

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061  
Name Oil Producers, Inc. of Kansas  
Address P.O. Box 8647  
City/State/Zip Wichita, Ks 67208

Purchaser None

Operator Contact Person Diana Richecky  
Phone 316 681-0231

Contractor: License #  
Name D.R. Lauck Oil Co., Inc.

Wellsite Geologist Bill Shepherd  
Phone 265-5495

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil Plugged  SWD  Temp Abd STATE CORP  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If OAWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11/19/85 11/27/85 plugged 12-12-86  
Spud Date Date Reached TD Completion Date  
4475  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 372 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from feet depth to feet/SX cmt  
Cement Company Name Allied Cementing  
Invoice # 47789

API NO. 15-047-21,265-0000  
County Edwards  
NW SE SE Sec. 35 Twp. 25 Rge. 16 East  
X West

1650 990 Ft North from Southeast Corner of Section  
1650 990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

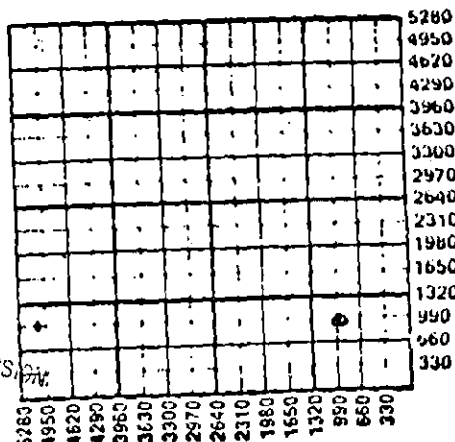
Lease Name Gudney B Well # 3

Field Name Wil

Producing Formation Miss/Cher. prior. to plug

Elevation: Ground 2063 KB 2068

Section Plat



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Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water: T85-987  
Division of Water Resources Permit #

Groundwater 960 Ft North from Southeast Corner  
(Well) 890 Ft West from Southeast Corner of  
Sec 35 Twp 25 Rge 16 East X West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Miller

Title President Date 9/28/87

Subscribed and sworn to before me this 30th day of September 1987

Notary Public Sheryl L. Murphy

Date Commission Expires 12-19-88

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plugged  Other  
STATE CORPORATION COMMISSION (Specify)  
OCT 1 1987

SHERYL L. MURPHY  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp.

Sec 35 Rge 16 E

SIDE TWO

Operator Name Oil Prod. Inc. of Kansas Lease Name Cudney B Well # 3

Sec. 35 Twp. 25 Rge. 16  East  West County Edwards

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Heebner	3740	(-1677)
Brown Lime	3884	(-1816)
Lansing KC	3899	(-1831)
Base Kc	4154	(-2086)
Cherokee Sand	4357	(-2289)
Miss.	4385	(-2317)
Kind. Sand	4409	(-2341)
Base K. S.	4433	(-2365)
RTD	4475	(-2407)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"	28#	372	60.40 P.O.Z.	285	2% gal., 2% CaCl
PROD.		4 1/2"	9.5#	4474	50.50 P.O.Z.	125	18% salt, 3/4 1% HALAD 322
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4408-4428			1500 gal. 15% MA		4408-4428	
				56,000 gal. cross linked gel, 30,000# 20 40 sand			
				50,000# 10 20 sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8"		4455.95					
Date of First Production		Producing Method					
12/10/85 test pur		only <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4408-4428.....  
 Used on Lease  Dually Completed 4390-4398.....  
 Constringled 4354-4364

Oil Producers, Inc. of Kansas - Cudney "B" #3  
P.O. Box 8647 NW SE SE Sec. 35-25S-16W  
Wichita, Kansas 67208 Edwards County, Kansas

Contractor: D. R. Lauck Oil Company, Inc.  
221 S. Broadway, Suite 400  
Wichita, Kansas 67202

Commenced: November 20, 1985  
Completed: November 27, 1985

Drillers Log

Sand & Shale	379
Red Bed	1060
Anhydrite	1072
Shale	1755
Shale & Shells	2305
Shale	2581
Shale & Lime	3750
Lime & Shale	3920
Shale & Lime	4195
Lime	4475 RTD

Casing: 372' 8-5/8" cemented with 285 sacks 60-40 Pozmix Cement,  
2% Gel, 3% Calcium Chloride.  
4474' 4-1/2" cemented with 125 sacks 50-50 Pozmix Cement,  
18% Salt & .75% Halad-322.

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CONSE  
Wichita, Kansas

RE-COMPLETION OF CUDNEY B #3

2 shots per foot      4390-4398'      Mississippi  
set retrievable bridge plug @ 4301  
acidized with 500 gal of 15% double strength  
FE Acid

2 shots per foot      4354-4364'      Cherokee  
picked up bridge plug to 4380'  
Acidized with 500 gal of 15% double strength  
FE Acid

FRAC job                      13,818 gal of 40# gelled cross linked sitem  
and 7750# of 20 40 mesh sand

plugged and abandoned 12/12/86

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