

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5142 EXPIRATION DATE June 30, 1983

OPERATOR Sterling Drilling Company API NO. 15-047-21,086-00-00

ADDRESS P. O. Box 129 COUNTY Edwards

Sterling, Kansas 67579 FIELD Wil

** CONTACT PERSON Richard L. Mead PHONE 316-278-2131 PROD. FORMATION Dry

PURCHASER LEASE Mayhew "D"

ADDRESS WELL NO. 1-35

WELL LOCATION SW SW NW

DRILLING Sterling Drilling Company 330 Ft. from West Line and

CONTRACTOR ADDRESS P. O. Box 129 330 Ft. from South Line of

Sterling, Kansas 67579 the NW/4(Qtr.) SEC 35 TWP 25S RGE 16

PLUGGING Sterling Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P. O. Box 129

Sterling, Kansas 67579

TOTAL DEPTH 4550' PBTD

SPUD DATE 12-20-82 DATE COMPLETED 12-31-82

ELEV: GR 2061' DF 2067' KB 2070'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 442.89' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

F. A. Wuellner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

STERLING DRILLING COMPANY

(Signature)

(Name) F. A. Wuellner, Secretary

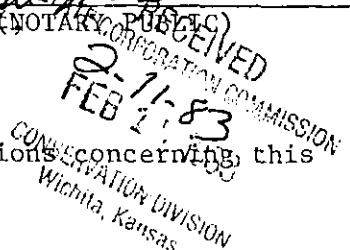
SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of February

19 83



MY COMMISSION EXPIRES: 4-6-85

(Signature) Agnes D. Wurst (NOTARY PUBLIC)



** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Sterling Drilling Company LEASE Mayhew "D" 1-35 SEC. 35 TWP. 25SRGE. 16

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Soil and Sand	0	281	Heebner	3748 (-1678)
Shale and Sand	281	408	Brown Lime	3890 (-1820)
Red Bed	408	458	Lansing KC	3909 (-1839)
Shale, Sand and Red Bed	458	1040	Base KC	4226 (-2156)
Shale	1040	1066	Cherokee	4331 (-2261)
Anhydrite	1066	1078	Cherokee ss	4355 (-2285)
Shale and Lime Stringers	1078	1919	Conglomerate	4370 (-2300)
Lime and Shale	1919	4550	Mississippi	4407 (-2337)
			Kinderhook	4438 (-2368)
			Kinderhook ss	4453 (-2383)
DST #1: Packers failed. Misrun.	4353	4442	Viola	4524 (-2454)
			RTD	4550 (-2480)
DST #2: Tool opened w/fair blow; strong blow in 22". Partial plugging on first open; good blow on 2nd open. Recovered: 420' mud. Pressures: IFP 224, 30"; ISIP 448, 30'; FFP 244, 60"; FSIP 448, 30"	4332	4442	Elog TD	4550 (-2480)
			Densilog	
			Gamma Ray	4550
			Laterlog	
			Gamma Ray	
			Neutron	4550

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	455'	60/40 Pozmix	325	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Plugged	Producing method (flowing, pumping, gas lift, etc.)	Gravity
-------------------------------------	---	---------

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
----------------------------	-----------	---------	---------	---------------------	------

Disposition of gas (vented, used on lease or sold)	Perforations
--	--------------