

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

049-21,318-0000

API NO. 15-
County Edwards
C... SE... SE... Sec 16 Twp 25S Rge. 20 East
X West

Operator: License # 09408
Name Trans Pacific Oil Corporation
Address 410 One Main Place
City/State/Zip Wichita, Ks. 67202

660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name Froetschner Well # 1

Operator Contact Person Alan D. Banta
Phone (316) 262-3596

Field Name

Producing Formation

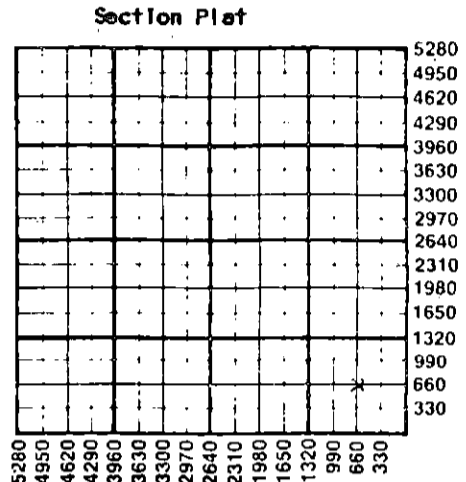
Elevation: Ground 2227 KB 2235

Contractor: License # 05841
Name Trans Pac Drilling, Inc.

Wellsite Geologist Ernie Morrison
Phone (316) 788-1150

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY
Drilling Method: X Mud Rotary Air Rotary Cable
5/9/88 5/21/88 5-21-88
Spud Date Date Reached TD Completion Date
5150
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T88-239

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 362 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice # A/I DFO

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Isao Sugiura
Title President Date 6/6/88

Subscribed and sworn to before me this 4th day of June 1988
Notary Public Sondra J. Follis
Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
SWD/Rep NGPA
Plug Other (Specify)
JUN 10 1988
KANSAS CONSERVATION COMMISSION
Wichita, Kansas
6-10-88

SONDRA J. FOLLIS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-13-91

Sec 16 Twp 25S Rge 20 East

Operator Name Trans. Pacific Oil Corporation Lease Name Froetschner Well # 1

Sec. 16⁹ Twp. 25S Rge. 20 East West County Edwards

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4120-4136' / 45-45-45-45 Wk blo inc. to med blo. Rec: 150' W ISIP 1372#
 FSIP 1360# IFP 60-82# FFP 110-116#
 DST #2 4456-4510' / 30-30-30-30 Wk Blo, died Rec: 5' M ISIP 120# FSIP 112# IFP 80-83# FFP 90-90#
 DST #3 4648-4687' / 30-30-30-30 1st open Good blo inc to Bottom Bucket in 6" 2nd open Good blo inc to Bottom Bucket in 7" Rec: 62' GIP 1401' WM ISIP 1504'# FSIP 1504# IFP 117-370# FFP 370-604#

Name	Top	Bottom
Samples		
Anhy	1368	(-867)
HB	3968	(-1733)
Brn Im	4073	(-1838)
Lans.	4084	(-1849)
"B"	4115	(-1880)
Cher Sh	4594	(-2359)
Miss	4682	(-2447)
Arb.	5117	(-2882)
RTD.	5151	(-2916)
LTD	5151	(-2916)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8	20#	362'	60/40	200	3% CC 2% GEL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	OIL	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled