

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6116 EXPIRATION DATE May 14, 1984

OPERATOR Integrated Energy Inc. API NO. 15-047-21,135-0000

ADDRESS P.O. Box 61585 COUNTY Edwards

Houston, Texas 77208 FIELD Fellsburg

** CONTACT PERSON Sandra Luna PROD. FORMATION Cherokee Sands

PHONE 713/225-4342

PURCHASER LEASE Carroll

ADDRESS WELL NO. #1

WELL LOCATION NE/4 of Sec. 33

DRILLING H-30 1980 Ft. from South Line and

CONTRACTOR 1980 Ft. from West Line of

ADDRESS 251 N. Water St., Ste. 10 the SW (Qtr.) SEC 33 TWP 25S RGE 17 (W).

Wichita, Kansas 67202

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR KCC

ADDRESS KGS

TOTAL DEPTH 4715' PBSD 4677'

SPUD DATE 12/2/83 DATE COMPLETED 12/10/83

ELEV: GR 2127' DF 2132' KB 2133'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 487' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, (Temporarily Abandoned), OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS SO PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
JAN 19 1984
1-19-84
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

Sandra Beth Luna, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Sandra Beth Luna
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of January, 19 84.

Cheryl Lopez
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8-14-84

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Integrated Energy Inc. LEASE Carroll

SEC. 33 TWP. 25S RGE. 17 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.			Heebner Shale	3870 (-1737)
X Check if samples sent Geological Survey.			Brown LM	4008 (-1875)
			Lansing-Kansas City	4016 (-1883)
Sand & Red Bed	0'	510'		
Red Bed	510'	1029'		
Red Bed & Sand with Shale & Lime	1029'	1750'	Cherokee Shale	4492 (-2359)
Red Bed & Shale	1750'	1922'		
Shale	1922'	2165'	Mississippi	4555 (-2422)
Lime & Shale	2165'	3867'		
Shale & Lime	3867'	4077'	Kinderhook Shale	4660 (-2527)
Lime & Shale	4077'	4383'	Kinderhook Shale	4684 (-2551)
Shale & Lime	4383'	4489'		
Lime & Shale	4489'	4715'		
Rotary Total Depth	4715'			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	487'	Class H 65/35 poz.	250 sxs 125 sxs	2% gel 3% cc 2% gel 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4715'	Class H lt. wt.	275 sxs 150 sxs 10 sxs	3% gel .75% CFR 3% KCL gel 12.1 ppg.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4/SPF		4548-4552'
			4/SPF		4512-4522'
TUBING RECORD			4/SPF		4218-4222'
			2/SPF		4162-4172'
Size	Setting depth	Packer set at	4/SPF		4018-4022'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
acidized w/500 gals. 15% MCA	4548' - 4552'
w/750 gals. 15% MCA	4512' - 4522'
w/300 gals. 15% MCA	4018' - 4022'

Date of first production TA	Producing method (flowing, pumping, gas lift, etc.) N/A	Gravity
Estimated Production -I.P.	Oil Gas Water % MCF	Gas-oil ratio bbbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations