

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR LEBSACK OIL PRODUCTION, INC. API NO. 15-047-20,927-0000  
 ADDRESS P.O. BOX 489 - HAYS, KANSAS 67601 COUNTY Edwards  
 FIELD English NW  
 \*\*CONTACT PERSON Wayne Lebsack LEASE Turner  
 PHONE 316-938-2396

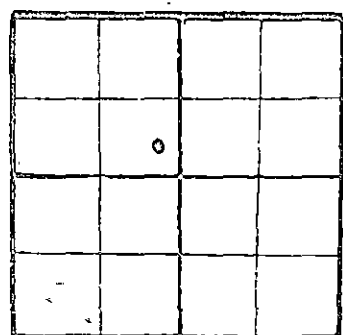
PURCHASER \_\_\_\_\_ WELL NO. 1  
 ADDRESS Shut-in gas well WELL LOCATION C E/2 SE

Ft. from \_\_\_\_\_ Line and  
330 Ft. from East Line of  
 the NW SEC. 26 TWP. 25S RGE. 17W

DRILLING CONTRACTOR Sterling Drilling Company  
 ADDRESS P.O. Box 129 - Sterling, Ks. 67579

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 4600' PBTD \_\_\_\_\_  
 SPUD DATE 10/12/81 DATE COMPLETED 10/20/81  
 ELEV: GR 2105DF KB 2114



WELL PLAT  
 (Quarter) or (Full) Section -  
 Please indicate.

*KCC ✓  
 KCS ✓  
 Perm ✓*

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-3/4	#8-5/8" #24			60/40 Poz	375	3% C.C.
Production	7-7/8	4-1/2" #9.50		4602KB	125/ 50/50 100/ H.Light	225	2% Gal 3/4% CFR 2 18% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4/HPF		4474-4480
Size 2-3/8"	Setting depth 4557	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Foam Frac w/18000 gal foam, 10,000# 20/40 sd. 128 B.W.	4474-4480

TEST DATE: \_\_\_\_\_ PRODUCTION \_\_\_\_\_

Date of first production 11/6/81 Producing method flowing, pumping, gas lift, etc.

Flowing 300 MCF/D plus 45/BW plus 5/BO A.P.I. Gravity \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS Oil 5 Gas 300 MCF/D Water 45BW cost of prod. 11-12-81 CFPD \_\_\_\_\_

Disposition of gas (vented, used on lease or sold) (Shut in for pipeline test) Producing interval(s) Mississippi Kansas

RECEIVED  
 STATE CORPORATION COMMISSION  
 A.P.I. Gravity  
 NOV 2 1981  
 11-12-81 CFPD  
 CONSERVATION DIVISION  
 Mississippi, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth 400'  
 Estimated height of cement behind pipe to surface

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>Cherokee</u> 4456 <sup>8</sup> ' to 4473' - Various colored sandy shales with no sand development				
<u>Mississippi</u> 4473' to 4488' - Medium grained, poorly sorted quartz sand with dark oil staining. Log porosity averaged 25%, water sat. 46%				
<u>Drill Stem Test No. 1</u>				
4452' to 4485'				Test tools open 10 min., closed 20 min., open 60 minutes and closed 30 minutes. Gas surfaced two minutes into second flow period, gas stabilized at 74 M CF/D. Recovery was 200 feet of gas cut mud. Pressures recorded: I.C.I.P. - 1285; F. C.I.P. - 1352, flow pressures - 102/87; 58/89 - Pressure charts indicate mud damage near well bore.
<u>Kinderhook</u>				
4450' - 4568'				White fine grained quartz sand, with no sample shows. Log porosities averaged 20%. Water saturations 30%. No shows were recorded on gas detector.
<u>Viola</u>				
4582' - 4600'				White, and tan translucent, glassy chert, with no sample or gas detector shows. Log porosities averaged 8% with high water saturations.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Ellis SS,

Marge Curtis OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Vice President FOR Lebsack Oil Production, Inc. OPERATOR OF THE Turner LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 20th. DAY OF October 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Marge Curtis  
Marge Curtis

SUBSCRIBED AND SWORN TO BEFORE ME THIS \_\_\_\_\_ DAY OF \_\_\_\_\_ 19 \_\_\_\_\_

D. Rox Curtis  
NOTARY PUBLIC  
State of Kansas  
My Appointment Expires:  
2-28-85

D. Rox Curtis  
NOTARY PUBLIC  
RECEIVED  
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: \_\_\_\_\_

NOV 12 1981  
CONSERVATION DIVISION  
Wichita, Kansas