

15-095-21652-0000

SIDE TWO

Operator Name ENERGY THREE, INC. Lease Name PULLIAM Well # 1
Sec. 22 Twp. 27S Rge. 07 East County Kingman West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) [X] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run (Submit Copy) [X] Yes [] No
DST #1 3885-3904 540' GIP
60' WM 42% Wtr
60' MW 78% Wtr

Formation Description Log Sample
Name Top Bottom
Topeka 2585 -1010
Heebner 2954 -1379
Douglas Sand 3013016 -1441
Brown Lime 3151 -1576
Lansing 3172 -1597
Stark Shale 3527 -1952
B/Kansas City 3632 -2057
Mississippian 3884 -2309
Kinderhook 4085 -2510
Viola 4218 -2643

CASING RECORD Simpson [X] New [] Used TD 4275'
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	300'	40/60 Poz	180	2%gel, 3%cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: [] Vented [] Sold [] Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION [] Open Hole [] Perforation [] Dually Completed [] Commingled [] Other (Specify)
Production Interval