

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 155-21338 - ORIGINAL

CONFIDENTIAL

County Reno

W $\frac{1}{2}$  - E $\frac{1}{2}$  - NE $\frac{1}{4}$  Sec. 28 Twp. 24 Rge. 9W X <sup>E</sup>

1320 Feet from ~~X~~/N (circle one) Line of Section

1150 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Ferguson Well # 1-28

Field Name Plevna

Producing Formation Mississippian

Elevation: Ground 1687' KB 1696'

Total Depth 3979' PBSD -0-

Amount of Surface Pipe Set and Cemented at set@217' KB Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan ATI 3-28-96  
(Data must be collected from the Reserve Pit) 20

Chloride content 5000 ppm Fluid volume 400 bbls

Dewatering method used Trucking & Evaporation

Location of fluid disposal if hauled offsite:

Operator Name C&C Tank Service

Lease Name Roach License No. 30708

SW $\frac{1}{4}$  Quarter Sec. 14 Twp. 23 S Rng. 9W X <sup>E</sup>

County Reno Docket No. #22208

Operator: License # #6044

Name: Stelbar Oil Corporation, Inc. / Grand Mesa Operating Co.

Address 155 North Market.

Suite #500

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Roscoe L. Mendenhall

Phone ( 316 ) 264-8378

Contractor: Name: Sterling Drilling Company

License: #5142

Wellsite Geologist: Steve Stribling

Designate Type of Completion

XX New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.

X Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, MSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: APR 9 1996

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ PBSD

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10/11/94 10/15/94 12/13/94

Spud Date Date Reached TD Completion Date

RELEASED

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge and belief.

Signature Roscoe L. Mendenhall  
Title Petroleum Engineer

Date 01/25/95

Subscribed and sworn to before me this 25th day of January 19 95.

Notary Public Ginger E. Kelley  
Date Commission Expires July 1, 1996

JAN 27 1995

K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached  
Wireline Log Received   
Geologist Report Received

RECEIVED  
GINGER E. KELLEY  
Notary Public - State of Kansas  
My App. Expires 7-1-96

Distribution  
 KCC  SWD/Rep  NGA  
 KGS  Plug  Other  
(Specify)

Operator Name Stelbar Oil Corporation, Inc. / Grand Mesa Operating Company Lease Name Ferguson Well # 1-14  
 Sec. 28 Twp. 24S Rge. 9W  East  West County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Formation	Sample	E-Log
Heebner Shale	3117 -1421	3114 -1418
Brown Limestone	3300 -1604	3296 -1600
Lansing		3328 -1632
Hushpuckney Shale	3625 -1929	3624 -1928
B/Kansas City	3683 -1987	3679 -1983
Basal Penn Lst.	3787 -2091	3784 -2088
Mississippian	3802 -2106	3798 -2102
Gilmore City	3861 -2165	3859 -2163
Kinderhook Shale	3882 -2186	3885 -2189

- List All E.Logs Run:
1. Borehole Compensated Sonic Integrated Transit Time Log.
  2. Array Induction Shallow Focused Log.
  3. Compensated Neutron/Compensated Photo-Density Log.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	217' KB	60/40 pozmix	195	2% gel, 3% cc
Production		4 1/2"	10.5#/J=55	3976' KB	50/50 pozmix gilsonite & 1.5% Halad	185	2% gel, 10% salt, 5#/sk. 322.

Report all strings set-conductor, surface, intermediate, production, etc.

Preceded cement w/500 gals. superflush.

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Mississippian / 3798' - 3810'	Acidize w/2000 gals. 7 1/2% FE acid;	3798-3810
		Fracture w/37,500 gals. cross-linked gel containing 50,000#	
		12/20 sd.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3827'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
12/31/94				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	300	80	

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval: 3798" - 3810'

ORIGINAL

**FORMATION**

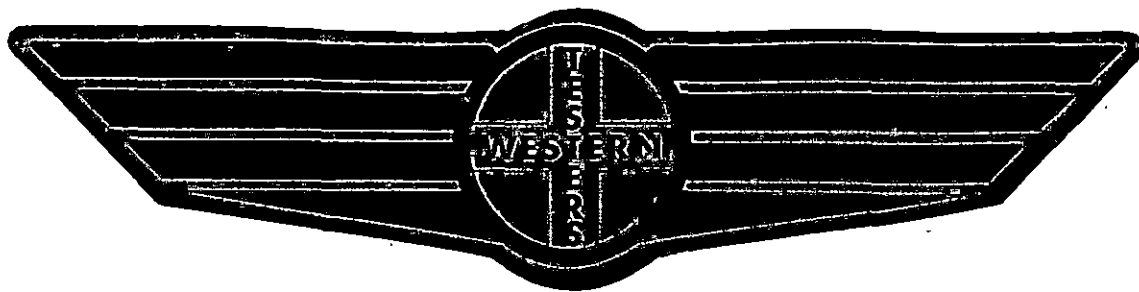
**TEST**

**REPORT**

**RELEASED**

APR 9 1996

FROM CONFIDENTIAL



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1-800-688-7021

COMPANY STEELBAR OIL/MESA OPERATING LEASE & WELL NO. #1-28 FERGUSON SEC. 28 TWP. 24S RGE. 9W TEST NO. 1 DATE 10/14/94

DST REPORT

GENERAL INFORMATION

DATE : 10/14/94  
CUSTOMER : STELBAR OIL/MESA OPER.  
WELL : #1-28 TEST: 1  
ELEVATION: 1685KB  
SECTION : 28  
RANGE : 9W COUNTY: RENO  
GAUGE SN#: 1051 RANGE : 4250  
TICKET : 20990  
LEASE : FERGUSON  
GEOLOGIST: ?  
FORMATION: MISSISSIPPI  
TOWNSHIP : 24S  
STATE : KS  
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 3785.00 ft TO: 3825.00 ft TVD: 3825.0 ft  
DEPTH OF SELECTIVE ZONE: TEST TYPE: GAS  
DEPTH OF RECORDERS: 3790.0 ft 3793.0 ft  
TEMPERATURE: 115.0  
DRILL COLLAR LENGTH: 423.0 ft I.D.: 2.250 in  
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in  
DRILL PIPE LENGTH : 3342.0 ft I.D.: 3.800 in  
TEST TOOL LENGTH : 20.0 ft TOOL SIZE : 5.500 in  
ANCHOR LENGTH : 40.0 ft ANCHOR SIZE: 5.500 in  
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in  
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH  
PACKER DEPTH: 3780.0 ft SIZE: 6.625 in  
PACKER DEPTH: 3785.0 ft SIZE: 6.625 in  
PACKER DEPTH: 0.0 ft SIZE: 0.000 in  
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : STERLING DRILLING  
MUD TYPE : CHEMICAL  
WEIGHT : 9.000 ppg  
CHLORIDES : 5000 ppm  
JARS-MAKE :  
DID WELL FLOW?: NO  
VISCOSITY : 47.00 cp  
WATER LOSS: 6.400 cc  
SERIAL NUMBER:  
REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW: STRONG BLOW, GAS TO SURFACE IN 1  
MINUTE. SEE ATTACHED SHEET FOR GAS MEASUREMENTS.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
125.0	0.0	5.0	0.0	95.0	GAS CUT MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB	
GAS VOLUME:	0.1726	SCF	TOTAL FLOW TIME: 75.0000 min.
MUD VOLUME:	0.5840	STB	AVERAGE OIL RATE: 0.0000 STB/D
WATER VOLUME:	0.0000	STB	AVERAGE WATER RATE: 0.0000 STB/D
TOTAL FLUID :	0.5840	STB	

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1867.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	215.00	107.00
INITIAL SHUT-IN	60.00		1122.00
FINAL FLOW	45.00	161.00	107.00
FINAL SHUT-IN	90.00		1069.00

FINAL HYDROSTATIC PRESSURE: 1845.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1845.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	258.00	139.00
INITIAL SHUT-IN	60.00		1158.00
FINAL FLOW	45.00	182.00	118.00
FINAL SHUT-IN	90.00		1096.00

FINAL HYDROSTATIC PRESSURE: 1710.00

**GAS FLOW REPORT**

**GENERAL INFORMATION**

DATE : 10/14/94 CUSTOMER : STELBAR OIL/MESA OPER. WELL : #1-28      TEST: 1 ELEVATION: 1685KB SECTION : 28 RANGE : 9W      COUNTY: RENO GAUGE SN#: 1051      RANGE : 4250	TICKET : 20990 LEASE : FERGUSON GEOLOGIST: ? FORMATION: MISSISSIPPI TOWNSHIP : 24S STATE : KS CLOCK : 12
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**PRE FLOW**

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
1 MIN	MERLA	1.250	PSIG	0 SCF/D
10 MIN	MERLA	1.250	8 PSIG	700000 SCF/D
20 MIN	MERLA	1.250	6 PSIG	599000 SCF/D
30 MIN	MERLA	1.250	6 PSIG	599000 SCF/D

**SECOND FLOW**

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
10 MIN	MERLA	1.250	6 PSIG	599000 SCF/D
20 MIN	MERLA	1.250	6 PSIG	599000 SCF/D
30 MIN	MERLA	1.250	6 PSIG	599000 SCF/D
40 MIN	MERLA	1.250	6 PSIG	599000 SCF/D
45 MIN	MERLA	1.250	6 PSIG	599000 SCF/D

**PRESSURE TRANSIENT REPORT**

**GENERAL INFORMATION**

DATE : 10/14/94	TICKET : 20990
CUSTOMER : STELBAR OIL/MESA OPER.	LEASE : FERGUSON
WELL : #1-28 TEST: 1	GEOLOGIST: ?
ELEVATION: 1685KB	FORMATION: MISSISSIPPI
SECTION : 28	TOWNSHIP : 24S
RANGE : 9W COUNTY: RENO	STATE : KS
GAUGE SN#: 1051 RANGE : 4250	CLOCK : 12

**INITIAL FLOW**

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	258.00	258.00
5.00	204.00	-54.00
10.00	164.00	-40.00
15.00	150.00	-14.00
20.00	139.00	-11.00
25.00	139.00	0.00
30.00	139.00	0.00

**INITIAL SHUT IN**

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	580.00	580.00	0.00
6.00	825.00	245.00	0.00
9.00	942.00	117.00	0.00
12.00	985.00	43.00	0.00
15.00	1012.00	27.00	0.00
18.00	1038.00	26.00	0.00
21.00	1058.00	20.00	0.00
24.00	1073.00	15.00	0.00
27.00	1086.00	13.00	0.00
30.00	1096.00	10.00	0.00
33.00	1103.00	7.00	0.00
36.00	1111.00	8.00	0.00
39.00	1118.00	7.00	0.00
42.00	1131.00	13.00	0.00
45.00	1135.00	4.00	0.00
48.00	1143.00	8.00	0.00
51.00	1148.00	5.00	0.00
54.00	1152.00	4.00	0.00
57.00	1156.00	4.00	0.00

**PRESSURE TRANSIENT REPORT (CONTINUED)**

**INITIAL SHUT IN (CONTINUED)**

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
60.00	1158.00	2.00	0.00

**FINAL FLOW**

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	182.00	182.00
5.00	152.00	-30.00
10.00	133.00	-19.00
15.00	118.00	-15.00
20.00	118.00	0.00
25.00	118.00	0.00
30.00	118.00	0.00
35.00	118.00	0.00
40.00	118.00	0.00
45.00	118.00	0.00

**FINAL SHUT IN**

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	654.00	654.00	0.00
6.00	772.00	118.00	0.00
9.00	814.00	42.00	0.00
12.00	850.00	36.00	0.00
15.00	874.00	24.00	0.00
18.00	899.00	25.00	0.00
21.00	921.00	22.00	0.00
24.00	934.00	13.00	0.00
27.00	944.00	10.00	0.00
30.00	957.00	13.00	0.00
33.00	970.00	13.00	0.00
36.00	980.00	10.00	0.00
39.00	995.00	15.00	0.00
42.00	999.00	4.00	0.00
45.00	1008.00	9.00	0.00
48.00	1014.00	6.00	0.00
51.00	1018.00	4.00	0.00
54.00	1027.00	9.00	0.00
57.00	1038.00	11.00	0.00



PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

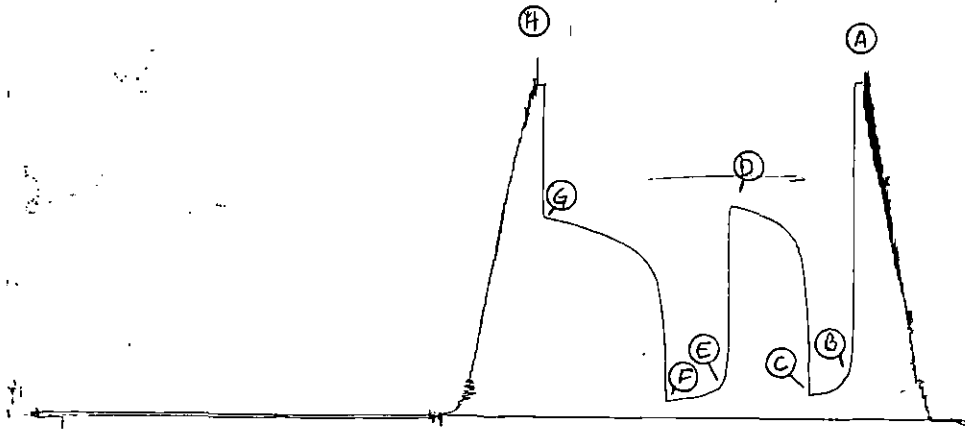
<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
60.00	1042.00	4.00	0.00
63.00	1048.00	6.00	0.00
66.00	1056.00	8.00	0.00
69.00	1058.00	2.00	0.00
72.00	1063.00	5.00	0.00
75.00	1069.00	6.00	0.00
78.00	1078.00	9.00	0.00
81.00	1082.00	4.00	0.00
84.00	1086.00	4.00	0.00
87.00	1090.00	4.00	0.00
90.00	1096.00	6.00	0.00

1051 DST#1

Int. # 20990

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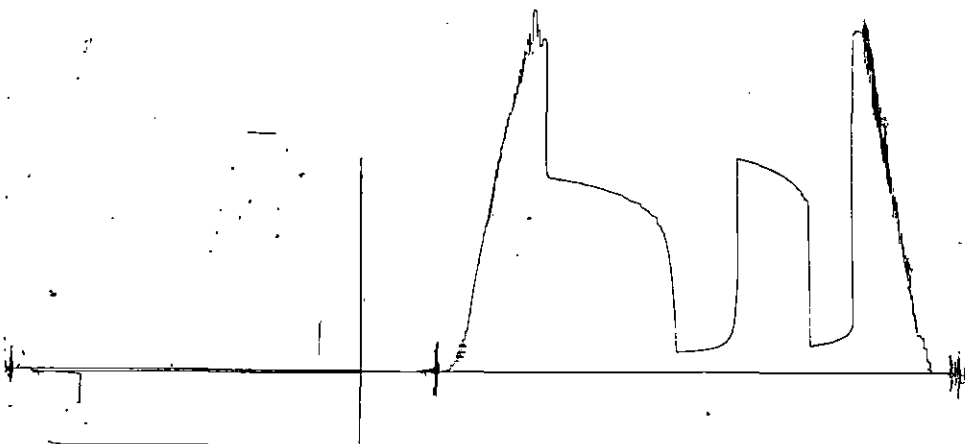


Inside Recorder

4532 DST#1

Int. # 20990

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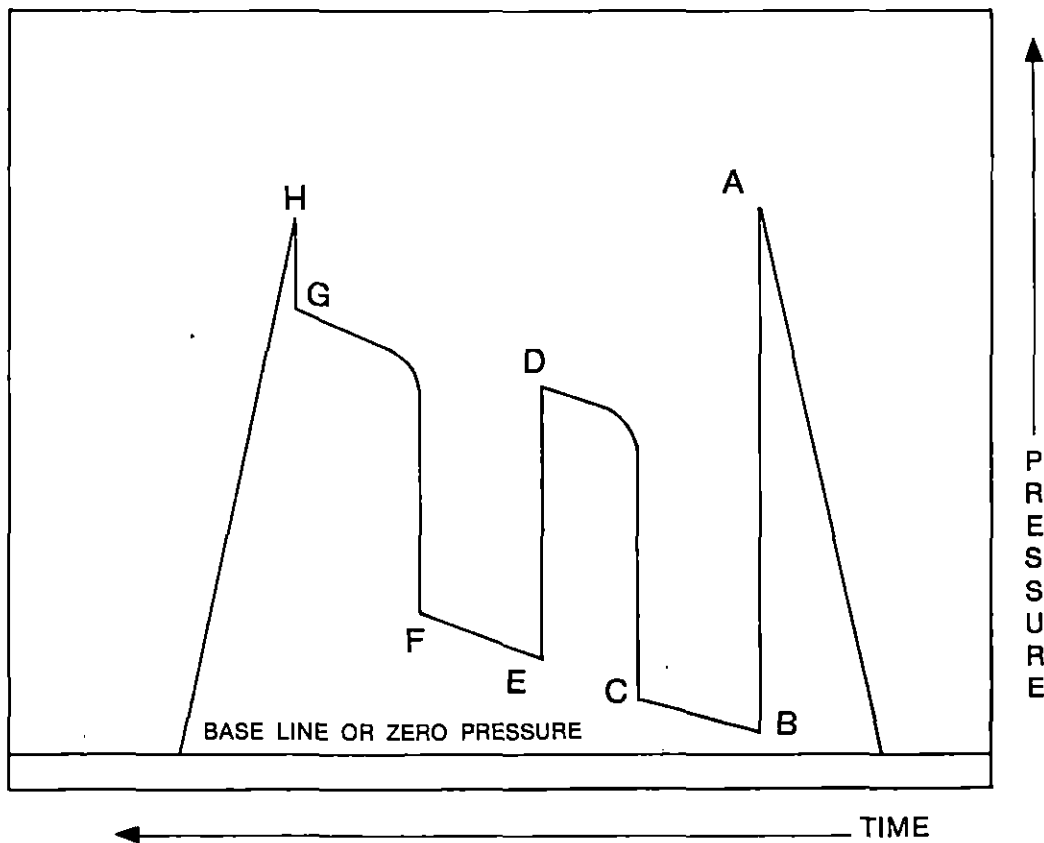


Outside Recorder

## COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

## AK-1 Recorders



A - Initial Hydrostatic

B - First Initial Flow

C - First Final Flow

D - Initial Shut-In

E - Second Initial Flow

F - Second Final Flow

G - Final Shut-In

H - Final Hydrostatic

**ALLIED CEMENTING COMPANY, INC.**

913-483-2627

P. O. BOX 31

RUSSELL, KANSAS 67665

**ORIGINAL**

*Surface Co.*

To: Stelbar Oil Corporation  
155 N. Market, Suite #500  
Wichita, KS 67202

Invoice No. 67501  
Purchase Order No. \_\_\_\_\_  
Lease Name Ferguson #1-28  
Date 10-10-94

**Service and Materials as Follows:**

Common 117 sks @\$5.75	\$672.75	
Pozmix 78 sks @\$3.00	234.00	
Gel 3 sks @\$9.00	27.00	
Chloride 6 sks @\$25.00	<u>150.00</u>	\$1,083.75

Handling 195 sks @\$1.00	195.00	
Mileage (35) @\$.04¢ per sk per mi	273.00	
Surface	430.00	
Mi @\$2.25 pmp trk chg	78.75	
1 plug	<u>42.00</u>	<u>1,018.75</u>

Total \$2,102.50

If Account CURRENT, a  
Discount of \$ 420.50  
Will Be Allowed ONLY If  
Paid Within 30 Days From  
Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

RECEIVED  
STATE CORPORATION COMMISSION

JAN 27 1995

CONSERVATION DIVISION  
WICHITA, KANSAS

Phone 913-483-2627, Russell, KS  
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
 Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC. 6936

Home Office P. O. Box 31 Russell, Kansas 67665

ORIGINAL

*New*

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
10-10-94	28	24	9	7:30AM	10:00AM	10:05AM	10:45AM
Lease <i>Ferguson</i>		Well No. <i>1-28</i>		Location <i>50th &amp; Dawson Rd. 3S, 34E, 9S</i>		County <i>Remo</i>	State <i>KS</i>

Contractor <i>Stealing Oils</i>	
Type Job <i>Surface</i>	
Hole Size <i>12 1/4"</i>	T.D. <i>220'</i>
Csg. <i>8 5/8"</i>	Depth <i>220'</i>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. <i>15'</i>	Shoe Joint
Press Max.	Minimum
Meas Line	Displace <i>13 1/2 bbl.</i>
Perf.	

Owner <i>Same</i>
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To <i>Stelbar Oil Corp.</i>
Street <i>155 N. Market Suite 500</i>
City <i>Wichita</i> State <i>KS</i> <i>67202</i>
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No.
<i>X</i> <i>Wich. Thompson</i>
<b>CEMENT</b>

**EQUIPMENT**

#	No.	Cementer	
Pumptrk	<i>181</i>		<i>TIM</i>
		Helper	<i>DOV</i>
#	No.	Cementer	
Pumptrk			
		Helper	
#		Driver	
Bulktrk	<i>222</i>		<i>Bar</i>
Bulktrk		Driver	

Amount Ordered <i>195.565</i> <i>60/40 3%cc, 29%Gel</i>	
Consisting of	
Common <i>1-7.0</i> <span style="float: right;"><i>5.75</i></span> <span style="float: right;"><i>672.75</i></span>	
Poz. Mix <i>-78-</i> <span style="float: right;"><i>3.00</i></span> <span style="float: right;"><i>234.00</i></span>	
Gel. <i>3</i> <span style="float: right;"><i>9.00</i></span> <span style="float: right;"><i>27.00</i></span>	
Chloride <i>6</i> <span style="float: right;"><i>25.00</i></span> <span style="float: right;"><i>150.00</i></span>	
Quickset	
Sales Tax	
Handling <i>195</i> <span style="float: right;"><i>1.00</i></span> <span style="float: right;"><i>195.00</i></span>	
Mileage <i>35</i> <span style="float: right;"><i>2.73</i></span> <span style="float: right;"><i>273.00</i></span>	
Sub-Total	
# Total <i>1551.75</i>	

DEPTH of Job <i>220'</i>	
Reference:	
<i>35</i> Pumptrak Charge	<i>430.00</i>
<i>1</i> Pumptrak Mileage	<i>78.75</i>
<i>1</i> 8 5/8 Wooded Plug	<i>42.00</i>
Sub-Total	
Tax	
Total #	<i>550.75</i>

Handling <i>195</i> <span style="float: right;"><i>1.00</i></span> <span style="float: right;"><i>195.00</i></span>
Mileage <i>35</i> <span style="float: right;"><i>2.73</i></span> <span style="float: right;"><i>273.00</i></span>
Sub-Total
# Total <i>1551.75</i>

Remarks: ~~Cementor~~ ~~APD~~ ~~Circulate~~

*Thanks*

Floating Equipment

Total # *2102.50*

Disc. *420.50*

# *1682.00*

ORIGINAL



HALLIBURTON

ORIGINAL

P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
741360	10/15/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
ERGUSON 1-28		RENO		KS	SAME
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET DATE
RATT	STERLING DRILLING		CEMENT PRODUCTION CASING		10/15/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
46680	ROSCOE MENDENHALL			COMPANY TRUCK	78772

DIRECT CORRESPONDENCE TO:

STELBAR OIL CORPORATION  
155 NORTH MARKET STE 500  
WICHITA, KS 67202

OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	74	MI	2.75	203.50
		1	UNT		
001-016	CEMENTING CASING	3,974	FT	1,570.00	1,570.00
		1	UNT		
019-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	185.00	185.00
030-016	CEMENTING PLUG 5W ALUM TOP	4.5	IN	45.00	45.00
		1	EA		
018-317	SUPER FLUSH	12	SK	100.00	1,200.00
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	95.00	95.00
825.201					
24A	INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA	73.00	73.00
815.19101					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	45.00	45.00
815.19113					
40	CENTRALIZER 4-1/2 X 7-7/8	10	EA	43.00	430.00
806.60004					
66	CLAMP-LIMIT-4-1/2 HINGED	1	EA	11.20	11.20
806.72020					
504-130	CEMENT - 50/50 PORTLAND STANDARD	200	SK	6.19	1,238.00
508-291	GILSONITE BULK	1000	LB	.40	400.00
509-968	SALT	1000	LB	.15	150.00
507-775	HALAD-322	243	LB	7.00	1,701.00
500-207	BULK SERVICE CHARGE	235	CFT	1.35	317.25
500-306	MILEAGE CMTG MAT DEL OR RETURN	347.1895	TMI	.95	329.83

INVOICE SUBTOTAL

7,993.78

DISCOUNT - (BID)

INVOICE BID AMOUNT

1,678.68 -  
6,315.10

\*-KANSAS STATE SALES TAX

181.37

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RECEIVED  
STATE CORPORATION COMMISSION

JAN 27 1995

CONSERVATION DIVISION  
WICHITA, KANSAS

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on late payments at the rate applicable to the contract. Contract rate applicable to this invoice is 10% per annum.

