

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9726
Name Gruss Petroleum Management, Inc.
Address 900 Building of the Southwest
310 W. Texas
City/State/Zip Midland, Texas 79701

Purchaser N/A

Operator Contact Person Earl W. Levea
Phone (915) 682-8319

Contractor: License # 5382
Name Cheyenne Drilling, Inc.

Wellsite Geologist Dusty Rhoades
Phone (913) 743-5419

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10/29/84 11/6/84 11/8/84
Spud Date Date Reached TD Completion Date
4793' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 489 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cnt

API NO. 15-057-20,392-0000
County Ford
C SW NW Sec. 2 Twp. 26S Rge. 21 East West

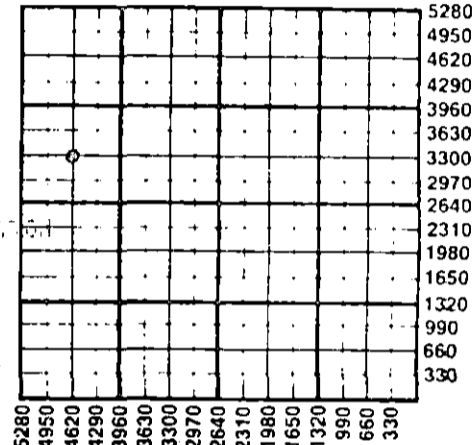
3300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name R. Wetzel Well # 1

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 2274' KB 2283'
Section Plat



STATE OF KANSAS
DEC 10 1984
CONF. NOTARY PUBLIC
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc) ...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jana K. Bigbie
Title Engineering Assistant Date 12/7/84

Subscribed and sworn to before me this 7th day of Dec 1984
Notary Public Teresa K. Tankersley
Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 2 Twp. 26S Rge. 21W

Operator Name Gruss Petroleum Management, Inc. Lease Name R. Wetzel Well # 1

Sec 2 Twp 26S Rge 21 East West County Ford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

ST #1 - 4778'-4793' (Mississippian)
 Recovered 250' gas above fluid, 150' mud cut gassy oil, 450' clean gassy oil, 120' frothy oil with a small amount of water.
 30-60-60-120. IHP 2388 psi, IFP 179-222 psi, ISIP 496 psi, FFP 271-299 psi, FSIP 445 psi, FHP 2350 psi, BHT 125° F.

ST #2 - 4778'-4793' (Mississippian)
 Recovered 240' gas in pipe, 330' gassy muddy oil, 120' gassy oil, 120' oil cut water.
 30-60-120-240. IHP 2318 psi, IFP 134-175 psi, ISIP 495 psi, FFP 196-248 psi, FSIP 412 psi, FHP 2328 psi, BHT 120° F.

Name	Top	Bottom
Anhydrite	1335'	
Herington	2466'	
Krider	2497'	
Windfield	2530'	
Towanda	2598'	
Ft. Riley	2654'	
Stotler	3406'	
Tarkio	3462'	
Bern	3540'	
Howard	3598'	
Topeka	3630'	
Lecompton	3812'	
Heebner	4016'	
Brown Lime	4129'	
Lansing	4141'	
Lansing "C"	4170'	
Lansing "C" Ø	4190'	
Stark	4454'	
Ft. Scott	4658'	

RELEASED

MAY 29 1986

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface casing	12-1/4"	8-5/8"	24	491	60/40 Pozmix	225	3% CaCl + 2% Gel
PERFORATION RECORD <input type="checkbox"/> N/A Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
TUBING RECORD <input type="checkbox"/> N/A Size Set At Packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	N/A						
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Commingled

GRUSS PETROLEUM MANAGEMENT, INC.

900 BUILDING OF THE SOUTHWEST
MIDLAND, TEXAS 79701

915-682-8319

Gruss Petroleum Management, Inc.
R. Wetzel #1
Sec. 2, T26S-R21W
Ford Co., KS

FORMATION DESCRIPTION
Log Tops (continued)

Cherokee Shale	4674'
Up. Cherokee Mkr.	4700'
Lwr. Cherokee Mkr.	4741'
Mississippian	4761'
Mississippian Ø	4781'

RELEASED

MAY 29 1986

FROM CONFIDENTIAL

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