

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 155-21335 - 0000

County Reno

E $\frac{1}{2}$ - W $\frac{1}{2}$ - SW $\frac{1}{4}$ - Sec. 22 Twp. 24S Rge. 9W E

1320' Feet from S/W (circle one) Line of Section

1060' Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
~~NE, SE, NW, SW~~ SW (circle one)

Lease Name Horton Well # 1-22

Field Name _____

Producing Formation _____

Elevation: Ground 1666' KB 1675'

Total Depth 3915' KB PBD -0-

Amount of Surface Pipe Set and Cemented at set @ 216' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

Test depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT I 12-8-95 X
(Data was collected from the Reserve Pit)

Fluid content 70,000 ppm Fluid volume 320 bbls

Dewatering method used Trucking & Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name C&C Tank Service

Lease Name Roach License No. 30708

SE Quarter Sec. 14 Twp. 23 S Rng. 9W E

County Reno Docket No. #22208

Operator: License # #6044 / #9855
Stelbar Oil Corporation, Inc. /
Name: Grand Mesa Operating Co.

Address 155 North Market
Suite #500

CONFIDENTIAL

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Roscoe L. Mendenhall

Phone (316) 264-8378

Contractor: Name: Sterling Drilling Company

License: #5142

Wellsite Geologist: Steve Stribling

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

RELEASED

Well Name: _____

Comp. Date JAN 1 1996 Total Depth _____

Deepening Re-perf. PBD
 Plug Back _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

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10/03/94 10/09/94 10/09/94
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roscoe L. Mendenhall
(Roscoe L. Mendenhall)
Title Petroleum Manager Date 12/15/94

Subscribed and sworn to before me this 15th day of December 19 94.

Notary Public Ginger L. Kelley
(Ginger L. Kelley)
Date Commission Expires July 1, 1996

RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KANSAS
12-19-94
Notary Public - State of Kansas
My Appt. Expires 7-1-96

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Stelbar Oil Corporation, Inc. / Grand Mesa Operating Co. Lease Name Horton Well # 1-22

Sec. 22 Twp. 24S Rge. 9W East West
 County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | |
|---|---|--|--|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Log Formation (Top), Depth and Datums Formation Sample E-Log Heebner Shale 3092 -1417 3090 -1415 Brown Lime 3274 -1599 3271 -1596 Lansing 3302 -1627 3300 -1625 Swope Porosity 3577 -1902 3574 -1899 Hushpuckney Shale 3603 -1928 3600 -1925 B/Kansas City 3658 -1983 3655 -1980 B/Penn. Lime 3758 -2083 3754 -2079 Mississippian 3784 -2109 3781 -2106 Gilmore City 3848 -2173 3848 -2173 Kinderhook Shale 3863 -2188 3860 -2185 | <input checked="" type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |
| Electric Log Run (Submit Copy.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | |
| List All E.Logs Run: | | | |

1. Compensated Neutron/Compensated Photo-Density Log.
2. Array Induction Shallow Focused Log.
3. Borehole Compensated Sonic Integrated Transit Time Log.

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|----------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In. O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" @ 216' KB | 20# | 216' KB | 60/40 Pozmix | 195 | 2% gel 3% cc |

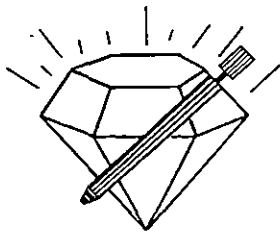
| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input checked="" type="checkbox"/> Plugging | | | | |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | 35 sacks @ | 1400' | | |
| <input type="checkbox"/> Plug Back TD | 35 sacks @ | 850' | | |
| <input type="checkbox"/> Plug Off Zone | 35 sacks @ | 270' | | |
| | 25 sacks @ | 60' | | |
| 15 sacks in Rathole. | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|--|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) Depth | |
| | | | | |
| | | | | |
| | | | | |

| | | | | |
|--|---|---------|-------------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD of Inj. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

METHOD OF COMPLETION Production Interval



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ORIGINAL

DIAMOND TESTING

P. O. Box 157
HOISINGTON, KANSAS 67544
(316) 653-7550

API # 15-155-21335

Page 1 of 3 Pages

Company Stelbar Oil/Grand Mesa Oper. Co. Lease & Well No. Horton No. 1-22

Elevation 1666 EGL Formation Mississippi Effective Pay -- Ft. Ticket No. 1060

Date 10-7-94 Sec. 22 Twp. 24S Range 9W County Reno State Kansas

Test Approved By Larry Friend Diamond Representative Roger D. Friedly

Formation Test No. 1 Interval Tested from 3,757 ft. to 3,799 ft. Total Depth 3,799 ft.

Packer Depth 3,752 ft. Size 6 3/4 in. Packer Depth --- ft. Size --- in.

Packer Depth 3,757 ft. Size 6 3/4 in. Packer Depth --- ft. Size --- in.

Depth of Selective Zone Set ---

Top Recorder Depth (Inside) 3,743 ft. Recorder Number 13386 Cap. 3,875 psi

Bottom Recorder Depth (Outside) 3,796 ft. Recorder Number 13556 Cap. 4,400 psi

Below Straddle Recorder Depth --- ft. Recorder Number --- Cap. ---

Drilling Contractor Sterling Drilling Company Drill Collar Length 424 ft. I.D. --- in.

Mud Type Chemical Viscosity 49 Weight Pipe Length --- I.D. --- in.

Weight 9.45 Water Loss Not Checked cc. Drill Pipe Length 3,306 ft. I.D. --- in.

Chlorides 7,500 P.P.M. Test Tool Length 27 ft. Tool Size 3 1/2-IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 42 ft. Size 4 1/2-FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket immediately. Gas to surface in 1 min. Fair, 1 in., blow back during shut-in. (SEE GAS VOLUME REPORT)

2nd Open: Strong blow. Off bottom of bucket immediately. Weak, surface, blow back during shut-in.

Recovered 130 ft. of gassy drilling mud with a few oil specks in tool = .6396 bbls.

Recovered --- ft. of ---

Recovered --- ft. of ---

Recovered --- ft. of ---

Recovered --- ft. of ---

Remarks ---

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DEC 1 1994
CONSERVATION DIVISION
MICHITA, KANSAS

Time Set Packer(s) 6:00 ~~XXXX~~ P.M. Time Started Off Bottom 9:45 ~~XXXX~~ P.M. Maximum Temperature 113 °

Initial Hydrostatic Pressure (A) 1879 P.S.I.

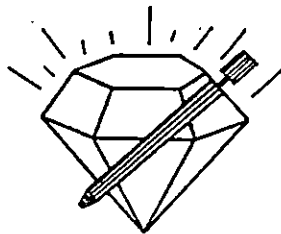
Initial Flow Period Minutes 30 (B) 604 P.S.I. to (C) 134 P.S.I.

Initial Closed In Period Minutes 60 (D) 669 P.S.I.

Final Flow Period Minutes 45 (E) 398 P.S.I. to (F) 67 P.S.I.

Final Closed In Period Minutes 90 (G) 604 P.S.I.

Final Hydrostatic Pressure (H) 1873 P.S.I.



DIAMOND TESTING
 P. O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

ORIGINAL

Page 2 of 3 Pages

FLUID SAMPLE DATA

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Company Stelbar Oil/Grand Mesa Oper. Co.

JAN 11 1996

Lease & Well No. Horton No. 1-22

Date 10-7-94 Sec. 22 Twp. 24 S Range 9 W

Formation Test No. 1 Interval Tested From 3,757 ft. to 3,799 ft. Total Depth 3,799 ft.

Formation Mississippi

| | <u>MUD PIT</u> | <u>RECOVERY</u> |
|------------|----------------|-----------------|
| Viscosity | <u>49 CP</u> | <u>54 CP</u> |
| Weight | <u>9.45</u> | <u>9.5</u> |
| Water Loss | <u>N/C CC</u> | <u>N/C CC</u> |
| PH Factor | <u>N/C</u> | <u>N/C</u> |

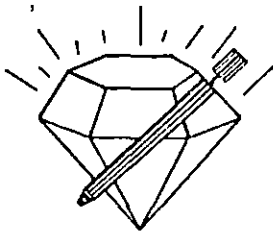
| | <u>RESISTIVITY</u> | <u>CHLORIDE CONTENT</u> |
|-------------------------|----------------------|-------------------------|
| Recovery Water | <u>-- @ -- °F.</u> | <u>0.57 ppm</u> |
| Recovery Mud | <u>1.20 @ 56 °F.</u> | <u>7,000 ppm</u> |
| Recovery Mud Filtrate | <u>-- @ -- °F.</u> | <u>-- ppm</u> |
| Mud Pit Sample | <u>1.00 @ 60 °F.</u> | <u>7,000 ppm</u> |
| Mud Pit Sample Filtrate | <u>-- @ -- °F.</u> | <u>-- ppm</u> |

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Sample Taken By Roger D. Friedly

Witness By Larry Friend

Remarks Pit filtrate triton dish chlorides were 7,500 Ppm.
Recovery filtrate triton dish chlorides were 7,000 Ppm.



DIAMOND TESTING
 P. O. Box 157
 HOISINGTON, KANSAS 67544
 (316) 653-7550
GAS VOLUME REPORT

ORIGINAL

Page 3 of 3 Pages

CONFIDENTIAL

Company Stelbar Oil/Grand Mesa Oper. Co. Lease & Well No. Horton No. 1-22
1320' ESL & 1060' FWL,
 Date 10-7-94 Sec. 22 Twp. 24 S Rge. 9 W Location SEC County Reno State KS
 Drilling Contractor Sterling Drilling Company Formation Mississippi DST No. 1
 Remarks: 1st Open: Gas to surface in 1 min. Gas burned.

INITIAL FLOW

Open Tool: 6:00 p.m.

| Time O'Clock | Orifice Size | Gauge | MCF/D |
|--------------|--------------|---------|---------|
| 6:05 p.m. | 1 in. | 130 psi | 3,300 |
| 6:10 p.m. | 1 in. | 90 psi | 2,247 |
| 6:15 p.m. | 1 in. | 55 psi | 1,488 |
| 6:20 p.m. | 1 in. | 33 psi | 1,012 |
| 6:25 p.m. | 1 in. | 21½ psi | 761,000 |
| 6:30 p.m. | 1 in. | 16½ psi | 639,500 |
| | in. | in. | |
| | in. | in. | |
| | in. | in. | |
| | in. | in. | |

FINAL FLOW

Open Tool: 7:30 p.m.

| Time O'Clock | Orifice Size | Gauge | MCF/D |
|--------------|--------------|--------|---------|
| 7:35 p.m. | 1 in. | 55 psi | 1,488 |
| 7:40 p.m. | 1 in. | 30 psi | 951,000 |
| * 7:45 p.m. | 1 in. | 16 psi | 627,000 |
| 7:50 p.m. | 1 in. | 12 psi | 526,000 |
| 7:55 p.m. | 1 in. | 8½ psi | 429,000 |
| 8:00 p.m. | 1 in. | 7 psi | 385,000 |
| 8:05 p.m. | 1 in. | 6½ psi | 369,000 |
| 8:10 p.m. | 1 in. | 6 psi | 353,000 |
| 8:15 p.m. | 1 in. | 5½ psi | 336,000 |
| | in. | in. | |

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 CORRELATION COMMISSION
 * Sample taken
 DEC 19 1994
 CONSERVATION DIVISION
 WICHITA, KANSAS

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JAN 11 1996

FROM CONFIDENTIAL

~~DS~~ ~~to~~ ~~6~~ outside 13556
clock 6913

MISS

~~3757 - 3797~~
LOC 3796

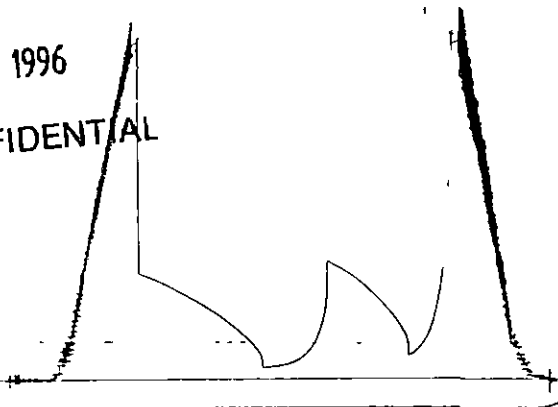
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This is an actual photograph of recorder chart.

| POINT | PRESSURE | | |
|---------------------------------------|---------------|----------------|-----|
| | Field Reading | Office Reading | |
| (A) Initial Hydrostatic Mud | 1879 | 1868 | PSI |
| (B) First Initial Flow Pressure..... | 604 | 814 | PSI |
| (C) First Final Flow Pressure | 134 | 129 | PSI |
| (D) Initial Closed-in Pressure | 669 | 658 | PSI |
| (E) Second Initial Flow Pressure..... | 398 | 435 | PSI |
| (F) Second Final Flow Pressure..... | 67 | 67 | PSI |
| (G) Final Closed-in Pressure..... | 604 | 600 | PSI |
| (H) Final Hydrostatic Mud | 1873 | 1866 | PSI |

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SICHEN, Kansas

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NOMENCLATURE

| | | | |
|-----------------|----|---|-----------|
| b | == | Approximate Radius of Investigation | Feet |
| b ¹ | == | Approximate Radius of Investigation (Net Pay Zone h ¹)..... | Feet |
| D.R. | == | Damage Ratio | — |
| EI | == | Elevation | Feet |
| GD | == | B.T. Gauge Depth (From Surface Reference)..... | Feet |
| h | == | Interval Tested | Feet |
| h ¹ | == | Net Pay Thickness | Feet |
| K | == | Permeability | md |
| K ¹ | == | Permeability (From Net Pay Zone h ¹) | md |
| m | == | Slope Extrapolated Pressure Plot (Psi ² /cycle Gas) | psi/cycle |
| OF ¹ | == | Maximum Indicated Flow Rate | MCF/D |
| OF ² | == | Minimum Indicated Flow Rate | MCF/D |
| OF ³ | == | Theoretical Open Flow Potential with/Damage Removed Max. | MCF/D |
| OF ⁴ | == | Theoretical Open Flow Potential with/Damage Removed Min. ... | MCF/D |
| P ^S | == | Extrapolated Static Pressure | Psig. |
| P ^F | == | Final Flow Pressure | Psig. |
| P ^{PT} | == | Potentiometric Surface (Fresh Water*) | Feet |
| Q | == | Average Adjusted Production Rate During Test | bbls/day |
| Q ¹ | == | Theoretical Production w/Damage Removed | bbls/day |
| Q ^g | == | Measured Gas Production Rate | MCF/D |
| R | == | Corrected Recovery | bbls |
| r ^w | == | Radius of Well Bore | Feet |
| t | == | Flow Time | Minutes |
| t ^o | == | Total Flow Time | Minutes |
| T | == | Temperature Rankine | °R |
| Z | == | Compressibility Factor | — |
| u | == | Viscosity Gas or Liquid | CP |
| Log | == | Common Log | |

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DEC 7 9 1994
CONSERVATION DIVISION
WICHITA, KANSAS

* Potentiometric Surface Reference to Rotary Table When Elevation Not Given, Fresh Water Corrected to 100° F.

ALLIED CEMENTING COMPANY, INC.

913-483-2627

P. O. BOX 31

RUSSELL, KANSAS 67665

ORIGINAL

PAA
CONFIDENTIAL

To: Stelbar Oil Corporation
155 N. Market, Suite #500
Wichita, KS 67202

Invoice No. 67500
Purchase Order No. _____
Lease Name Horton #1-22
Date 10-8-94

Service and Materials as Follows:

| | | |
|-----------------------|--------------|-----------|
| Common 87 sks @\$5.75 | \$500.25 | |
| Pozmix 58 sks @\$3.00 | 174.00 | |
| Gel 5 sks @\$9.00 | <u>45.00</u> | \$ 719.25 |

| | | |
|------------------------------------|--------------|---------------|
| Handling 145 sks @\$1.00 | 145.00 | |
| Mi @\$2.25 pmp trk chg | 78.75 | |
| Mileage (35) @\$.04¢ per sk per mi | 203.00 | |
| Rotary Plug | 430.00 | |
| 1 plug | <u>21.00</u> | <u>877.75</u> |

RELEASED

JAN 11 1996 Total

\$1,597.00

If Account CURRENT, a
Discount of \$ 319.40
Will Be Allowed ONLY If
Paid Within 30 Days From
Date of Invoice.

FROM CONFIDENTIAL

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

RECEIVED
STATE CORPORATIONS COMMISSION
DEC 19 1994
CONSERVATION DIVISION
WICHITA, KANSAS

ALLIED CEMENTING CO., INC.

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

| | | | | | | | |
|---------------------|--------------------|---|-----------------|---------------------------|-----------------------------|-------------------------|--------------------------|
| DATE <u>10-8-94</u> | SEC. <u>22</u> | TWP. <u>24</u> | RANGE <u>9W</u> | CALLED OUT <u>5:00 pm</u> | OP. LOCATION <u>17.80rm</u> | JOB START <u>7:30pm</u> | JOB FINISH <u>9:30pm</u> |
| LEASE <u>Horton</u> | WELL # <u>1-22</u> | LOCATION <u>Hwy 50th Langdon 35-7E-N4E into</u> | | | COUNTY <u>Reno</u> | STATE <u>KS</u> | |

OLD OR NEW (Circle one)

CONTRACTOR Sterling Drlg

TYPE OF JOB Rotary Plug

HOLE SIZE 12 1/4 7 7/8 T.D. 3915

CASING SIZE 8 5/8 DEPTH 219

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

CONFIDENTIAL

OWNER ~~Stelbar~~ Stelbar

CEMENT

AMOUNT ORDERED 145 sk 6/40 486el

EQUIPMENT

PUMP TRUCK CEMENTER Don H

181 HELPER Tim D

BULK TRUCK DRIVER _____

BULK TRUCK DRIVER RICK W

101

| | | | | |
|--------------|------------|---|--------------|-------------------|
| COMMON | <u>87</u> | @ | <u>5.75</u> | <u>500.25</u> |
| POZMIX | <u>58</u> | @ | <u>3.00</u> | <u>174.00</u> |
| GEL | <u>5</u> | @ | <u>9.00</u> | <u>45.00</u> |
| CHLORIDE | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>145</u> | @ | <u>10.00</u> | <u>145.00</u> |
| MILEAGE | <u>35</u> | @ | <u>6.10</u> | <u>213.50</u> |
| TOTAL | | | | \$ 1067.25 |

REMARKS:

Pumped 35sk at 1400'

35sk at 850' 35sk at 270'

25sk at 60' 15sk in RH

BY Allied Cementing

Thanks Don Hawk

RELEASED

JAN 11 1996 SERVICE

STATE RECEIVED
WICHITA, KANSAS

FROM CONFIDENTIAL

| | | | | |
|-------------------|-----------------|---|--------------|------------------|
| PUMP TRUCK CHARGE | | @ | | <u>430.00</u> |
| EXTRA FOOTAGE | | @ | | |
| MILEAGE | <u>35</u> | @ | <u>2.25</u> | <u>78.75</u> |
| PLUG | <u>Day Hole</u> | @ | <u>21.00</u> | <u>21.00</u> |
| | | @ | | |
| | | @ | | |
| TOTAL | | | | \$ 529.75 |

CHARGE TO: Stelbar Oil Corp INC.

STREET 155 N Market suite #500

CITY Wichita STATE KS. ZIP 67202

FLOAT EQUIPMENT

| | | |
|--------------------|---|-------|
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |
| TOTAL _____ | | |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -

TOTAL CHARGE \$1597.00

DISCOUNT \$ 319.40 IF PAID IN 30 DAYS

SIGNATURE V. L. Thompson

ALLIED CEMENTING COMPANY, INC.

913-483-2627
P. O. BOX 31
RUSSELL, KANSAS 67665

*Cement
Surface Csg.*

ORIGINAL

To: Stelbar Oil Corp.
Grand Mesa Operations
155 N. Market, Suite #500
Wichita, KS 67202

Invoice No. 67502
Purchase Order No. _____
Lease Name Horton #1022
Date 10-3-94

Service and Materials as Follows:

| | | |
|-----------------------------------|---------------|-----------------|
| Common 117 sks @\$5.75 | \$672.75 | |
| Pozmix 78 sks @\$3.00 | 234.00 | |
| Gel 3 sks @\$9.00 | 27.00 | |
| Chloride 6 sks @\$25.00 | <u>150.00</u> | \$1,083.75 |
| | | |
| Handling 195 sks @\$1.00 | 195.00 | |
| Mileage (35) @\$.04¢ per sk ep mi | 273.00 | |
| Surface | 430.00 | |
| Mi @\$2.25 pmp trk chg | 78.75 | |
| 1 plug | <u>42.00</u> | <u>1,018.75</u> |

Total \$2,102.50

If Account CURRENT, a
Discount of \$ 420.50
Will Be Allowed ONLY if
Paid Within 30 Days From
Date of Invoice.

RELEASED

JAN 11 1996

FROM CONFIDENTIAL

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter

RECEIVED
STATE CORPORATION COMMISSION
DEC 19 1994
CONSERVATION DIVISION
WICHITA, KANSAS

2627, Russell, KS
 793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31
 Russell, Kansas 67665

6250
CONFIDENTIAL

New

| | | | | | | | | | | | | | | | |
|--------|---------|----------|------|----------|----|--------------------|----|-------------------|---------|-------------|--------|-----------|--------|--------|--------|
| Job No | 10-3-94 | Sec. | 22 | Fwp. | 24 | Range | 9w | Called Out | 11:30am | On Location | 1:45pm | Job Start | 3:00pm | Finish | 4:00pm |
| Base | Horton | Well No. | 1-22 | Location | | 50 Hwy + London Rd | | 35-1E-50N-E+Ninto | | County | RenO | State | KS | | |

| | | |
|---------------------|---------------|--------|
| Contractor | Sterling DrLG | |
| Type Job | Surface | |
| Cole Size | 12 1/4 | T.D. |
| sg. | 8/8 | Depth |
| Depth | | 219.49 |
| Drill Pipe | ORIGINAL | |
| Tool | | |
| Cement Left in Csg. | Shoe Joint | |
| Press Max. | Minimum | |
| Meas Line | Displace | |
| Perf. | 19.29 | |

| | | |
|---|------------------------|----------------|
| Owner | Same | |
| To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | |
| Charge To | Stelbar Oil Corp Inc. | |
| To | Grand mesa operating | |
| Street | 155 N Market site #500 | |
| City | Wichita | State KS 67202 |
| The above was done to satisfaction and supervision of owner agent or contractor. | | |

| | | |
|--------------------|-----------------|--|
| Purchase Order No. | X V.L. Thompson | |
| CEMENT | | |
| Amount Ordered | 195.50 / 40 2+3 | |

| | | | |
|---------------|-------------------|-------------|-------|
| Consisting of | | | |
| Common | 117 | RELEASED | 5.75 |
| Poz. Mix | 78 | | 3.00 |
| Gel. | 3 | JAN 11 1998 | 7.00 |
| Chloride | 6 | | 25.00 |
| Quickset | FROM CONFIDENTIAL | | |

| | | | |
|----------|-------|------|---------------|
| Handling | 19.50 | 1.00 | 195.00 |
| Mileage | 35 | | 78.75 |
| | | | 42.00 |
| | | | Total 1551.75 |

EQUIPMENT

| | | | |
|---------|---------|----------|--------|
| Pumptrk | No. 181 | Cementer | Don H |
| | | Helper | Tim D |
| Pumptrk | No. | Cementer | |
| | | Helper | |
| Bulktrk | 222 | Driver | RICK W |
| Bulktrk | | Driver | |

| | | |
|--------------|------------|--------------|
| DEPTH of Job | 219' | |
| Reference: | Pump truck | 430.00 |
| | 35 Mileage | 78.75 |
| | 1 8/8 Plug | 42.00 |
| | | Total 550.75 |

Remarks: Pumped all cement
 Released plug Displaced down
 Cement did Circulate
 BY Allied Cementing
 Thanks Don Haines

| | |
|--------------------|------------|
| Floating Equipment | |
| Total | \$ 2102.50 |
| Disc | 420.50 |
| | \$ 1682.00 |