Wichita, Kanse

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)					
OPERATOR Alpine Drilling Co., Inc.	API NO. 15-047-21,065 - 6000				
ADDRESS 200 East First, Suite 500	COUNTY Edwards				
Wichita, Kansas 67202	FIELD McCarthy Ext				
**CONTACT PERSON Jon T. Williams, Jr.	PROD. FORMATION none				
PHONE (316) 263-5705	LEASE Derley				
PURCHASER none	WELL NO. 1 - lost hole on previous				
ADDRESS none	one WELL LOCATION SE SE SE 25' north				
none					
DRILLING J. W. Drilling Co., Inc. CONTRACTOR	338 Ft. from East Line and South Line of				
ADDRESS 200 East First, Suite 500	the <u>SE½ <b>SEC.</b> 36 <b>TWP.</b> 25S <b>RGE.</b> 18W</u>				
Wichita, KS 67202	WELL PLAT				
PLUGGING J. W. Drilling Co., Inc. CONTRACTOR	KCC /				
ADDRESS 200 East First, Suite 500	KGS / (Office				
Wichita, KS 67202	Use)				
TOTAL DEPTH 360 PBTD	30				
SPUD DATE 8-16-82 DATE COMPLETED 8-17-82					
ELEV: GR 2145 DF KB 2150					
DRILLED WITH (XANXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	70-				
Amount of surface pipe set and cemented none	. DV Tool Used?				
AFFIDAVI	<b>T</b>				
STATE OF KANSAS , COUNTY OF SE	DGWICK ss, I,				
Jon T. Williams, Jr. OF LAWFUL AGE, B					
DEPOSES THAT HE IS President (FOR	•				
ODERATOR OF THE DOT ON TRAC	E AND TO DILLY AUGUSDICED TO MAKE				
THIS AFFIDAVIT FOR TANDCON THE MEMALF OF SAID OPERATOR OF THE SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY 1982  ALL INFORMATION ENTERS D. HEREIN WITH RESPECT TO SAID	OR. THAT WELL NO. 1 ON				
SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY	OF A1101194 19 82 AND THAT				
ALL INFORMATION ENTERED HEREIN LITTLE DESCRIPTION SAID	LIETT TO TRUE AND CORRECT				
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID  Wichita Kan-					
FURTHER AFFIANT SAITH NOT: Kansas	ALPINE DRYLLING CO., INC.				
DINESTE	(\$) /on (I) Williams, Jr., President				
SUBSCRIBED AND STORY BEFORE ME THIS 17+1 DAY O	F August , 19 82				
NY COMMISSION EXPIRES: <u>January 14, 1985</u>	NOTARY PUBLIC LICIO COMMISSION  Geraldine Stewards TON COMMISSION				
** The merson with Man he reached by phone regarding	any questions concornado thind theor-				
mation Within 45 days of completion, a witnessed required if the well produces more than 25 BOPD or	initial test by the Commission is.				

IDE TWO WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

4 9 4

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATIO	N DESCRIPTION,	CONTENTS, ETC		ТОР		воттом	ААИ	AE	DEPTH
Shale & st	ırface sa	ınd	, ·	0		360	No '	Tops	,
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Report of all string	s set — surface	intermediate	Production of	CASINIC		CORD (N		-	<u></u>
Purpose of string	Size hole drilled	1			KE	CORD (New	or (Us		e and percent additives
									agantyes
		,				·	<del>-</del>		
	· ·		-și						
LINER RECORD					PERFO	RATION REC	ORD		
Top, ft.	iottom, ft.	Socks co	ement	Shots pe		it. S	ze & type D		pth interval
·	TUBING RECO	ORD .	,						
Sixe	ietting depth	Pocker	set at		<del></del>				
		CID, FRACT	URE, SHOT,	CEMENT SQ	JEE2	E RECORD			
	Amou	int and kind of	material used					Depth interve	al treated
<u> </u>					<del>-</del>				,
		1			*	,·· <u></u>			
Date of first production Producing method (flawing,				ing, pumping, <b>g</b>	es lif	Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oll	Ьы	Gas		MCF	Water %	bbls.	Gas-oil ratio	СҒРВ
Disposition of gas (vented, used on lease or sold)					Perforations				