

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas Dry, SWD, OWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR GRANT OIL, INC.

API NO. 15-047-20,996-0000

ADDRESS 9150 W. Jewell, Suite 106
Lakewood, Colorado 80226

COUNTY Edwards

FIELD FELSBERG

**CONTACT PERSON William P. Grant

PROD. FORMATION Mississippi

PHONE 303/988-3975

LEASE Gatterman

PURCHASER Clear Creek Co. | Central States
ADDRESS Century Plaza Bldg | 1700 Broadway
Wichita KS | Denver CO 80202

WELL NO. 1-35

WELL LOCATION NE NE of NW

DRILLING Aldril

330 Ft. from North Line and

CONTRACTOR
ADDRESS P.O. Box 11245
Wichita, Kansas 67211

330 Ft. from East Line of

the NW 1/4 SEC. 35 TWP. 25S RGE. 17W

WELL PLAT

PLUGGING
CONTRACTOR
ADDRESS

	*		
		35	

KCC
KGS
(Office Use)

TOTAL DEPTH 4572' PBD 4490'

SPUD DATE 1/18/82 DATE COMPLETED 4/23/82

ELEV: GR 2111 DF KB 2116

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 337.44 DV Tool Used? NO

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson SS, I,

William P. Grant OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Grant Oil, Inc.

OPERATOR OF THE Gatterman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-35 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF April, 1982.

(s) William P. Grant
Dial My

RECEIVED
AUG 06 1982
8-9-82
WICHITA KANSAS
CORPORATION COMMISSION
CONSERVATION DIVISION

MY COMMISSION EXPIRES: Sept. 4, 1985

NOTARY PUBLIC Sara A. Myers
1604 S. Johnson Ct.
Lakewood, CO 80226

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Drilling Time and Samples	3800-4572
			Compensated Density	2000-4572
			RA Guard	2000-4572

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8 5/8	23#	345	Common	275	3%CC 2% Gel
Production	7 7/8	4½	9.5#	4570'	common	125	10%Salt, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per-ft.	Size & type	Depth interval
			4	10 grm	4480-4485

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8 EUE	4470'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal mud Acid	4480-4485
500 Gal mud acid, 8000# 20/40, 2000# 10/20	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS

Disposition of gas (vented, used on lease or sold)	Perforations

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR GRANT OIL, INC.

API NO. 15-047-20,996-0000

ADDRESS 9150 W. Jewell, Suite 106
Lakewood, Colorado 80226

COUNTY Edwards

FIELD Cross

**CONTACT PERSON William P. Grant
PHONE 303/988-3975

PROD. FORMATION Mississippi

LEASE Gatterman

PURCHASER

WELL NO. 1-35

ADDRESS

WELL LOCATION NE NE of NW

330 Ft. from North Line and

330 Ft. from East Line of

the SEC. 35 TWP. 25s RGE. 17w

DRILLING Aldril
CONTRACTOR
ADDRESS P.O. Box 11245
Wichita, Kansas 67211

WELL PLAT

	*		
		35	

KCC
KGS
(Office Use)

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 4572' PBD 4490'

SPUD DATE 1/18/82 DATE COMPLETED 4/23/82

ELEV: GR 2111 DF KB 2116

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 337.44 DV Tool Used? NO

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson SS, I,

William P. Grant OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Grant Oil, Inc.

OPERATOR OF THE Gatterman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-35 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANTS WITH NOT.

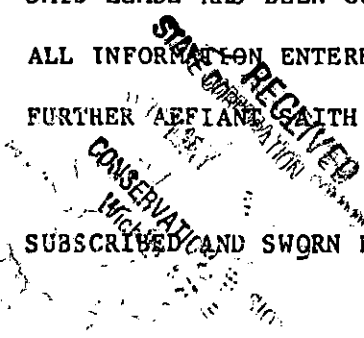
SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF April, 1982.

(S) William P. Grant
Sara A. Myers

MY COMMISSION EXPIRES: Sept. 4, 1985

NOTARY PUBLIC Sara A. Myers
1604 S. Johnson Ct.
Lakewood, CO 80226

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Show all important zones of porosity and content thereof, cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Drilling Time and Samples	3800-4572
			Compensated Density	2000-4572
			RA Guard	2000-4572
HEBNER	(-1710)	3826		
TORONTO	(-1728)	3844		
DOUGLAS	(-1748)	3864		
LANSING	(-1854)	3970		
CHEROKEE SHALE	(-2300)	4416		
MISSISSIPPI	(-2360)	4476		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/M.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8 5/8	23#	345	Common	275	3%CC 2% Gel
Production	7 7/8	4½	9.5#	4570'	common	125	10%Salt, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	10 grm	4480-4485

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8 EUE	4470'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal mud Acid	4480-4485
500 Gal mud acid, 8000# 20/40, 2000# 10/20	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-22-82	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	13 bbls.	30 MCF	% 100	bbls.	

Disposition of gas (vented, used on lease or sold)	Perforations
VENTED	

Sun Oil Well Cementing, Inc.

DRILL STEM TEST DATA

P.O. Box 169

Great Bend, Kansas 67530

Lease	Gatterman	Well No.	1	Date	1-28-82
County	Edwards	Sec.	35	Twp.	25
		Rng.	17	Elevation	
Company	Grant Oil			Test No.	1
Contractor	Aldril Rig #1			Zone Tested	Mississippi
Charge To	Grant Oil			Ticket #	5328 TX
Approved By	Jack Paluga			Tester	Ron Mitchell

Initial Hydro Mud Press. 2659 P.S.I.

Initial Flow Press. 168 To 180 P.S.I. Initial Flow Period 30 Min.

Initial Shut-in Press. 1353 P.S.I. Initial Shut-in 60 Min.

Final Flow Press. 228 To 264 P.S.I. Final Flow Period 60 Min.

Final Shut-in Press. 1247 P.S.I. Final Shut-in 90 Min.

Final Hydro Mud Press. 2647 P.S.I. TIME TOOL OPEN 5:05 pm

Temperature 121

Mud Weight 10 Viscosity 44

Fluid Loss 12

Interval Tested 4494 To 4470

Top Packer Depth 4465 Surface Choke Size

Bottom Packer Depth 4470 Bottom Choke Size 5/8

Total Depth 4494 Main Hole Size 7 7/8

Drill Pipe Size 4 1/2 xH Wt --- Rubber Size 6 3/4

Drill Collar I.D. 2.25 Ft. Run 472.22

Blow 1st: Very strong blow from bottom of bucket thru-out I.F.P. 2nd: Very strong blow from bottom of bucket thruout FFP. Gas to surface in 150 mins. after 1st open.

Recovery

60' heavy gas cut mud & oil specks; 1st grindout: 95% mud, 5% oil

2nd grindout: 45% mud, 25% water, 20% oil, 10% gas

248' Heavy gassy cut mud & water & oil; 3rd gringout: 100% water

186' gassy saltwater slightly cut-oil TOTAL: 504'

REMARKS: Didn't get gas measure because tool was in last shut-in.

RECEIVED
STATE CORPORATION COMMISSION
AUG 09 1982
CONSERVATION DIVISION
Topeka, Kansas