

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6574  
Name Bird Energy, Inc.  
Address Box 1612  
City/State/Zip Dodge City, KS 67801

Purchaser.....

Operator Contact Person Louis S. Bird  
Phone 316 227-6041

Contractor: License # 5864  
Name Lobo Drilling Co.

Wellsite Geologist Louis S. Bird  
Phone 316 227-6041

Designate Type of Completion  
New Well Re-Entry Workover  
Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
X Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable  
8-11-88 8-18-88 8-18-88  
Spud Date Date Reached TD Completion Date  
4800'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 387 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt  
Cement Company Name  
Invoice #  
N/T IF D+O

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Louis S. Bird  
Title President Date 9-6-88

Subscribed and sworn to before me this 6th day of Sept. 1988  
Notary Public Jo A. Davis  
Date Commission Expires 8/17/90



API NO. 15-057-20,460-0000  
County Ford  
NE NW NW Sec 2 Twp 26 Rge 21 East X West

6450 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Helen Well # 1

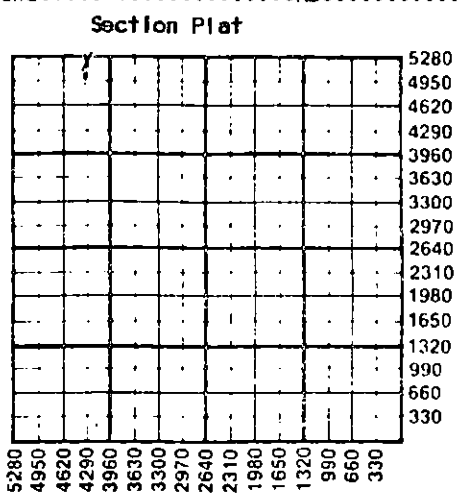
Field Name Coon Creek No.

Producing Formation None

Elevation: Ground 2271' KB 2276'

Irregular Section  
RECEIVED  
STATE CORPORATION COMMISSION

SEP 8 1988  
9/8/88  
CONSERVATION DIVISION



WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water: Farmer's water well  
Division of Water Resources Permit #  
X Groundwater 6450 Ft North from Southeast Corner (Well) 4290 Ft West from Southeast Corner of Sec 2 Twp 26 Rge 21 East X West  
Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain).....  
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)  
9-8-88

Sec 1 Twp 26 Rge 21 W

Operator Name Bird Energy, Inc. Lease Name Helen Well # 1

Sec. 2 Twp. 26 Rge. 21  East  West County Ford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST # 1 4668-4770(Miss)

Times: 30-20-20-20

IHP 2585  
 IFP 116-116  
 ISIP 1116  
 FFP 126-126  
 FSIP 1000  
 FHP 2307

Blow: weak thruout  
 Recovery: 80' Mud

Wellsite Geologist: Louis S. Bird

Name	Top	Bottom
Heebner Sh	3996	(-1720)
Brown Lime	4106	(-1830)
Lansing	4118	(-1842)
Cher. Sh	4645	(-2369)
Miss	4728	(-2452)
LTD	4800	(-2524)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	387'	60/40 Poz	200	3% C.C., 2% gel.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....