

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5010
Name: Knighon Oil Company, Inc.
Address: 221 S. Broadway, Suite 710
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Earl M. Knighton, Jr.
Phone: (316) 264-7918
Contractor: Name: Express Well Service
License: 6426

Wellsite Geologist: _____

Designate Type of Completion:

____ New Well ☒ Re-Entry ☒ Workover
____ Oil ☒ SWD ☐ SIOW ☐ Temp. Abd.
____ Gas ☐ ENHR ☐ SIGW ☐ KANSAS CORPORATION COMMISSION
____ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Rupe Oil Company
Well Name: #1 Romersi

Original Comp. Date: 6/28/78 Original Total Depth: 4783

____ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
____ Plug Back ☐ Plug Back Total Depth
____ Commingled ☐ Docket No. _____
____ Dual Completion ☐ Docket No. _____
☒ Other (SWD or Enhr.?) ☐ Docket No. D-28156

3/7/03 6/03/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 047-20387-00-02

County: Edwards

N/2 NE SE Sec. 30 Twp. 25 S. R. 18 ☐ East ☒ West

1930 feet from (S) N (circle one) Line of Section

510 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Romersi (OWWO) Well #: 1

Field Name: unnamed

Producing Formation: N/A

Elevation: Ground: 2181 Kelly Bushing: 2186

Total Depth: 1715 Plug Back Total Depth: 1270

Amount of Surface Pipe Set and Cemented at 330' in place Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt 1 on 6-24-03
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Earl M. Knighton Jr.

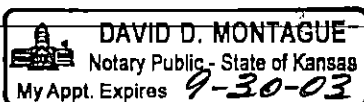
Title: PRESIDENT Date: 6-24-03

Subscribed and sworn to before me this 24th day of JUNE

2003

Notary Public: David D. Montague

Date Commission Expires: 9-30-03


DAVID D. MONTAGUE
Notary Public - State of Kansas
My Appt. Expires 9-30-03

KCC Office Use ONLY

N Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

Y Wireline Log Received

N Geologist Report Received

____ UIC Distribution

ORIGINAL

Operator Name: Knighton Oil Company, Inc. Lease Name: Romersi (OWWO) Well #: 1
 Sec. 30 Twp. 25 S. R. 18 ☐ East ☒ West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Sonic Cement Bond Log

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
 Cedar Hills 678 (+1508)

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JUN 24 2003

CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Production	7 7/8"	5 1/2"	14#	1278	common	225sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots/per foot	Perf 786 to 804, Cedar Hills		

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
		2 3/8"	756.61	756.61		
Date of First, Resumerd Production, SWD or Enhr.				Producing Method		
				☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbbls.	Gas	Mcf	Water	Bbbls.
						Gas-Oil Ratio Gravity

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
☐ Vented	☐ Sold	☐ Used on Lease	☐ Open Hole	☒ Perf.	☐ Dually Comp. ☐ Commingled
(If vented, Submit ACO-18.)			☐ Other (Specify) _____		



ORIGINAL

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:			4993500	Invoice	Invoice Date	Order	Order Date
KNIGHTON OIL COMPANY				303074	3/20/03	5842	3/17/03
221 S. Broadway, Suite 710				Service Description			
Wichita, KS 67202				Cement			
				Lease		Well	
				Romersi		1 OWWO	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	C. Gilpin	D. Scott		Old Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	100	\$10.39	\$1,039.00 (T)
D201	A-CON BLEND (COMMON)	SK	120	\$13.08	\$1,569.60 (T)
C195	FLA-322	LB	47	\$7.50	\$352.50 (T)
C194	CELLFLAKE	LB	50	\$2.00	\$100.00 (T)
C221	SALT (Fine)	GAL	484	\$0.25	\$121.00 (T)
C310	CALCIUM CHLORIDE	LBS	208	\$0.75	\$156.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	3	\$71.00	\$213.00 (T)
F121	BASKET, 5 1/2"	EA	2	\$205.00	\$410.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$70.00	\$70.00 (T)
F241	FLOAT SHOE REGULAR, 5 1/2"	EA	1	\$165.00	\$165.00 (T)
E107	CEMENT SERVICE CHARGE	SK	210	\$1.50	\$315.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	446	\$1.30	\$579.80 (T)
R203	CASING CEMENT PUMPER, 1,001-1,500' 1ST 4 HRS ON LC	EA	1	\$1,229.00	\$1,229.00 (T)

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CONSERVATION DIVISION

Sub Total: \$6,466.15

Discount: \$2,031.86

Discount Sub Total: \$4,434.29

Tax Rate: 6.30%

Taxes: \$279.36

(T) Taxable Item

Total: \$4,713.65

WELL FILE

gcr

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

TREATMENT REPORT



Customer ID		Date	
Customer Knighton Oil Co		3-17-03	
Lease Ramersi owwo		Lease No.	Well #
Field Order # 5842	Station Pro HKS	Casing 5 1/2	Depth 1298
Type Job Long String owwo		County Edwards	State KS
Formation		Legal Description 30-855-184	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 3 1/2	Tubing Size	Shots/Ft		Acid 120sk. A-Con 2% CC 1/4 C.F.	RATE	PRESS	ISIP	
Depth 1298	Depth 31.1	From	To	Pre Pad 3.01 + 3 11.4ppg	Max		5 Min.	
Volume	Volume	From	To	Pad 100sk. Std 109sk. 1.53 FLU-322	Min		10 Min.	
Max Press	Max Press	From	To	Frac # 1/4 C.F.	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	64.3 + 23.6 = 88	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Carl Gilpin	Station Manager D. Autry	Treater D. Scott
Service Units 106 35 59 44 72		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1000					On loc w/Trki Safety mtg
					Float shoe Bottom S.J.
					Csg on Bottom Break Circ w/Trk
1255	100		4	4	Break Circ w/H ₂ O
~~1257~~					
1315	100		68	4	Mix Lead Amt @ 11.4ppg 120sk
1334	100		28	4	Mix Tail Amt @ 15.0ppg 100sk
1340			5	4	Close Ina work pump & line
1344	100			3	Release Plug & St Disp w/H ₂ O
1357	150			3	Lifting Amt 16 Bbls Out
1404	500		31.1		Plug Down a psi Test Csg
1407					Release psi float held ✓
					Good Circ. During Job No Cont
					Job Complete Thank you Scotty