

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5420

Name: White & Ellis Drlg., Inc.

Address P. O. Box 48848

City/State/Zip Wichita, KS 67201

Purchaser: N/A

Operator Contact Person: Michael L. Considine

Phone (316) 263-1102

Contractor: Name: White & Ellis Drlg., Inc.

License: 5420

Wellsite Geologist: Thomas Funk

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

12-16-94 12-22-94 12-22-94
Spud Date Date Reached TD Completion Date

API NO. 15- 155-21343 - ORIGINAL

County Reno

- C - SE - SW Sec. 26 Twp. 24S Rge. 9 ^E _W

660 Feet from S ~~SW~~ (circle one) Line of Section

3300 Feet from E ~~SE~~ (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
~~NE, SE, NW, SW, E, S, W, N~~

Lease Name Lindahl Well # 1-26

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1660' KB 1665'

Total Depth 3889' PBD N/A

Amount of Surface Pipe Set and Cemented at 214' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DFA 1-9-96 JK
(Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume 1200 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name C & C Tank Service, Inc.

Lease Name Roach SWD License No. 30708

_____ Quarter Sec. 14 Twp. 23 S Rng. 9 _W

County Reno Docket No. 22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael L. Considine

Title Secretary-Treasurer Date 12-28-94

Subscribed and sworn to before me this 28th day of December, 19 94.

Notary Public Carolyn J. Tjaden
Carolyn J. Tjaden
Date Commission Expires September 5, 1996

STATE CORPORATION COMMISSION
RECEIVED
K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
DISTRIBUTION
KCC SWD/Rep NGPA
KCS Plug Other
(Specify)
2-30-94

CAROLYN J. TJADEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9-5-96

SIDE TWO

Operator Name White & Ellis Drlg., Inc. Lease Name Lindhahl Well # 1-26

Sec. 26 Twp. 24S Rge. 9 East West
 County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3088	-1423
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime	3277	-1612
List All E.Logs Run:		Lansing	3304	-1639
Compensated Density Dual Spaced Neutron Log		Stark	3565	-1900
Computer Analyzed Log		B/KC	3656	-1991
Dual Induction Laterlog		Cherokee	3749	-2084
		Mississippi	3784	-2119
		Kinderhook	3872	-2207

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	214'	60/40 poz	225	2% Gel 4% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

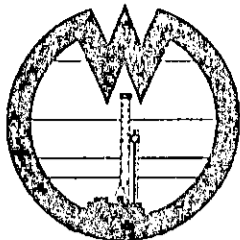
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

WHITE & ELLIS DRILLING, INC.
LINDAHL 1-26
C SE SW
SEC 26-24S-9W, RENO CO.
API # 15-155-21343

ORIGINAL

DST #1
3776-3799 - MISS.
30-30-30-30
WEAK BLOW, INCR. TO 3"
REC: 75'MCW
IFP 16-28 ISIP 947 FFP28-37 FSIP 749
BHT 108



ORIGINAL

WHITE

AND ELLIS DRILLING, Inc.

API # 15-155-21343

DRILLERS LOG

Operator: White & Ellis Drilling, Inc.
P. O. Box 48848
Wichita, KS 67201-8848

Contractor: White & Ellis Drilling, Inc.
P. O. Box 48848
Wichita, KS 67201-8848

Lease Name Lindhahl Well No. 1-26

Spot C SE SW Section 26 Township 24S Range 9W

County Reno State Kansas

Casing Record:

Surface: 8 5/8" @ 214' with 225 **sx.**

Production: _____ @ _____ with _____ **sx.**

Type Well: D & A Total Depth 3889'

Drilling Commenced: 12-16-94 Drilling Completed: 12-22-94

<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Tops</u>	
Cellar	0	5	Topeka/Heebner	2990
Sand	5	50	Lansing/KC	3365
Shale & Lime	50	216	Lansing/Stark/BKC	3525
Shales	216	1350	BKC	3640
Lime & Shales	1350	1925	Miss	3799
Shales & Lime	1925	2285		
Shales & Lime	2285	3889		

RECEIVED
OIL AND GAS COMMISSION
DEC 30 1994
OIL AND GAS COMMISSION
WICHITA, KANSAS

ORIGINAL

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

New

ALLIED CEMENTING CO., INC.

6853

Home Office P. O. Box 31

Russell, Kansas 67665

Date	12-16-94	Sec.	26	Twp.	29	Range	4	Called Out	10 ²⁰ AM	On Location	1 ⁰⁰ PM	Job Start	2 ¹⁵	Finish	2 ⁰⁰ PM
Lease	Lindah	Well No.	#1-26	Location	Plevna Rd. + 50 Hwy			County	Reed	State	KS				
Contractor	White + Ellis Drilling Rig #4											Owner	3E 45 1/2 W #5 SAME		
Type Job	Surface pipe job														
Hole Size	12 1/4	T.D.	216												
Csg. depth	8 3/4	Depth	213												
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	15 #	Shoe Joint													
Press Max.	Minimum														
Meas Line	✓	19 1/2 #	Displace	12.7 bbl											
Perf.															

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To White + Ellis Drilling Inc
Street PO Box 48848
City Wichita State KS 67201
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
X Bob Kasper

CEMENT

Thank you

Amount Ordered	225 4/10 117cc 27 gal		
Consisting of			
Common	135	6.10	823.50
Poz. Mix	90	3.15	283.50
Gel.	4	9.50	38.00
Chloride	9	28.00	252.00
Quickset			

EQUIPMENT

No.	Cementor	Mike Munsch
120	Helper	Duane S
No.	Cementor	
	Helper	
222	Driver	
	Driver	

Handling	225	1.05	236.25
Mileage	35		315.00
Thank you			Total
			1948.25

DEPTH of Job	213 #	
Reference:	Pump truck charge	445.00
35	M. Top charge	82.25
1	8 3/4 wood on plug	45.00
Total		572.25

Floating Equipment	
Total #	2520.50
Disc	504.10
Total #	2016.40

Remarks: Circulate Hole
Mix Cement + Displace it
Down with water
Cement did Circulate
Allied Cementing Co Inc Mike Munsch

RECEIVED

KANSAS

ORIGINAL

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

New

ALLIED CEMENTING CO., INC.

6859

Home Office P. O. Box 31

Russell, Kansas 67665

Date	12-29-94	Sec.	26	Twp.	24	Range	9	Called Out	10 ³⁰ AM	On Location	10³⁰ AM 1 ⁰⁰ PM	Job Staff	2 ⁰⁰ PM	Finish	4 ⁰⁰ PM
Lease	Hindahl	Well No.	#1-26	Location	PLEUNA + 50 Hwy 4E35 1/2 W			County	Reno	State	KS				
Contractor	White + Ellis Drilling #5 #8											Owner			
Type Job	Rotary Plug											To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size			T.D.	3889 #											
Csg.	8 ³ / ₈		Depth	216 #											
Tbg. Size			Depth												
Drill Pipe	4 1/2		Depth	1400 #											
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.															

Charge To	White + Ellis Drilling Inc		
Street	PO Box 48848		
City	Wichita	State	Ks, 67201
The above was done to satisfaction and supervision of owner agent or contractor.			
Purchase Order No.	X Donald A. Dendrey #8		
Amount Ordered	(used 160 gal) CEMENT	Thank You	

EQUIPMENT

Pumptrk	No.	Cementer	Mike M
	120	Helper	Donna S
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	222	Driver	Rick W.
		Driver	

Consisting of			
Common	96	5.10	585.60
Poz. Mix	64	3.15	201.60
Gel.	6	9.50	57.00
Chloride			
Quickset	87		
Handling	1.85	1.05	194.25
Mileage	12.5		259.00
Thank you			Total \$1297.45

DEPTH of Job	1400 #	
Reference:	Pump Truck charge	445.00
35	Mileage charge	82.25
1	9 ³ / ₈ Hold Plug	23.00
	Dry	
	Total	\$550.25
Remarks:	35' at 1400 #	
	35' at 900 #	
	35' at 270 #	
	75' at in Rot Hole Plug at 60 #	
	10' at in muss hole	
	5' at in water well	

Floating Equipment	
Total	\$1847.70
Disc	- 369.54
	\$1478.16

Allied Cementing Co. Inc. Mike Murch