

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9247
Name Cincris Energy Co., Inc.
Address 625 S. Washington
City/State/Zip Great Bend, Ks. 67530

Purchaser KOCH OIL CO.
WICHITA, KS.

Operator Contact Person William V. Riley
Phone 316-792-8278

Contractor: License # 4087
Name Williamson Drilling Inc.

Wellsite Geologist Robert Elder
Phone 913-625-4266

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY--

Drilling Method:
 Mud Rotary Air Rotary Cable
.....5-10-85.....5-31-85.....6-21-85
Spud Date Date Reached TD Completion Date
.....4855.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 405 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
if alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-057-20,399-0000
County Ford
APP IRREGULAR SECTION East
E/2 NE Sec 5 Twp 26 Rge 21 West
4620

..... Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

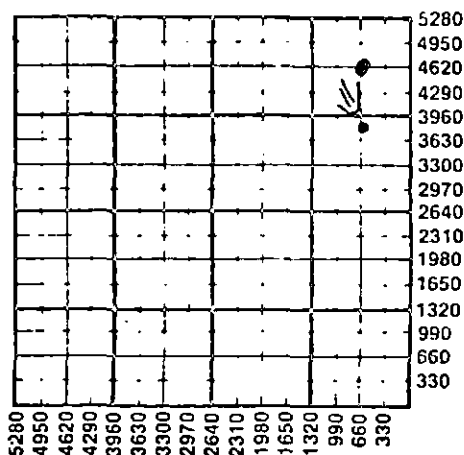
Lease Name Klenke Well # 1

Field Name LITTLE COON CREEK - South

Producing Formation Mississippi

Elevation: Ground 2316 KB 2321

Section Plat



WATER-SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater 3860 Ft North from Southeast Corner
(Well) 660 Ft West from Southeast Corner of
E/2 NE Sec 5 Twp 26 Rge 21 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

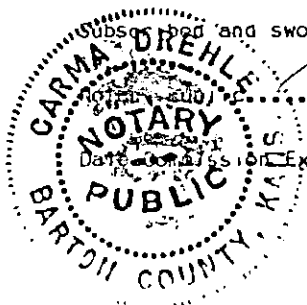
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William V. Riley
Title President Date 6-12-85

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 SWD/Rep NGPA
 Plug Other
(Specify)



RECEIVED
KANSAS CORPORATION COMMISSION
KCC
KGS
SEP 9 1985
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

see 5 Twp 26 Rge 21 W

Operator Name Cincris Energy Company Inc. Lease Name Klenke Well # 1

E/2 NE
 Sec. 5 Twp. 26 Rge. 21 East West County Ford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates. If gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST#1 4168-4205 45/45/45/60
 HSH 2017-1969 FP 134-269, 346-432
 SIP 1181-1181 Rec 930 GIP, 95 OCM
 120 HOGCM, 660 OSW.

HEEB 4024
 LKC 4148
 CHER 4679
 MISS DOL 4776

DST#2 4713-4767 45/45/45/45
 HSH 2459-2401, FP 86-86, 105-105
 SIP 96-105 Rec 30 GIP, 30 OSM.

RTD 4855
 LTD 4853

DST#3 MISAON 4752-4790

RUN RAD-GRD LOG

DST#4 4713-4790 30/30/45/45

HSH 2325-2286, FP 221-355, 442-557
 SIP 1181-1181 Rec GTS 75TM 2nd OPEN, 62 OSM,
 620 HOGCM, 124 VHOGCM, 62 MD, 174 CGO, 196 OSW

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	405	50/50 Port	225	2% Gel, 3% Gel
Production	7 7/8	5 1/2	14	4855	60/40 Port	200	1.2% Salt, 2% Gel, 75% FRA

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4777-4780		

TUBING RECORD
 Size 2 3/8 Set At 4840 Packer at N/A Liner Run Yes No

Date of First Production 6-21-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	11	—	W	—	38°

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

