

STATE OF KANSAS
STATE CORPORATION COMMISSION

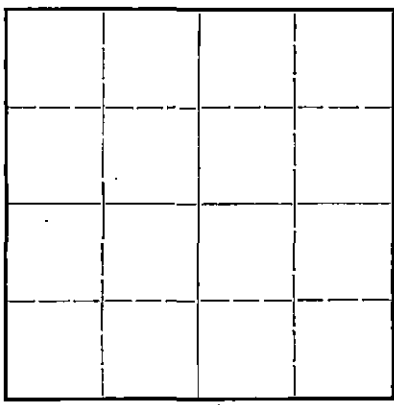
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Reno County. Sec. 18 Twp. 24S Rge. 10W (E) (W)
Location as "NE1/4NW1/4SW1/4" or footage from lines. 6608 f. NL; 990' f. WL.
Lease Owner. Tyson Dines
Lease Name. C. Hunter Well No. 2
Office Address. 1210 1st National Bank Bldg. Denver 2, Colo.
Character of Well (completed as Oil, Gas or Dry Hole). Oil well
Date well completed. 9/15, 1941
Application for plugging filed. 1/19, 1945
Application for plugging approved. 1/19, 1945
Plugging commenced. 1/23, 1945
Plugging completed. 1/30, 1945
Reason for abandonment of well or producing formation. Exhausted Oil well



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production. Nov. 21, 1944 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well. Durkee
Producing formation. Viola Depth to top. 3772 Bottom Total Depth of Well. 3808 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-----------|----------------|------|------|--------|--------|----------------|
| viola | Oil and water. | 3799 | 3808 | 8 5/8" | 265' | Cemented solid |
| | | | | 5 1/2" | 3783' | 3085 |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Dumped 10 sks cement with bailer from 3801' to 3750' filled with heavy mud to 260' bridged with rock dumped 20 sks. cement filling from 260' to 200' filled with mud to 25' filled with cement to base of cellar.

FILE
18 24 10W
4

FEB 15 1945
2-15-45

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to E.E. Duncan Box 577 Zenith Kansas.
Address.

STATE OF Kansas, COUNTY OF Stafford, ss.
E.E. Duncan (employee of owner) or (owner) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) E.E. Duncan

Zenith Kansas.

(Address)

SUBSCRIBED AND SWORN to before me this 10th day of Feby, 1945

[Signature]

Notary Public.

My commission expires August 4, 1946

15-155-02354-0000

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg. Wichita Kansas.

SHELL OIL CO., INC. - TYSON DINES
Clarence Hunter No 2.

Sec. 18 T 24 R. 10W
CEL NW NW
660' f NL 990' f WL NW 1/4

County. Reno

Total Depth. 3808'
Comm. 8-27-41 Comp. 9-15-41
Shot or treated
Contractor
Issued. 10-4-41
CASING:

8 5/8" 265 Cem
5 1/2" 3783' Cem.

Elevation

Indicated Capacity
Production. 22,525 B., No Wtr r
Allowed Pot. 3000.B.

Figures indicate bottom of formations.

| | |
|-------------------------------|--------------|
| sand | 160 |
| red rock | 175 |
| red rock | 286 & shells |
| shale | 300 |
| red rock | 478 |
| anhydrite | 505 |
| shale | 995 |
| salt | 1030 |
| shale | 1250 |
| lime broken | 1540 |
| lime | 1625 |
| lime & shale | 1720 |
| lime broken | 1865 |
| shale | 1938 |
| lime | 1960 |
| shale | 2110 |
| lime broken | 2120 |
| shale | 2585 |
| lime | 2610 |
| lime and shale | 2785 |
| shale | 2810 |
| s and | 2840 |
| shale | 2880 |
| lime | 3070 |
| lime and shale | 3135 |
| lime | 3185 |
| lime and shale | 3275 |
| shale | 3400 |
| lime | 3665 |
| shale | 3734 |
| shale and lime | 3768 |
| sand | 3770 |
| Core 3770-75 Rec total 1 1/2' | |
| sand coarse cherty, sh free | |
| oil conglomeratic | 3772 |
| chert, wh, sm sh oil, | |
| limy | 3775 |
| lime wh cherty | 3785 |
| lime | 3797 |
| chert | 3799 |
| 1st sh oil at | 3799 |
| dolomite | 3808 |
| Total Depth: | |

Top Viola 3772

pay 3799-3808
1500' oil at 3806
2500' oil at 3808
Acidized 3000 Gals.
Indicated capacity by Btm hole
pressure bomb test 22,525 oil
and no wtr; allowed pot. 3000 B.

18 24 (100)
4 6

FEB 19 45

2-15-45