

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9247  
Name Cincris Energy Co. Inc.  
Address 625 S. Washington  
City/State/Zip Great Bend, Ks. 67530

Purchaser KGCN Oil Co.  
Wichita, KS

Operator Contact Person William V. Riley  
Phone 316-792-8278

Contractor: License # 4087  
Name Williamson Drilling Inc.

Wellsite Geologist Robert Elder  
Phone 913-625-4266

- Designate Type of Completion
- New Well
  - Re-Entry
  - Workover
  - Oil
  - Gas
  - Dry
  - SWD
  - Inj
  - Other (Core, Water Supply etc.)
  - Temp Abd
  - Delayed Comp.

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

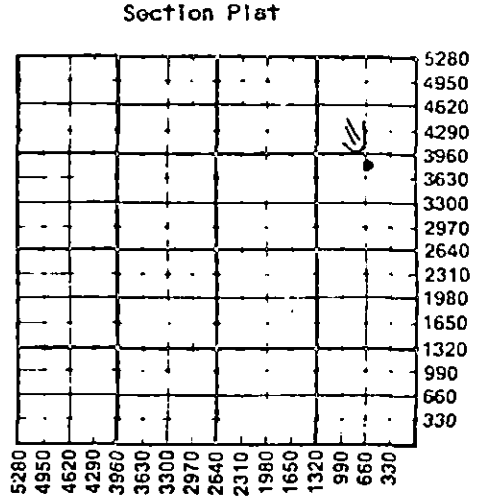
Drilling Method:  
 Mud Rotary  Air Rotary  Cable

5-30-85 5-31-85 6-21-85  
Spud Date Date Reached TD Completion Date

4855  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 405 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-057-20,399-0000  
County Ford  
APP IRREGULAR SECTION  
E/2 NE Sec 5 Twp 26 Rge 21  
4620  
Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Klenke Well # 1  
Field Name LITTLE COON CREEK  
Producing Formation Mississinni  
Elevation: Ground 2316 KB 2321



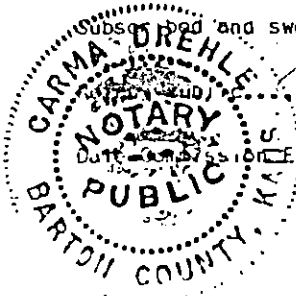
WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater 3860 Ft North from Southeast Corner (Well) 660 Ft West from Southeast Corner of E/2 NE Sec 5 Twp 26 Rge 21  East  West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William V. Riley  
Title President Date 6-12-85



Subscribed and sworn to before me this 15 day of July  
Notary Public  
RECEIVED  
STATE CORPORATION COMMISSION  
Expires

FILED  
6/16/85  
CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY

- Letter of Confidentiality Attached
- Wireline Log Received
- Drillers Timelog Received

Distribution

- KCC
- KGS
- SWD/Rep
- Plug
- NGPA
- Other (Specify)

sec 5 imp 2 Rge 21

Operator Name Cincris Energy Company Inc. Lease Name Wentz Well # 1

E/2 NE Sec. 5 Twp. 26 Rge. 21  East  West County Wood

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4168-4205 45/45/45/60  
 HSH 2017-1969 FP 134-269, 346-432  
 SIP 1181-1181 Rec 930 GIP, 95 OCM  
 120 HOGCM, 660 OSW.  
 DST #2 4713-4767 45/45/45/45  
 HSH 2459-2401, FP 86-86, 105-105  
 SIP 96-105 Rec 30 GIP, 30 OSM.  
 DST #3 MISAON 4752-4790  
 DST #4 4713-4790 30/30/45/45  
 HSH 2325-2286, FP 221-355, 442-557  
 SIP 1181-1181 Rec GTS TSTM 2nd OPEN, 62 OSM,  
 620 HOGCM, 124 VHOGCM, 62 MO, 174 CGO, 196 OSW

Name	Top	Bottom
HEEB	4024	
LKC	4148	
CHER	4679	
MISS DOL	4776	
RTD	4855	
LTD	4853	
RUN RAD-GRD LOG		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	405	50/50 Pot	225	2% Cel, 3% C
Production	7 7/8	5 1/2	14	4855	60/40 Pot	200	1% Salt, 2% 75% FPA
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4777-4780						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size <u>2 3/8</u>		Set At <u>4840</u>		Packer at <u>N/A</u>	
<u>6-21-85</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
<u>11</u> Bbls		<u>—</u> MCF	<u>W</u> Bbls	<u>—</u> CFPB	<u>38°</u>		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

