

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Grant Oil, Inc.

API NO. 15-047-20,995-0000.

ADDRESS 9150 W. Jewell, #106

COUNTY Edwards

Lakewood, Colorado 80226

FIELD Edwards Fellsburg

**CONTACT PERSON William P. Grant

PROD. FORMATION Cherokee

PHONE 303/988-3975

LEASE Kelly

PURCHASER Central States Gas Co.

WELL NO. 1-34

ADDRESS 1700 Broadway Ste 1600

WELL LOCATION SW SW NE

Denver CO 80290

330 Ft. from West Line and

DRILLING ALDRIL

330 Ft. from South Line of

CONTRACTOR

the NE 1/4 SEC. 34 TWP. 25S RGE. 17W

ADDRESS P.O. Box 11245

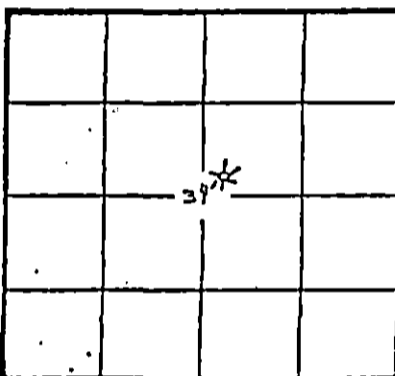
Wichita, KS 67211

WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KCS
(Office Use)

TOTAL DEPTH 4580' PBTD

SPUD DATE 1/07/82 DATE COMPLETED 3/12/82

ELEV: GR 2119' DF KB 2124'

DRILLED WITH (~~REBE~~) (ROTARY) (~~AIN~~)-TOOLS

Amount of surface pipe set and cemented 307.33 DV Tool Used? NO

A F F I D A V I T

STATE OF Colorado, COUNTY OF Jefferson SS, I,

William P. Grant OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Grant Oil, Inc.

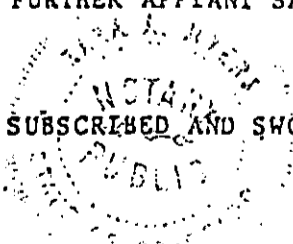
OPERATOR OF THE Kelly 1-34 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-34 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(S) William P. Grant

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF March, 1982.

Sara A. Myers

MY COMMISSION EXPIRES: September 4, 1985

NOTARY PUBLIC
Sara A. Myers

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important senses of porosity and permeability tests; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time open, flowing and shut-in pressures, and recovery

PHYSICAL PROPERTIES AND OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Drilling time and samples	3000-4580
			Compensated Density	2000-4580
			RA Guard	2000-4580
QUEEN HILL (-1608)	3732			
HEEBNER (-1715)	3839			
LEVENWORTH (-1724)	3848			
CHEROKEE SHALE (-2346)	4470			
MISSISSIPPI (-2425)	4549			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing in O.D.	Weight lbs/M.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	23#	307.33	common	275	3%CC, 2% Gel
Production		4 1/2"	10.5#	4580	Common	125	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	20 grm	4474-76
			4	20 grm	4478-80
			4	20 grm	4484-86

TUBING RECORD

Size	Setting depth	Pocket set of
2 3/8 EUE	4413.37	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
150 Gal mud acid, 30 hr. soak	4474-76 4478-80
750 Gal mud acid, 8000# 20/40, 2000# 10/20	4484-86 same as above
139 bbls fluid, 309,000 SCF Nitrogen foam frac	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI-WOPL	Flowing	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPS
	bbls.	750 MCF	%	bbls.	

Disposition of gas treated, used on lease or sold: Perforations

Sun Oil Well Cementing, Inc.

DRILL STEM TEST DATA

P.O. Box 169

Great Bend, Kansas 67530

Lease	Kelly	Well No.	1	Date	1-15-82
County	Edwards	Sec.	34	Twp.	25
		Rng.	17	Elevation	
Company	Grant Oil			Test No.	2
Contractor	Aldril Explor. # 1			Zone Tested	Mississippi
Charge To	Grant Oil			Ticket #	5546 TX
Approved By				Tester	R.L. Bowman 020

Initial Hydro Mud Press. 2495 P.S.I.

Initial Flow Press. ...9... To ...16... P.S.I. Initial Flow Period ... 30 ... Min.

Initial Shut-in Press. 1280 ... P.S.I. Initial Shut-in ... 30 ... Min.

Final Flow Press. ...39... To ...46... P.S.I. Final Flow Period ... 30 ... Min.

Final Shut-in Press. ... 1324 ... P.S.I. Final Shut-in ... 60 ... Min.

Final Hydro Mud Press. ... 2438 ... P.S.I. TIME TOOL OPEN ... 6:37 am

Temperature ... Therm. Broke

Mud Weight ... Viscosity

Fluid Loss

Interval Tested ... 4548 ... To ... 4580

Top Packer Depth ... 4543 ... Surface Choke Size

Bottom Packer Depth ... 4548 ... Bottom Choke Size ... 5/8

Total Depth ... 4580 ... Main Hole Size ... 7 7/8

Drill Pipe Size ... Wt ... Rubber Size ... 6 3/4

Drill Collar I.D. ... Ft. Run

Blow IFF: Very weak building slowly to 2 1/4" in bucket. FFP: Weak building slowly Thru-out (2 1/4" in bucket.)

Recovery

90' watery mud

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 09 1982
 CONSERVATION DIVISION
 Wichita, Kansas

Sun Oil Well Cementing, Inc.

DRILL STEM TEST DATA

P.O. Box 169

Great Bend, Kansas 67530

Lease	Kelly	Well No.	1	Date	1-14-82	
County	Edwards	Sec. 34	Twp. 25	Rng. 17	Elevation	
Company	Grant Oil				Test No.	1
Contractor	Aldril Explor. # 1				Zone Tested	Cherokee
Charge To	Grant Oil				Ticket #	5545 TX
Approved By	William P. Grant				Tester	R. L. Bowman

Initial Hydro Mud Press. 2506... P.S.I.

Initial Flow Press. 199 To ... 218... P.S.I. Initial Flow Period 15 Min.

Initial Shut-in Press. 574 P.S.I. Initial Shut-in 30 Min.

Final Flow Press. 234 To ... 260... P.S.I. Final Flow Period 30 Min.

Final Shut-in Press. 585 P.S.I. Final Shut-in 60 Min.

Final Hydro Mud Press. 2472 P.S.I. TIME TOOL OPEN 10:57 am

Temperature 120

Mud Weight 10 Viscosity 42

Fluid Loss 18

Interval Tested 4471 To ... 4520

Top Packer Depth 4466 Surface Choke Size 3/4

Bottom Packer Depth 4471 Bottom Choke Size 5/8

Total Depth 4520 Main Hole Size 7 7/8

Drill Pipe Size Wt Rubber Size 6 3/4

Drill Collar I.D. Ft. Run

Blow IFF: Very strong blow, gas to surface 5 mins. 175,000; 10 min. 202,000; 15 min. 211,000 FFP: 121,000; 5 min. 245,000; 10 min. 274,000; 15 min. 274,000; 20 min. 288,000; 25 mins. 288,000; 30 mins. 288,000.

Recovery: 90' water & gas cut mud 480' gassy water

570' total recovery.