

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ALPINE DRILLING CO., INC.
ADDRESS 200 East First, Suite 500
Wichita, KS 67202

API NO. 15-047-21,044-0600
COUNTY Edwards
FIELD McCarty Ext

**CONTACT PERSON Jon T. Williams, Jr.
PHONE (316) 263-5705

PROD. FORMATION --
LEASE Derley

PURCHASER none
ADDRESS none
none

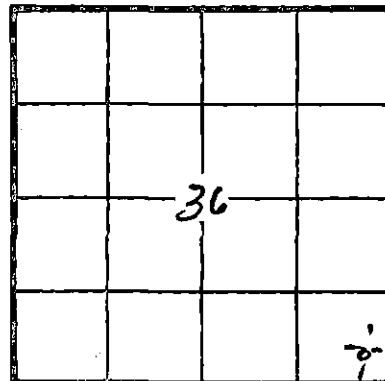
WELL NO. 1
WELL LOCATION SE SE SE

DRILLING J. W. Drilling Co., Inc.
CONTRACTOR
ADDRESS 200 East First, Suite 500
Wichita, KS 67202

330 Ft. from East Line and
330 Ft. from South Line of
the SE 1/4 SEC. 36 TWP. 25S RGE. 18W

PLUGGING J. W. Drilling Co., Inc.
CONTRACTOR
ADDRESS 200 East First, Suite 500
Wichita, KS 67202

WELL PLAT



KCC [checked]
KGS [checked]
(Office Use)

TOTAL DEPTH 733 PBD

SPUD DATE 6-22-81 DATE COMPLETED 8-15-82

ELEV: GR 2145 DF KB 2150

DRILLED WITH (EMERY) (ROTARY) (X) TOOLS

Amount of surface pipe set and cemented 8-5/8" @ 375 . DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Jon T. Williams, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (FOR)(OF) Alpine Drilling Co., Inc.

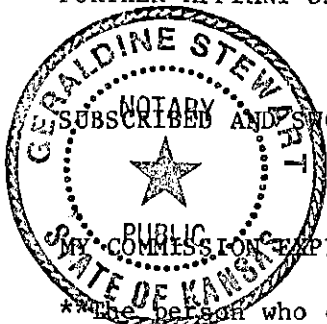
OPERATOR OF THE Derley LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KANSAS 8-26-82

ALPINE DRILLING CO., INC.
Jon T. Williams, Jr., President
Geraldine Stewart
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & sand.....	0	733	No Tops	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4	8-5/8	24#	375	common	125	2%gel, 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations