

15-155-02478-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

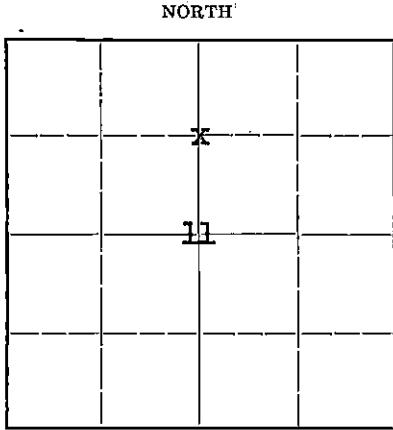
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

Reno County, Sec. 11 Twp. 26S Rge. (E) 9 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C. N/2
Lease Owner Shell Oil Company, Inc.
Lease Name J. S. Nunemaker Well No. 2
Office Address McPherson, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Gas well
Date well completed September 9, 19 38
Application for plugging filed December 16, 19 41
Application for plugging approved December 22, 19 41
Plugging commenced March 21, 19 42
Plugging completed March 26, 19 42
Reason for abandonment of well or producing formation No market for gas-Shut in
Plugged back to Kansas City lime which was dry
If a producing well is abandoned, date of last production -- 19 --
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Miss chat Depth to top 3877 Bottom 3900 PB Total Depth of Well 4156 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola lime	Wtr. bearing	4152	4156	8-5/8"	401'	None
Miss chat	1,300 MCF	3877	4068PB	4-1/2	4152	987'
Kansas City lime	Dry after perf. 4 1/2" pipe 3390'- 3535' 5-10-41	3350	3571PB			

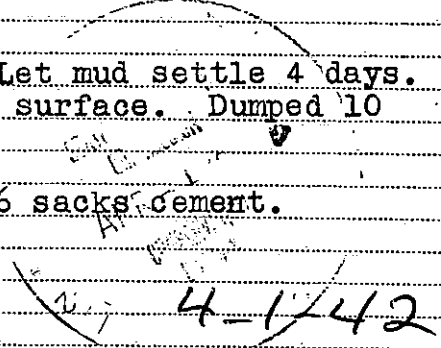
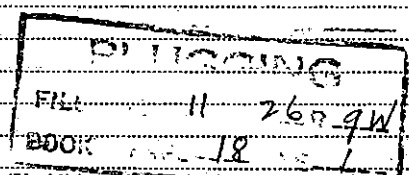
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back 4068' - 3575' with Lane-Wells drillable plug
" " 3575' - 3571' with chat & cement

4 1/2" casing parted at 987' from surface when tension was taken. Threads on starting nipple stripped and casing fell 250'. Fished 987' 4 1/2" casing. Unable to find top remaining 4 1/2" casing with impression block.

Mudded hole 3571' to 200' from surface. Let mud settle 4 days. Ran bailer and found top mud at 200' from surface. Dumped 10 sacks cement & mudded to base cellar.

Waited till mud settled then capped with 6 sacks cement.



(If additional descriptions necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to W.H. Reardon, Sup't., Shell Oil Company, Inc.
Address Box 110, McPherson, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
W. H. Reardon (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

SHELL OIL COMPANY, INC. McPHERSON, KANSAS
(Address)

SUBSCRIBED AND SWORN to before me this 31 day of March 19 42

My commission expires June 1, 1945
[Signature] Notary Public.

TORON DISTRICT
RENO COUNTY, KANSAS
ELEV: 1680'

CASING RECORD

8-5/8" Cem. C 401' with 190 sax
4-1/2" Cem. C 4152' with 250 sax

SHELL OIL CO., INC.
J. S. NUNEMAKER #2
C N/2 SEC. 11-26S-9W
20' E 20' S of CN/2

METHOD: ROTARY
COMMENCED: 7-6-38
COMPLETED: 9-9-38
PRODUCTION: 1.3 mil gas

0	70 Sand	3199	3240 Shale with lime
	460 Red rock		3245 Shale
	530 Shale		3261 Shale with lime
	685 Red rock & shale		3326 Shale
	1015 Shale		3350 Shale with lime
	1070 Salt & shale		Top Lansing-Kansas City lime 3350'
	1170 Shale		3665 Lime
	1225 Anhydrite & lime		3675 Shale
	1295 Anhydrite, lime & shale		3760 Lime
	1360 Anhydrite		3780 Shale
	1390 Anhydrite & shale		3785 Lime
	1435 Anhydrite & lime		3795 Shale
	1467 Anhydrite & shale		3835 Lime
	1490 Lime & shale		3877 Shale
	1514 Broken lime		Top Miss chat 3877'
	1520 Lime		3905 Chert
	1582 Lime & shale		3960 Lime
	1595 Lime		Top Kinderhook shale 3960'
	1610 Shale		3984 Shale
	1630 Lime		4140 Shale
	1672 Lime & shale		4146 Lime
	1682 Broken lime		4149 Shale
	1695 Broken lime & chat		4151 Dolomite
	1700 Shale		Top Viola 4152'
	1761 Lime		4156 Dolomite
	1771 Lime & shale	TD	4156
	1778 Shale	4156	4068 PB
	1788 Shale & lime		Perforated 4-1/2" casing from
	1850 Lime		3877' to 3900'
	1878 Lime & shale		Well shut-in - Complete
	1887 Lime		
	1933 Shale & lime		
	1948 Lime		
	2340 Lime & shale	OTD	4068 PB
	2355 Sandy shale		3571 PB
	2356 Lime		Plugged back 4068' to 3571' with
	2387 Sandy shale		Lane-Wells drillable plug, chat
	2450 Lime & shale		and cement. Gun perforated pipe
	2470 Sandy shale		opposite Lansing-Kansas City lime
	2495 Lime & shale		from 3390' to 3535'. Swabbed
	2610 Lime		show oil and 1-1/2 barrels water
	2615 Sand rock		per hour after acidizing.
	2620 Shale		
	2638 Shale & lime	TD	3571 PB
	2680 Shale		
	2693 Lime		
	2797 Shale & lime		
	2930 Lime		
	3000 Lime & shale		
	3081 Lime		
	3090 Shale		
	3150 Lime		
	3199 Shale & lime		

OLD WELL RECONDITIONED

Complete: (S.D. 5-18-41)

PLUGGING	
FILE	11-26S-9W
BOOK	PAGE-18 LINE-1