KCC
 KGS
 SWD
 Plug
Wichita, Kansas
(Specify)

Operator Name Clinton Production, Inc.

Lease Name Lindahl

Well # 1

Sec. 35 Twp. 24S Rge. 9

East
 West

County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Dual induction, Compensated Neutron and Compensated Density, Sonic Log - open hole

Name	Top	Datum
Heebner	3116	-1427
Douglas	3139	-1450
Brown Lime	3302	-1613
Base Kansas City	3690	-2001
Cherokee	3790	-2101
Mississippi	3825	-2136
Kinderhook	3913	-2224
LTD	3984	-2295
RTD	3985	-2296

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20#	228'	60/40 Poz	170	2% gel 3% cc
Production	8-5/8	5-1/2	14#	3967'	common	150	10% salt 5 lbs gilsoni 14.4 ppq

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	(3826-3838)	2000 gal. 7.5% HCL 1.5% HF Acid	
		Frac - 60,000 gal. 40# Xlink Gel	
		70,000# 20-40, 24,600# 12-20	23BPM

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3923		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
2/1/93	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Sbls.	Gas	Mcf	Water	Sbls.	Gas-Oil Ratio	Gravity
				250		125		

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval

3826

3838

WILLIAM M. STOUT
3725 E. MURDOCK
WICHITA, KANSAS 67208
(316) 685-9160

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GEOLOGICAL REPORT

RELEASED

#1 Lundahl
100' W C NE SE SE Sec. 35-24s-9w
Reno County, Kansas
1689 K.B. 1680 G.L.

MAR 11 1994

FROM CONFIDENTIAL

OPERATOR: Clinton Production Inc.
CONTRACTOR: Sterling Drilling Co. Rig #4
GAS DETECTOR: Payne Logging
COMMENCED: November 7, 1992
COMPLETED: November 13, 1992
SURFACE: 8 5/8" casing @ 225' with 170 sx 60/40
POZMIX cement 2% gel 3% cc.
PRODUCTION: 5 1/2" casing @ 3967' with 150 sx Common cement
10% salt 5 lbs gil/sack
SAMPLE DEPTH: 10' samples were examined and saved from
2500' to 3985' RTD.
DRILLING TIME: 1' drilling time kept from 2500' to 3985' RTD.
ELECTRIC LOGS: Log-Tech Dual Induction, Compensated Neutron
Compensated Density - open hole.

FORMATION LOG TOPS
(Kelly Bushing Elevation)

Heebner	3116 -1427
Douglas	3139 -1450
Brown Lime	3302 -1613
Base Kansas City	3690 -2001
Cherokee	3790 -2101
Mississippi	3825 -2136
Kinderhook	3913 -2224
L.T.D.	3984 -2295
R.T.D.	3985 -2296

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FEB 19 1993
CONSERVATION DIVISION
Wichita, Kansas

SAMPLE DESCRIPTIONS

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Mississippi 3828' (depths are drilling tops)

3828' - 3843' Chert, white, light brown, opaque, mostly weathered some fresh, very faint odor, good show free oil - brown, few gas bubbles, spotty brown stain, slow brown cut, light fluorescence, trace vuggular porosity.

Drill Stem Test #1 3829' - 3843'

Open tool 30 min. with strong blow, gas to surface 2 min. gauged 814,000 cfg. after 15 min. 472,000 cfg. after 30 min. Close tool 60 min. Open tool 60 min. with strong blow, off bottom bucket 30 sec. gauge 603,000 cfg. after 5 min. gauge 518,000 cfg. after 15 min. gauge 353,000 cfg. after 30 min. gauge 197,000 after 45 min. gauge 180,000 after 60 min. Close tool 90 min. Recovered 40' drilling mud, 62' thin watery mud, 498' salt water, chlorides 78,000 ppm.

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IFP	376-233psi	FFP	266-222psi
ISIP	983psi	FSIP	875psi
HP	1879-1868psi	Temperature	118 degrees

Mississippi 3850'

3850' - 3863' Chert, white, some amber, opaque to translucent, mostly fresh - sharp, no odor, show free oil - brown, scattered brown stain some black edge stain, few gas bubbles, trace vuggular porosity.

Drill Stem Test #2 3850' - 3863'

Open tool 30 min. with weak blow slowly increasing to 4 inches. Close tool 60 min. Open tool 60 min. with weak blow slowly increasing to 2 inches in 6.5 min. - steady thru-out. Close tool 60 min. Recovered 20' oil specked mud (2% oil, 2% water, 96% mud), 190' gas in pipe, some good free oil on tool.

IFF	34-34psi	FFP	40-40psi
ISIP	277psi	FSIP	211psi
HP	1868-1857psi	Temperature	112 degrees

The decision to run pipe was made primarily because of the good sample shows and the close comparison to productive wells in this area of the electric log calculations.

Respectfully Submitted,

Bill Stout
William M. Stout
Geologist

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STATE CORPORATION COMMISSION
FEB 19 1993
CONSERVATION DIVISION
Wichita, Kansas

TELEPHONE:
AREA CODE 913 483-2627

ALLIE CEMENTING COMPANY, INC

P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Clinton Production, Inc.
330 N. Armour
Wichita, KS 67206

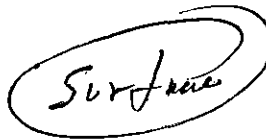
INVOICE NO. 62851
PURCHASE ORDER NO. _____
LEASE NAME Lindah1 #1
DATE Nov. 7, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 102 sks @\$5.50	\$561.00	
Pozmix 68 sks @\$2.50	170.00	
Chloride 5 sks @\$21.00	<u>105.00</u>	\$ 836.00
Handling 170 sks @\$1.00	170.00	
Mileage (40) @\$.04¢ per sk per mi	272.00	
Surface	380.00	
Mi @\$2.00 pmp trk chg	80.00	
1 plug	<u>42.00</u>	<u>944.00</u>
	Total	\$1,780.00

Cement circualted

Thank you!



All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

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FEB 19 1993
CONSERVATION DIVISION
Wichita, Kansas



BJ SERVICES COMPANY

REMITTANCE ADVIC

INVOICE DATE

11/14/92

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 2	INVOICE NO. 71283
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AUTHORIZED BY 071293

PURCH. ORDER REF. NO.

CLINTON PRODUCTION, INC.

330 N ARMOUR
WICHITA KS 67206

WELL NUMBER : 1 CUSTOMER NUMBER : 3452 - 3

LEASE NAME AND NUMBER LINDAHL	STATE 14	COUNTY/PARISH 1409	CITY	DISTRICT NAME Great Bend	DISTR. NO. 587
JOB LOCATION/FIELD SPRINGTON SW1 1/4	MTA DISTRICT		DATE OF JOB 11/14/92	TYPE OF SERVICE LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10940101	312.00	DRAYAGE PER TON MILE	0.79		246.48
<p>FEB 15 CONFIDENTIAL</p> <p>RELEASED MAR 11 1994</p> <p>FROM CONFIDENTIAL</p>			SUBTOTAL		4,462.52
			DISCOUNT		1,762.52

ACCOUNT:	1.0000% BARTON	1,639.41	16.40
	4.0000% KS-NEW WELL	1,639.41	80.34
TAX EXEMPTION STATUS:	PAY THIS AMOUNT →		<p>RECEIVED</p> <p>STATE CORPORATION COMMISSION</p> <p>FEB 19 1993</p> <p>CONSERVATION DIVISION</p> <p>Wichita, Kansas 67274</p>



SERVICES COMPANY

REMITTANCE ADVIC

INVOICE DATE

11/14/92

DIRECT BILLING INQUIRIES TO: 713-895-5921	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 71263
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AUTHORIZED BY 071483

PURCH. ORDER REF. NO.

CLINTON PRODUCTION, INC.

330 N ARMOUR
WICHITA KS 67206

FEB-15

CONFIDENTIAL

WELL NUMBER : 1 CUSTOMER NUMBER : 3452 - 0

LEASE NAME AND NUMBER LINCANL	STATE 14	COUNTY/PARISH 1409	CITY Great Bend	DISTRICT NAME 392	DISTR. NO.
JOB LOCATION/FIELD BURLINGTON SW1 1/4N	MTA DISTRICT	DATE OF JOB 11/14/92	TYPE OF SERVICE LAND-LONG STRING/PRODUCT		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100321	1.00	CEMENT CASING 3.501 TO 4.000 FEET	1205.00		1,205.00
10109005	40.00	MILEAGE CHRG. FROM NEAREST BASE OF	2.47		98.80
10409600	1.00	SHOE	124.00	GAL	124.00
10409600	1.00	INSERT	180.00	GAL	180.00
10409600	6.00	CENT	46.75	GAL	280.50
10410504	150.00	CLASS #4 CEMENT	5.63	CF	844.50
10413038	682.00	A-S SALT	0.12	LB	81.84
10415032	750.00	KOL SEAL	0.35	LB	262.50
10425010	500.00	MUD-SWEEP, WITH BJ-TITAN PUMPING	1.73	GAL	865.00
10430620	1.00	5 1/2" TOP PLUG RESIN/PLASTIC CORE	63.25	EA	63.25
10850001	174.70	MIXING SERVICE CHARGE DRY MATERIAL	1.16		202.65
10902505	1.00	ROTATING HEAD, WHEN USED WITH BJ-T	0.00		0.00

ACCOUNT	<p style="text-align: center;">RELEASED MAR 11 1994</p> <p style="text-align: center;">FROM CONFIDENTIAL</p>	<p style="text-align: center;">RECEIVED STATE CORPORATION COMMISSION FEB 19 1993</p>
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TAX EXEMPTION STATUS: _____

CONSERVATION DIVISION
Wichita, Kansas