

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR C. L. Morris Company

API NO. 15-047-20,797-0000

ADDRESS P.O. Box 367, 430 Lioba Andover, Ks. 67002

COUNTY Edwards

FIELD Fellsburg

\*\*CONTACT PERSON Wesley Hansen PHONE (316) 688-5521

PROD. FORMATION Cherokee

PURCHASER Northern Natural Gas Co.

LEASE Fisher

ADDRESS 2223 Dodge Omaha, Neb. 68102

WELL NO. No. 1

WELL LOCATION NW NW SE

DRILLING Ramco Drilling CONTRACTOR ADDRESS 200 Hardage Center, 100 S. Main Wichita, Kansas 67202

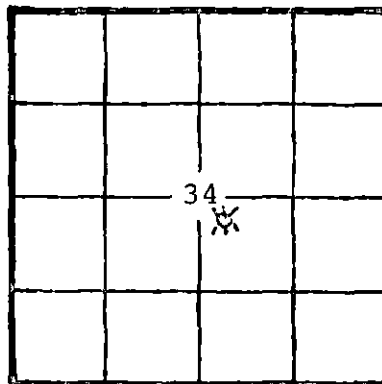
330' Ft. from North Line and

330' Ft. from West Line of

the SE/4 SEC. 34 TWP. 25 RGE. 17W

PLUGGING NA CONTRACTOR ADDRESS

WELL PLAT



KCC KGS (Office Use)

TOTAL DEPTH 4616' PBTD

SPUD DATE 2-1-81 DATE COMPLETED 2-9-81

ELEV: GR 2123' DF KB 2132'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 666' 8 5/8 DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Wesley Hansen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR) (BY) C. L. Morris Company

OPERATOR OF THE Fisher LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF April, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Wesley Hansen

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF May, 19 82.

CAROL A. HAMILTON NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 2-23-83

Carol A. Hamilton NOTARY PUBLIC

MY COMMISSION EXPIRES: 2-23-83

RECEIVED STATE CORPORATION COMMISSION 5-28-82 CONSERVATION DIVISION Wichita, Kansas

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of permeability and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST No. 1 Interval: Times: 30"-60"-30"-60" IFP: 11-17 psi FFP: 15-17 psi ISIP: 1127 psi FSIP: 1127 psi Recovery: GTS in 4"; 1st OP ggd 1.4 mm, Stab. 847M; 2nd OP ggd 1.5mm, Stab. 980M; 135' GCM BHT: 120°F	4471'	4510'	LOG TOPS	
			Heebner Sh	3843'
			Toronto Ls	3864'
			Douglas Sh	3883'
			Iatan Ls	3981'
			Lansing	3990'
			Base/KC	4297'
			Cherokee SD	4497'
			Mississippi	4522'
			Kinderhook Sh	4585'
			RTD	4620'
			LTD	4616'

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8"	24.0	666'	Common	400 sx	3% CaCl, 2% gel
Production	7 7/8	4 1/2"		4616'	50/50 pozmix	150sx	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		4475'-83'

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize - 500 Gal 10% Mud Acid	4475-83'
Frac 80 Sks 20/40 sd, 20 sks 10/20 sd	4475-83'

Date of first production 8-12-81	Producing method (flowing, pumping, gas lift, etc.) Flowing	RECEIVED STATE COMMISSION CONSERVATION DIVISION WICHITA, KANSAS 10/5/82 CFPD	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas 700 bbis.	Water % MCF bbis.
Disposition of gas treated, used on lease or sold: Sold		Perforations	

CONSERVATION DIVISION  
Wichita, Kansas