

KCC OIL/GAS REGULATORY OFFICES

Date: 9/24/15

District: 1

Case #: _____

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 30742 API Well Number: 15-171-2152-00-00
 Op Name: Kalamino Petroleum Inc Spot: SWSENE Sec 28 Twp 20S Rng 34 E / W
 Address 1: 4924 SE 84th St 1338 Feet from N / S Line of Section
 Address 2: _____ 417 Feet from E / W Line of Section
 City: Newton GPS: Lat: _____ Long: _____ Date: _____
 State: Kansas Zip Code: 67114 Lease Name: Easton Well #: 1
 Operator Phone #: 316 799 1000 County: Scott

Reason for Investigation:

Alternate II Cementing

Problem:

Persons Contacted:

Findings:

8 7/8" @ 218'; 5 1/2" @ 4974'. Port Collar @ 2190', TD-4975
Swift Sucs pumped 185sx SMD cement thru port collar @ 2190'. Circulated 20sx to the pit.

Action/Recommendations:

Follow Up Required Yes No

Date: _____

Alternate II Cementing Complete

KCC WICHITA

OCT 02 2015

RECEIVED

Photos Taken: _____

Verification Sources:

- RBDMS
- T-I Database
- Other: _____
- KGS
- District Files
- TA Program
- Courthouse

By: _____

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

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 SEP 29 2015
 KCC DODGE CITY

SA

Form: _____

Date: _____

District: _____

License #: _____

Op Name: _____

Spot: _____ Sec _____ Twp _____ S Rng _____ E W

County: _____

Lease Name: _____ Well #: _____

I.D. Sign Yes No

Tank Battery Condition
Condition: Good Questionable Overflowing

Pits, Injection Site
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Oil Spill Evidence

Abandoned Well Potential Pollution Problem Yes No

Lease Cleanliness
 Very Good Satisfactory Poor Very Bad

Gas Venting Yes No

Pits
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Saltwater Pipelines
Leaks Visible: Y N Tested for Leaks: Y N

Flowing Holes

TA Wells

Monitoring Records

SWD/ER Injection Well Yes No

Gauge Connections Yes No

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

API Number	Footages	Spot Location	GPS	Well #	Well Status

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Form: _____