

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6668 EXPIRATION DATE June 30, 1982

OPERATOR Theodore I. Leben API NO. 15-047-21054-0000

ADDRESS 105 So. Broadway, Ste. 640 COUNTY Edwards

Wichita, Ks. 67202 FIELD Wil

** CONTACT PERSON Kenneth D. Spear PROD. FORMATION Mississippian
PHONE 264-2375

PURCHASER N/A LEASE Cudney

ADDRESS WELL NO. C #2

DRILLING Leben Drilling Co. WELL LOCATION 40' NW of C NW NE

CONTRACTOR 640 Ft. from N Line and

ADDRESS 105 So. Broadway, Ste. 640 640 Ft. from W Line of

Wichita, Ks. 67202 the NE (Qtr.) SEC 33 TWP 25 S RGE 16 W.

PLUGGING Leben Drilling Co. WELL PLAT (Office Use Only)

CONTRACTOR Same as above

TOTAL DEPTH 4519 PBTD

SPUD DATE 9/2/82 DATE COMPLETED 9/9/82

ELEV: GR 2076 DF KB 2086

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 403' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

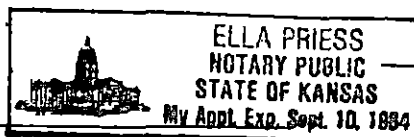
A F F I D A V I T

Kenneth D. Spear, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth D. Spear
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27 day of September, 1982.



Ella Priess
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Theodore I. Leben

LEASE Cudney

SEC. 33 TWP. 25S RGE16W

WELL NO. C#2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1	4405'	4450'	Heebner	3784' (-1698)
Mississippian 30-30-60-120			Brown Lime	3923' (-1837)
IFP Plugged FFP 123-284			Lansing	3930' (-1844)
ISIP Plugged FSIP 408			BKC	4228' (-2142)
IHP 2047 FHP 2012			Cherokee	4395' (-2309)
BHT° 123°F			Conglormate	4409' (-2323)
			Mississippian	4434' (-2348)
			Kinderhook	4452' (-2366)
First open: weak blow died. Second open: GTS 15" TSTM Recovered, 130' GCM w/oil specks 600' Salt Water				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	403'	60/40/pozmix	350	2% Gel 3% Calcium

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
		N/A			N/A

TUBING RECORD

Size	Setting depth	Packer set at
		N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPB

Perforations