

STATE CORPORATION COMMISSION - KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 155-21338

ORIGINAL

County Reno

W $\frac{1}{2}$ - E $\frac{1}{2}$ - NE $\frac{1}{4}$ Sec. 28 Twp. 24 Rng. 9W X U

1320 Feet from X/N (circle one) Line of Section

1150 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Ferguson Well # 1-28

Field Name Plevna

Producing Formation Mississippian

Elevation: Ground 1687' KB 1696'

Total Depth 3979' PBD -0-

Amount of Surface Pipe Set and Cemented at set@217' KB 205' - 8 5/8" Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cmt.

Drilling Fluid Management Plan ALT 1 7-18-96
(Data must be collected from the Reserve Pit) DW

Chloride content 5000 ppm Fluid volume 400 bbls

Dewatering method used Trucking & Evaporation

Location of fluid disposal if hauled offsite:

Operator Name C&C Tank Service

Lease Name Roach License No. 30708

SW $\frac{1}{4}$ Quarter Sec. 14 Twp. 23 S Rng. 9W X U

County Reno Docket No. #22208

Operator: License # #6044

Name: Stellar Oil Corporation, Inc. / Grand Mesa Operating Co.

Address 155 North Market

Suite #500

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Roscoe L. Mendenhall

Phone (316) 264-8378

Contractor: Name: Sterling Drilling Company

License: #5142

Wellsite Geologist: Steve Stribling

Designate Type of Completion

XX New Well _____ Re-Entry _____ Workover

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.

X Gas _____ ENHR _____ SIGW

_____ Dry _____ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

10/11/94 10/15/94 12/13/94

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roscoe L. Mendenhall

Title Petroleum Engineer Date 01/25/95

Subscribed and sworn to before me this 25th day of January

19 95

Notary Public Ginger L. Kelley

Date Commission Expires July 1, 1996

JUL 17 1996 7-17-96

K.C.C. OFFICE USE ONLY

Confidentiality Attached

Wireline Log Received

Geologist Report Received

Distribution

_____ KCC _____ SWD/Rep _____ NEPA

_____ KES _____ Plug _____ Other

(Specify)

GINGER L. KELLEY
Notary Public - State of Kansas
My Appl. Expires 7-1-96

Stelbar Oil Corporation, Inc. /

SIDE TWO

Operator Name Grand Mesa Operating Company

Lease Name Fergus

Well # 1-14

Sec. 28 Twp. 24S Rge. 9W

East

County Reno

West

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

1. Borehole Compensated Sonic Integrated Transit Time Log.
2. Array Induction Shallow Focused Log.
3. Compensated Neutron/Compensated Photo-Density Log.

Formation (Top), Depth and Datum	Sample	E-Log
Heebner Shale	3117 -1421	3114 -1418
Brown Limestone	3300 -1604	3296 -1600
Lansing		3328 -1632
Hushpuckney Shale	3625 -1929	3624 -1928
B/Kansas City	3683 -1987	3679 -1983
Basal Penn Lst.	3787 -2091	3784 -2088
Mississippian	3802 -2106	3798 -2102
Gilmore City	3861 -2165	3859 -2163
Kinderhook Shale	3882 -2186	3885 -2189

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	217' KB	60/40 pozmix	195	2% gel, 3% cc
Production		4 1/2"	10.5#/J-55	3976'KB	50/50 pozmix gilsonite & 1.5% Halad	185	2% gel, 10% salt, 5#/sk. 322.
Preceded cement w/500 gals. superflush.							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Mississippian / 3798' - 3810'	Acidize w/2000 gals. 7 1/2% FE acid;	3798-3810
		Fracture w/37,500 gals. cross-linked gel containing 50,000#	
		12/20 sd.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3827'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
12/31/94	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Expansion)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	300	80		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

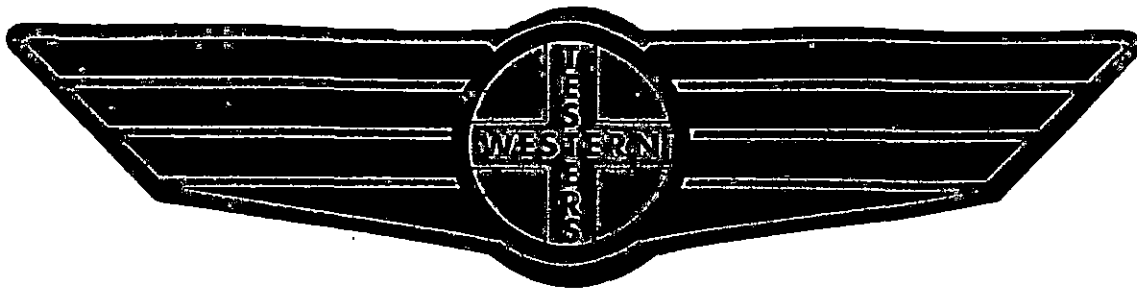
Vented Sold Used on Lease

Open Hole Perf. Dually Comp. Commingled

3798' - 3810'

ORIGINAL

FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1-800-688-7021

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 17 1996

CONSERVATION DIVISION
WICHITA KS

COMPANY STEELBAR OIL/MESA OPERATING LEASE & WELL NO. #1-28 FERGUSON SEC. 28 TWP. 24S RGE. 9W TEST NO. 1 DATE 10/14/94

15-155-21338

ORIGINAL

GAS FLOW REPORT

GENERAL INFORMATION

DATE	: 10/14/94	TICKET	: 20990
CUSTOMER	: STELBAR OIL/MESA OPER.	LEASE	: FERGUSON
WELL	: #1-28	TEST: 1	GEOLOGIST: ?
ELEVATION	: 1685KB	FORMATION	: MISSISSIPPI
SECTION	: 28	TOWNSHIP	: 24S
RANGE	: 9W	COUNTY: RENO	STATE : KS
GAUGE SN#	: 1051	RANGE : 4250	CLOCK : 12

PRE FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
1 MIN	MERLA	1.250	PSIG	0 SCF/D
10 MIN	MERLA	1.250	8 PSIG	700000 SCF/D
20 MIN	MERLA	1.250	6 PSIG	599000 SCF/D
30 MIN	MERLA	1.250	6 PSIG	599000 SCF/D

SECOND FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
10 MIN	MERLA	1.250	6 PSIG	599000 SCF/D
20 MIN	MERLA	1.250	6 PSIG	599000 SCF/D
30 MIN	MERLA	1.250	6 PSIG	599000 SCF/D
40 MIN	MERLA	1.250	6 PSIG	599000 SCF/D
45 MIN	MERLA	1.250	6 PSIG	599000 SCF/D

ORIGINAL

DST REPORT

GENERAL INFORMATION

DATE	: 10/14/94	TICKET	: 20990
CUSTOMER	: STELBAR OIL/MESA OPER.	LEASE	: FERGUSON
WELL	: #1-28	TEST: 1	GEOLOGIST: ?
ELEVATION	: 1685KB	FORMATION	: MISSISSIPPI
SECTION	: 28	TOWNSHIP	: 24S
RANGE	: 9W	COUNTY: RENO	STATE : KS
GAUGE SN#	: 1051	RANGE : 4250	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM:	3785.00 ft	TO:	3825.00 ft	TVD:	3825.0 ft
DEPTH OF SELECTIVE ZONE:				TEST TYPE:	GAS
DEPTH OF RECORDERS:	3790.0 ft		3793.0 ft		
TEMPERATURE:	115.0				
DRILL COLLAR LENGTH:	423.0 ft	I.D.:		2.250 in	
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:		0.000 in	
DRILL PIPE LENGTH :	3342.0 ft	I.D.:		3.800 in	
TEST TOOL LENGTH :	20.0 ft	TOOL SIZE :		5.500 in	
ANCHOR LENGTH :	40.0 ft	ANCHOR SIZE:		5.500 in	
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:		0.750 in	
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :		4.5XH	
PACKER DEPTH:	3780.0 ft	SIZE:		6.625 in	
PACKER DEPTH:	3785.0 ft	SIZE:		6.625 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	

MUD INFORMATION

DRILLING CON. :	STERLING DRILLING	VISCOSITY :	47.00 cp
MUD TYPE :	CHEMICAL	WATER LOSS:	6.400 cc
WEIGHT :	9.000 ppg	SERIAL NUMBER:	
CHLORIDES :	5000 ppm	REVERSED OUT?:	NO
JARS-MAKE :			
DID WELL FLOW?:	NO		

COMMENTS

Comment

INITIAL FLOW: STRONG BLOW, GAS TO SURFACE IN 1
MINUTE. SEE ATTACHED SHEET FOR GAS MEASUREMENTS.

ORIGINAL

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
125.0	0.0	5.0	0.0	95.0	GAS CUT MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	75.0000	min.
GAS VOLUME:	0.1726	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.5840	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	0.5840	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1867.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	215.00	107.00
INITIAL SHUT-IN	60.00		1122.00
FINAL FLOW	45.00	161.00	107.00
FINAL SHUT-IN	90.00		1069.00

FINAL HYDROSTATIC PRESSURE: 1845.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1845.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	258.00	139.00
INITIAL SHUT-IN	60.00		1158.00
FINAL FLOW	45.00	182.00	118.00
FINAL SHUT-IN	90.00		1096.00

FINAL HYDROSTATIC PRESSURE: 1710.00

ORIGINAL

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 10/14/94	TICKET	: 20990
CUSTOMER	: STELBAR OIL/MESA OPER.	LEASE	: FERGUSON
WELL	: #1-28	TEST:	1
ELEVATION:	1685KB	GEOLOGIST:	?
SECTION	: 28	FORMATION:	MISSISSIPPI
RANGE	: 9W	COUNTY:	RENO
GAUGE SN#:	1051	RANGE	: 4250
		STATE	: KS
		CLOCK	: 12

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	258.00	258.00
5.00	204.00	-54.00
10.00	164.00	-40.00
15.00	150.00	-14.00
20.00	139.00	-11.00
25.00	139.00	0.00
30.00	139.00	0.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	580.00	580.00	0.00
6.00	825.00	245.00	0.00
9.00	942.00	117.00	0.00
12.00	985.00	43.00	0.00
15.00	1012.00	27.00	0.00
18.00	1038.00	26.00	0.00
21.00	1058.00	20.00	0.00
24.00	1073.00	15.00	0.00
27.00	1086.00	13.00	0.00
30.00	1096.00	10.00	0.00
33.00	1103.00	7.00	0.00
36.00	1111.00	8.00	0.00
39.00	1118.00	7.00	0.00
42.00	1131.00	13.00	0.00
45.00	1135.00	4.00	0.00
48.00	1143.00	8.00	0.00
51.00	1148.00	5.00	0.00
54.00	1152.00	4.00	0.00
57.00	1156.00	4.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

INITIAL SHUT IN (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
60.00	1158.00	2.00	0.00

FINAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	182.00	182.00
5.00	152.00	-30.00
10.00	133.00	-19.00
15.00	118.00	-15.00
20.00	118.00	0.00
25.00	118.00	0.00
30.00	118.00	0.00
35.00	118.00	0.00
40.00	118.00	0.00
45.00	118.00	0.00

FINAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	654.00	654.00	0.00
6.00	772.00	118.00	0.00
9.00	814.00	42.00	0.00
12.00	850.00	36.00	0.00
15.00	874.00	24.00	0.00
18.00	899.00	25.00	0.00
21.00	921.00	22.00	0.00
24.00	934.00	13.00	0.00
27.00	944.00	10.00	0.00
30.00	957.00	13.00	0.00
33.00	970.00	13.00	0.00
36.00	980.00	10.00	0.00
39.00	995.00	15.00	0.00
42.00	999.00	4.00	0.00
45.00	1008.00	9.00	0.00
48.00	1014.00	6.00	0.00
51.00	1018.00	4.00	0.00
54.00	1027.00	9.00	0.00
57.00	1038.00	11.00	0.00

ORIGINAL

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
60.00	1042.00	4.00	0.00
63.00	1048.00	6.00	0.00
66.00	1056.00	8.00	0.00
69.00	1058.00	2.00	0.00
72.00	1063.00	5.00	0.00
75.00	1069.00	6.00	0.00
78.00	1078.00	9.00	0.00
81.00	1082.00	4.00	0.00
84.00	1086.00	4.00	0.00
87.00	1090.00	4.00	0.00
90.00	1096.00	6.00	0.00

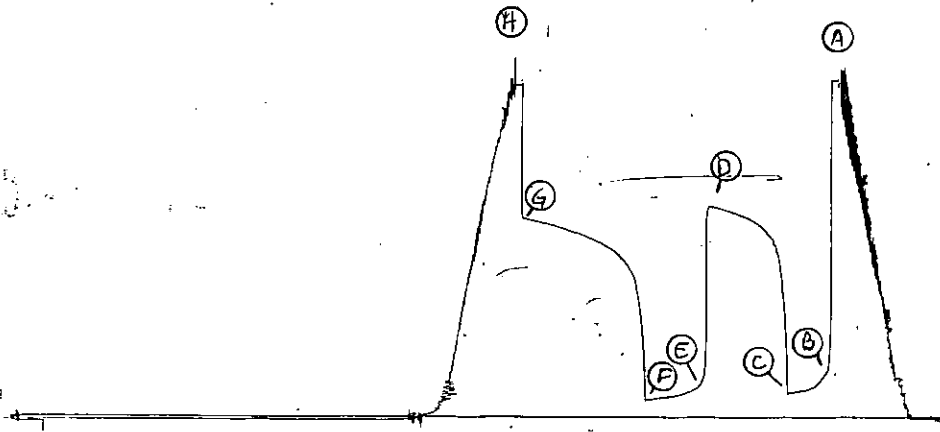
1051 DST#1

Jkt # 20990



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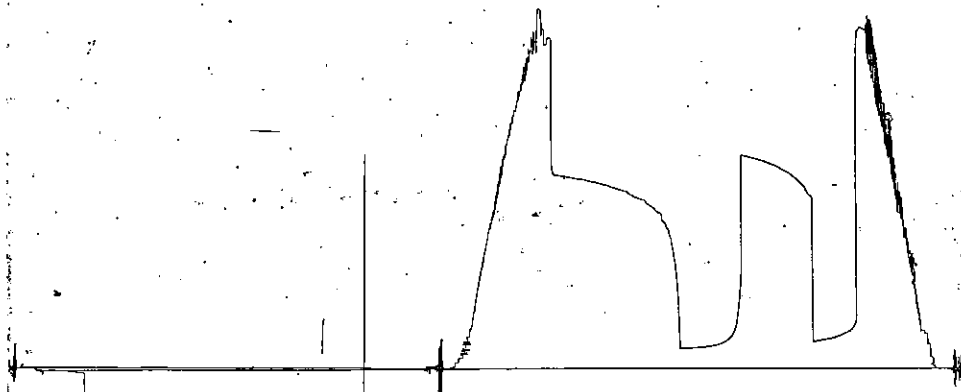
ORIGINAL



Inside Recorder

4532 DST#1

Jkt # 20990



Outside Recorder

ALLIANCE CEMENTING COMPANY, INC.
913-483-2627
P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

Surface Co.

To: Stelbar Oil Corporation
155 N. Market, Suite #500
Wichita, KS 67202

Invoice No. 67501
Purchase Order No. _____
Lease Name Ferguson #1-28
Date 10-10-94

Service and Materials as Follows:

Common 117 sks @\$5.75	\$672.75	
Pozmix 78 sks @\$3.00	234.00	
Gel 3 sks @\$9.00	27.00	
Chloride 6 sks @\$25.00	<u>150.00</u>	\$1,083.75
Handling 195 sks @\$1.00	195.00	
Mileage (35) @\$.04¢ per sk per mi	273.00	
Surface	430.00	
Mi @\$2.25 pmp trk chg	78.75	
1 plug	<u>42.00</u>	<u>1,018.75</u>
	Total	\$2,102.50

If Account CURRENT, a
Discount of \$ 420.50
Will Be Allowed ONLY If
Paid Within 30 Days From
Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

B2m

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KANSAS CORPORATION COMMISSION

JUL 17 1996

CONSERVATION DIVISION
WICHITA, KS

Phone 313-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oaklay, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

6936

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL

New

Date	10-10-94	Sec.	28	Twp.	24	Range	9	Called Out	7:30AM	On Location	10:00AM	Job Start	10:05 AM	Finish	10:45 AM
Case	Ferguson	Well No.	1-28	Location			50th Langdon Rd. 35, 34E, 9S			County	Reyno	State	KS		
Contractor	Sterling Dalg			Owner			Same								
Type Job	Surface			To Allied Cementing Co., Inc.			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4"	T.D.	220'	Charge			To Stelbar Oil Corp.								
Csg.	8 5/8"	Depth	220'	Street			155 N. Market Suite 500								
Cbg. Size		Depth		City			Wichita State KS 67202								
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.											
Tool		Depth		Purchase Order No.			V. H. Thompson								
Cement Left in Csg.	15'	Shoe Joint		CEMENT											
Press Max.		Minimum		Amount Ordered			195.565 @ 40 3/4 cc, 290 Gel.								
Meas Line		Displace	13 1/2 bbl.	Consisting of											
Perf.				Common			117	5.75	672.75						

EQUIPMENT

#	No.	Cementor	
Pumptrk	181	Helper	Tom
		Cementor	Nov
Pumptrk		Helper	
		Driver	Bar
Bulktrk	222	Driver	

DEPTH of Job 220'

Reference:	Description	Amount
	Pumptok Charge	430.00
35	Pumptok Mileage	78.75
1	8 5/8 Woodrow Plug	42.00
Total		\$ 550.75

Remarks: Cement did circulate ✓

Common	117	5.75	672.75
Poz. Mix	78	3.00	234.00
Gel.	3	9.00	27.00
Chloride	6	25.00	150.00
Quickset			
Handling	195	1.00	195.00
Mileage	35		273.00
Total			\$ 1551.75
Flooding Equipment			
Total #			\$ 2102.50
Disc -			420.50

RECEIVED
 KANSAS CORPORATION COMMISSION # 1682.00
 JUL 17 1996

CONSERVATION DIVISION
 WICHITA KS

Thomson



INVOICE

ORIGINAL

INVOICE NO.	DATE
741360	10/15/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
BUSON 1-28		RENO		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
ST	STERLING DRILLING	CEMENT PRODUCTION CASING		10/15/1994	
LINE NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
680	ROSCOE MENDENHALL			COMPANY TRUCK	78772

DIRECT CORRESPONDENCE TO:

STELBAR OIL CORPORATION
 155 NORTH MARKET STE 500
 WICHITA, KS 67202

OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2000
 OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
CEMENTING AREA - MID CONTINENT					
0-117	MILEAGE CEMENTING ROUND TRIP	74	MI	2.75	203.50
		1	UNT		
1-016	CEMENTING CASING	3974	FT	1,570.00	1,570.00
		1	UNT		
9-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	185.00	185.00
0-016	CEMENTING PLUG SW ALUM TOP	4.5	IN	45.00	45.00
		1	EA		
8-317	SUPER FLUSH	12	SK	100.00	1,200.00
A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	95.00	95.00
25.201					
A	INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA	73.00	73.00
15.19101					
	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	45.00	45.00
15.19113					
	CENTRALIZER 4-1/2 X 7-7/8	10	EA	43.00	430.00
06.60004					
	CLAMP-LIMIT-4-1/2 HINGED	1	EA	11.20	11.20
06.72020					
4-130	CEMENT - 50/50 POZMIX STANDARD	200	SK	6.19	1,238.00
8-291	GILSONITE BULK	1000	LB	.40	400.00
9-968	SALT	1000	LB	.15	150.00
7-775	HALAD-322	243	LB	7.00	1,701.00
0-207	BULK SERVICE CHARGE	235	CFT	1.35	317.25
0-306	MILEAGE CMTG MAT DEL OR RETURN	347.1895	TMI	.95	329.83

INVOICE SUBTOTAL	7,993.78
DISCOUNT-(BID)	1,678.68-
INVOICE BID AMOUNT	6,315.10
*-KANSAS STATE SALES TAX	181.37
***** CONTINUED ON NEXT PAGE *****	

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 17 1996

CONSERVATION DIVISION
 WICHITA, KS

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, all sums due are payable in the amount specified in the invoice. Customer agrees to pay interest on any late payments.



INVOICE

ORIGINAL

INVOICE NO.	DATE
741360	10/15/1994

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
GUSON 1-28	RENO	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
TT	STERLING DRILLING	CEMENT PRODUCTION CASING	10/15/1994
ITEM NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
680	ROSCOE MENDENHALL		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	78772

STELBAR OIL CORPORATION
 155 NORTH MARKET STE 500
 WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
 OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2000
 OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	*-PRATT COUNTY SALES TAX				37.04
		43997		741360	
		10-012			
		125-42-32	886701	6,533.51	
			TOTAL		6,533.51

RECEIVED
 KANSAS CORPORATION COMM. DIV.

JUL 17 1996

CONSERVATION DIVISION
 WICHITA, KS

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$6,533.51

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, the terms of the agreement shall apply. If customer has a contract, the terms of the contract shall apply.