

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, CWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

#5652

OPERATOR Mustang Drilling & Exploration, Inc.

API NO. 15-047-21,018-0000

ADDRESS P.O. Drawer 1609

COUNTY Edwards

Great Bend, KS 67530

FIELD

**CONTACT PERSON Milford Martin

PROD. FORMATION

PHONE 316-792-7323

LEASE Newsom #1

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION NE SW SE

DRILLING Contractor Mustang Drilling & Exploration, Inc.

990 Ft. from south Line and

CONTRACTOR

1650 Ft. from east Line of

ADDRESS P.O. Drawer 1609

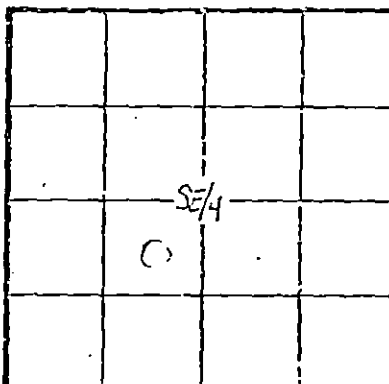
these 1/4 SEC. 28 TWP. 25 RGE. 18W

Great Bend, KS 67530

WELL FLAT

PLUGGING CONTRACTOR

ADDRESS



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 4710' PBTD

SPUD DATE 4-1-82 DATE COMPLETED 4-23-82

ELEV: GR 2174 DF 2176 KB 2179

DRILLED WITH (COMBINE) (ROTARY) (KRR) TOOLS

Amount of surface pipe set and cemented 461.83' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Milford Martin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (BOR)(OF) Mustang Drilling & Exploration, Inc.

OPERATOR OF THE Newsom #1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF June, 19 82.

MY COMMISSION EXPIRES

BEVERLY SHEWBART
Notary Public
Barton County, Kansas
My Exp. 14, 1988

[Signature]
NOTARY PUBLIC COMMISSION
4-26-83
APR 26 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a waterflood area.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS FOR OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Shale	0	253	Heebner	3938
Shale	253	1530	Toronto	3956
Shale, Lime	1530	2210	Douglas	3978
Lime, Shale	2210	2305	Brown Lime	4070
Shale, Lime	2305	2825	Lansing	4080
Lime, Shale	2825	3030	Base K.C.	4442
Shale, Lime	3030	3448	Cherokee	4576
Lime	3448	3630	Mississippian	4630
Shale, Lime	3630	3860	Kinderhook Sh	4645
Lime, Shale	3860	3938	Kinderhook SD	4688
Shale	3938	3942	RTD	4710
Shale, Lime	3942	3956	LTD	4709
Lime	3956	3978		
Shale	3978	4070		
Lime, Shale	4070	4080		
Lime	4080	4442		
Lime, Shale	4442	4576		
Sand	4576	4630		
Chert, Lime	4630	4645		
Shale	4645	4688		
Sand	4688	4710		
RTD		4710		
LTD		4709		
DST #1 4616 - 4645' recovered 70' gas cut mud Gas to surface in 28 min. gauged: 28 min. 1/2" choke 86,300 (1st opening) 30 min. 1/2" 81,800 (1st opening) IHP 2240; IFP 54-54; ICIP 1362; FFP 68-54; FCIP 1348; FHP 2227 Temp 131°.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/H.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2"	8 5/8	23#	468.83'	common	350	3%cc; 2% gel
production	7 7/8	4 1/2"	10.5#	4702'	50=50 poz	150	18% salt saturated 3/4 of 1% CFR-2 15 Bbl salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 shots		4632-4640

TUBING RECORD		
Setting depth	Packer set at	
2 3/8	4619'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000gal. 15% reg. acid	4632-4640

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbl.	MCF	%	bbbl. CFB

Disposition of gas (vented, used on lease or sold)	Perforations
shut in gas well	