

15-047-00128-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
11 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Edwards County, Sec. 17 Twp. 25S Rge. 20 (E) W (W)

Location as "NE/CNW/SW" or footage from lines SE NW Section 17-25S-20W

Lease Owner Pan American Petroleum Corporation

Lease Name Hedges Gas Unit Well No. 1

Office Address P. O. Box 1654, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed January 6, 1962

Application for plugging filed January 6, 1962

Application for plugging approved January 6, 1962

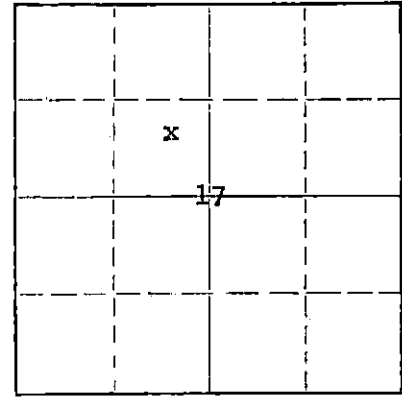
Plugging commenced January 6, 1962

Plugging completed January 6, 1962

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Wm. Lac Kamp

Producing formation Depth to top Bottom Total Depth of Well 4800 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	698	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

4800 - 300 Mud
1/4 sack of cottonseed hulls - 20 sacks cement

RECEIVED
COMMISSION

Mud to 40'
1/4 sack of cottonseed hulls - 20 sacks cement

JAN 11 1962
1-11-62

Cement to surface
Rat hole plugged with 5 sacks cement
Well plugged

CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Prime Drilling Company

Address Suite 814-816 Union Center, Wichita 2, Kansas

STATE OF Kansas COUNTY OF Barton, ss.

G. A. Reynolds (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] Area Supt.

P. O. Box 548, Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 9th day of January 19 62

[Signature] Notary Public.

My commission expires January 9, 1965



PAN AMERICAN PETROLEUM CORPORATION

WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

R20W

T
25
S

LEASE Hedges Gas Unit WELL NO. 1

LOCATION OF WELL: 1980 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 1980 FT.

EAST WEST OF THE EAST WEST LINE OF THE _____ 1/4 _____ 1/4 NW/C 1/4.

OF SECTION 17 TOWNSHIP 25 NORTH SOUTH. RANGE 20 EAST WEST.

Edwards COUNTY Kansas STATE

ELEVATION: GL 2238 DF 2244 KB 2248

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING COMMENCED 12-16- 19 61 COMPLETED 1-6- 1962

LOCATE WELL CORRECTLY

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS Box 1654, Oklahoma City, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
¹ <u>Haebner</u>	<u>3980</u>		⁴ <u>Mississippi</u>	<u>4714</u>	
² <u>Missouri</u>	<u>4090</u>		⁵		
³ <u>Lansing</u>	<u>4102</u>		⁶		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
¹				³			
²				⁴			

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET
		THREADS	MAKE - GRADE	
<u>8-5/8"</u>	<u>24#</u>	<u>8RT</u>	<u>J-55 ST&C</u>	<u>698</u>

LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		SCREEN MAKE AND TYPE
		TOP	BOTTOM	

STATE CORP.
JAN 11 1962
CONSERVATION DIVISION

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS
		SACKS	BRAND	TYPE		
<u>8-5/8"</u>	<u>704</u>	<u>600</u>	<u>Phoenix</u>	<u>Bulk</u>	<u>Halliburton</u>	<u>Circulated</u>

MUDDING RECORD

(CABLE TOOLS)	
METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM 0 FEET TO 4800 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Dry Hole

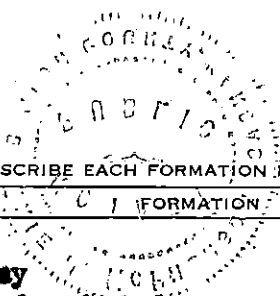
WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 9th DAY OF January 1962 AND TITLE Area Supt.
 MY COMMISSION EXPIRES January 9, 1965

 NOTARY PUBLIC



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Clay	0	71			
Sand and shale	71	650			
Shale	650	675			
Red Rock	675	705			
Sand and red rock	705	880			
Red rock	880	1890			
Salt	1890	2036			
Shale and lime	2036	2300			
Lime	2300	2380			
Lime and shale	2380	2474			
Lime	2474	2772			
Lime and shale	2772	3178			
Lime	3178	3616			
Lime and shale	3616	3695			
Lime	3695	4302			
Sand	4302	4330			
Lime	4330	4740			
Chert and lime	4740	4800			
Total Depth	4800				
Completed as dry hole					
P&A 1-6-62					