

STATE OF KANSAS
STATE CORPORATION COMMISSION

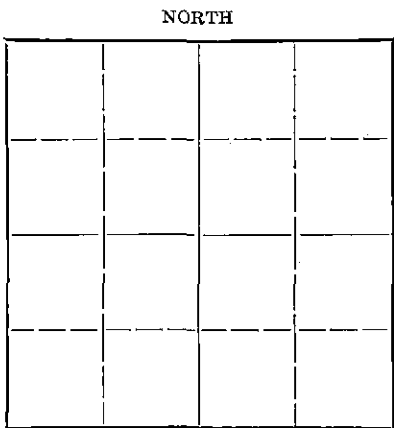
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Reno County. Sec. 18 Twp. 24 Rge. 10 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines N/2 NW
Lease Owner: Tyson Dines
Lease Name: Hunter Well No. 3
Office Address: Firs Nat'l Bank Bldg. Denver, Colo.
Character of Well (completed as Oil, Gas or Dry Hole): Oil
Date well completed: 19
Application for plugging filed: 1-10-44 19
Application for plugging approved: 1-10-44 19
Plugging commenced: 3-8-44 19
Plugging completed: 3-8-44 19
Reason for abandonment of well or producing formation: Depleted



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production: 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well: Ruel Durkee
Producing formation: Depth to top: Bottom: Total Depth of Well: 3797 Feet

Show depth and thickness of all water, oil and gas formations.

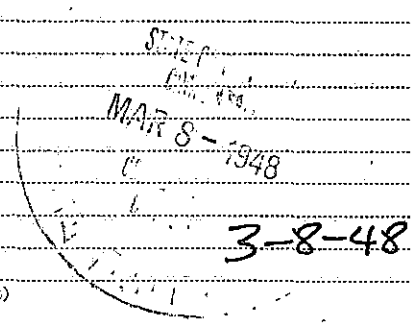
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from...feet to...feet for each plug set.

Reported as plugged back to 3777'.
Four sacks cement dumped at 3755'
20 sacks cement dumped at 250'
5 sacks cement at top of surface pipe
Filled with mud between cement plugs.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to: E. E. Duncan
Address: Stafford, Ks.

STATE OF _____, COUNTY OF _____, ss.

(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) *E. E. Duncan*

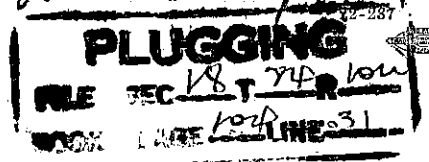
Stafford, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this *5th* day of *March*, 19 *48*

J.P. Roberts
Notary Public.

My commission expires

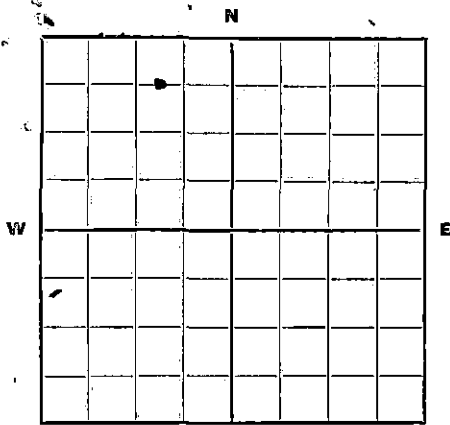
November 5, 1951



MATERIAL REPORT AND PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.



Locate well ^S correctly.

Company Operating TYSON DINES
Office Address 1210 FIRST NAT. BANK BLDG. DENVER 2, COLORADO

County RENO Sec. 18 Twp. 24 Rge. 10W

Farm Name HUNTER Well No. 3 Field ZENITH

Well Location 660' south of North Line 1650' East of West Line

Name of Producing Sand VIOLA Total Depth 3800'

Commenced Plugging 3/2/44 Finished 3/6/44

DAILY AVERAGE PRODUCTION:

OCTOBER 13, 1941

Initial Production: Oil MAXIMUM POTENTIAL Gas _____ Water NONE

Production when Plugged: Oil NONE Gas _____ Water 300

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned NONE

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
CASING	5 1/2"	3057	21 1/3	-	-	3057	21 1/3	USE IN DRILLING OTHER WELLS
TUBING	2 1/2"	3779	12 1/2	-	-	3779	12 1/2	USE IN PRODUCING OTHER WELLS
RODS	7/8 & 3/4	3759	3 1/2	-	-	3759	3 1/2	USE IN PRODUCING OTHER WELLS

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	PUMPING UNIT	FAIR	10 1/2	USE IN PRODUCING OTHER WELLS
700'	2" STD B.M. line pipe	FAIR	2	HAS BEEN USED ON OTHER PROD. LEASES
700'	3" STD B.M. line pipe	FAIR	2 1/2	HAS BEEN USED ON OTHER PRODUCING LEASES

* Usable, Usable with minor repairs, or junk.

Date: MARCH 10, 1944

Signed: E. S. Dineen Prod. Supt.
(For Operating Co.—Title)

PLUGGING (See note on reverse side)
FILE SEC 18 24 10W
BOOK PAGE 104 LINE 31

3-21-44

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756

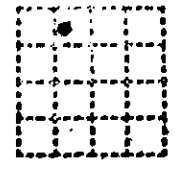
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bank Bldg, Wichita, Kansas.

TYSON DINES-SHELL OIL CO., INC.
Clarence Hunter No. 3

SEC. 18 T. 24 R. 10W.
CWL NE NW
620' f NL 990' fr EL NW 1/4

Total Depth. 3799
Comm. 9-19-41 Comp. 10-8-41
Shot or Treated.
Contractor. Crookmore Drilling Co.
Issued. 11-1-41

County Reno.



CASING.

8 5/8" 183' cemented.
5 1/2" 3779' cemented.

Elevation.

Production. Pot. 29,688 B.
Figures Indicate Bottom of Formations. no wtr. Pressure Bomb.
Allowed Pot. 3000 B.

sand and shale	150
red rock	200
red rock	458
anhydrite	503
shale	1050
salt and shale	1225
shale	1465
broken lime	1570
broken lime	1860
lime and shale	1955
broken lime	2015
shale	2070
shale	2720
shale and limo	2780
shale	2895
lime	3220
shale	3255
lime	3265
broken limo	3325
lime	3380
shale	3388
lime	3705
shale	3763
sand	3765
lime	3788
3788 equals 3785 SL measure	
chert	3794
dolomito	3799

Total Depth.

Pay 3794-99
Flow 75 bbls oil hour 2 hours, thro casing.
Flow 53.73 oil and no water 1 hour
and 18.37 oil and no water 1/2 hour

Bottom hole pressure bomb indicated 1632 B.O.
and no water.
acidized 3000 gal.

Indicated capacity by bottom hole pressure
bomb test 29,683 oil and no water.
Allowed potential 3000 bbls.,

Top of Viola 3765

Handwritten notes and scribbles.

3-8-48

