

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5142 EXPIRATION DATE June 30, 1983

OPERATOR Sterling Drilling Company API NO. 15-047-21082-0000

ADDRESS P. O. Box 129 COUNTY Edwards

Sterling, Kansas 67579 FIELD Wil

\*\* CONTACT PERSON Richard L. Mead PHONE 316-278-2131 PROD. FORMATION Dry Hole

PURCHASER Dry Hole LEASE Mayhew "C"

ADDRESS WELL NO. #2-33

WELL LOCATION SW SE SW

DRILLING Contractor Sterling Drilling Company 330 Ft. from South Line and

ADDRESS P. O. Box 129 1650 Ft. from West Line of

Sterling, Kansas 67579 these (Qtr.) SEC 33 TWP 25S RGE 16 (W).

PLUGGING Contractor Sterling Drilling Company WELL PLAT (Office Use Only)

ADDRESS P. O. Box 129

Sterling, Kansas 67579

TOTAL DEPTH 4590' PBTD

SPUD DATE 12-12-82 DATE COMPLETED 12-19-82

ELEV: GR 2082' DF 2088' KB 2091' Plugged

DRILLED WITH ROTARY TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 78142 C-20,258

Amount of surface pipe set and cemented 456' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

F. A. Wuellner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

STERLING DRILLING COMPANY

F. A. Wuellner (Signature)

(Name) F. A. Wuellner, Secretary

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of January, 1983.



Agnes D. Wurst (Signature) FEB 22 1983 CONSERVATION DIVISION Wichita, Kansas

MY COMMISSION EXPIRES: 4-6-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2-33

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Surface Soil, Sand	0	205	Heebner	3779 (-1588)
Shale	205	369	Brown Lime	3923 (-1332)
Sand and Shale	369	458	Lansing KC	3936 (01345)
Shale, Sand and Red Beds	458	1100	Base KC	4227 (-2136)
Anhydrite	1100	1110	Cherokee	4373 (-2282)
Shale	1110	1570	Cherokee ss	4398 (-2307)
Lime and Shale	1570	4590	Conglomerate	4419 (-2328)
			Mississippi	4435 (-2344)
			Kinderhook	4476 (-2385)
			Kinderhook ss	4491 (-2400)
			Viola	4547 (-2456)
			RTD	4590 (-2499)
			Elog TD	4590 (-2499)
DST #1: Tool opened w/weak blow, surging thru test. Recovered 60' mud w/few oil specks, 90' muddy water, 95' water. Pressures: IFP 68, 30"; ISIP 988, 30"; FFP 126, 60"; FSIP 921, 30".	4065	4105		
DST #2: Tool opened w/weak blow (Partial plugging), strong blow in 28", steady thru test. Recovered 10' gas cut mud; 120' oil specked, gassy mud; 60' sli oil cut mud; 30' muddy water; 30' water. Pressures: IFP 91, 30"; ISIP 583, 30"; FFP 149, 60"; FSIP 617, 30".	4395	4478	Gamma Ray-Neutron	
			Laterolog	4589
			Densilog	4588
			Prolog	
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface; intermediate; production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	23#	456'	60/40 Pozmix	350	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Plugged	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	