

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-22,837-0000  
County Stafford  
C - SW - SE Sec. 11 Twp. 25S Rge. 14 X W

Operator: License # 5010  
Name: Knighton Oil Company, Inc.  
Address 221 South Broadway  
Suite #710  
City/State/Zip Wichita, Kansas 67202

660 Feet from S (circle one) Line of Section  
1980 Feet from E (circle one) Line of Section

Purchaser: Texaco Trading & Transportation  
Operator Contact Person: Earl M. Knighton, Jr.  
Phone ( 316 ) 264-7918

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: David Montague

Lease Name Kachelman Well # 1  
Field Name Pending  
Producing Formation Viola

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGM  
 Dry  Other (Core, USD, Expt., Cathodic, etc)

Elevation: Ground 1963 KB 1971  
Total Depth 4350 PBTD 4288  
Amount of Surface Pipe Set and Cemented at 281.15' @ 292 Feet

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: FROM CONFIDENTIAL  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBTD \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
4/29/92 5/06/92 5/29/92  
Spud Date Date Reached TD Completion Date

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan APL  
(Data must be collected from the Reserve Pit)  
Chloride content 15,000 ppm Fluid volume 60 bbls

Dewatering method used Hauled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Gee Oil Service  
Lease Name Hyter SWD License No. 3546  
Quarter 24 Sec. 24 Twp. 24 S Rng. 15 B W  
County Stafford Docket No. D 19,913

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado  
Dorby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.  
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of  
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12  
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS  
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied  
with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl M. Knighton, Jr.  
Earl M. Knighton, Jr. Date 6/03/92  
President  
Subscribed and sworn to before me this 3rd day of June  
Notary Public Sarah A. Simon  
Sarah A. Simon  
Date Commission Expires 12/11/93

RECEIVED  
KANSAS CORPORATION COMMISSION USE ONLY  
Letter of Confidentiality Attached   
Wireline Log Received   
Geologist Report Received   
Distribution  
SWD/Rep \_\_\_\_\_ NGPA \_\_\_\_\_  
Plug \_\_\_\_\_ Other \_\_\_\_\_ (Specify)  
JUN 9 1992  
16-9-92  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name Knighton Oil Company, Inc. Lease Name Kachelman Well # 1

Sec. 11 Twp. 25S Rgs. 14  East  West County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

|   |   |   |                                  |                                 |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br>(Attach Additional Sheets.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                     | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name                                    | Top                              | Datum                           |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Heebner                                 | 3522                             | -1551                           |
| Electric Log Run<br>(Submit Copy.)                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Lansing                                 | 3696                             | -1725                           |
| List All E.Logs Run:                                  | RA Guard  | Mississippian                           | Absent                           | --                              |
|   | Dual Injection  | Viola                                   | 4122                             | -2151                           |
|   | Neutron/Density Porosity  | Simpson Shale                           | 4274                             | -2303                           |
|   | Sonic Bond  | Arbuckle                                | 4326                             | -2355                           |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                 |               |                |              |   |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|---|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                |              |   |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives                            |
| Surface   | 12 1/4"           | 8-5/8"                    | 20#             | 292           | 60/40 Poz      | 175          | 2% Gel<br>3% C.C.                                     |
| Production  | 7-7/8"            | 5 1/2"                    | 15.50#          | 4346          | 60/40 Poz      | 225          | 10% Salt<br>2% Gel<br>3/4% Halad 322<br>10% Gilsonite |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth   |
|----------------|--|--|---------|
| 4              | 4167-4177  | 500 Gal 15% Mud Acid   | 4167-77 |
|                |  | 2500 Gal SGA Acid  | 4167-77 |

|  |               |         |   |               |             |   |
|--|---------------|---------|---|---------------|-------------|---|
| TUBING RECORD                                  |               | Size    | Set At  | Packer At     | Liner Run   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
|  |               | 2-3/8"  | 4185'   |               |             |   |
| Date of First, Resumed Production, SWD or Inj. |               |         | Producing Method  |               |             |   |
| May 29, 1992                                   |               |         | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |             |   |
| Estimated Production Per 24 Hours              | Oil 65, Bbls. | Gas Mcf | Water 0 Bbls.   | Gas-Oil Ratio | Gravity 39° |   |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

JUN 3 1993  
CONFIDENTIAL

Drill-Stem Test Data

15-185-22837

Well Name #1 KACHELMAN Test No. 1 Date 5/4/92  
Company KNIGHTON OIL CO., INC. Zone LKC-"B"  
Address 710 PETROLEUM BLDG WICHITA KS 67202 Elevation 1971 K.B.  
Co. Rep./Geo. DAVE MONTAGUE Cont. DUKE #2 Est. Ft. of Pay  
Location: Sec. 11 Twp. 25S Rge. 14W Co. STAFFORE State KS

Interval Tested 3718-3727 Drill Pipe Size 4.5 XH  
Anchor Length 9 Wt. Pipe I.D. - 2.7 Ft. Run 192  
Top Packer Depth 3713 Drill Collar - 2.25 Ft. Run  
Bottom Packer Depth 3718 Mud Wt. 8.9 lb/Gal.  
Total Depth 3727 Viscosity 47 Filtrate N/A

Tool Open @ 6:19 AM Initial Blow STRONG BLOW-OFF BOTTOM OF BUCKET IN 1 MINUTE  
(NO BLOW BACK ON SHUTIN)

Final Blow RELEASED

Recovery - Total Feet 75 Flush Tool? NO  
APR 1 1996  
FROM CONFIDENTIAL

Rec. 1525 Feet of GAS IN PIPE  
Rec. 25 Feet of GASSY HEAVY OIL CUT MUD-10%GAS/33%OIL/57%MUD  
Rec. 30 Feet of GASSY OIL CUT WTRY MUD-60%GAS/20%OIL/10%WTR//10%MUD  
Rec. 20 Feet of MUDDY SALT WATER  
Rec. Feet of

BHT 109 °F Gravity °API @ °F Corrected Gravity °API  
RW 0.14 @ 77.8 °F Chlorides 50000 ppm Recovery Chlorides 10000 ppm System

(A) Initial Hydrostatic Mud 1745.8 PSI AK1 Recorder No. 13337 Range 3975  
(B) First Initial Flow Pressure 21.2 PSI @ (depth) 3726 w / Clock No. 19960  
(C) First Final Flow Pressure 30.6 PSI AK1 Recorder No. 22150 Range 3925  
(D) Initial Shut-in Pressure 831.4 PSI @ (depth) 3720 w / Clock No. 17640  
(E) Second Initial Flow Pressure 40.5 PSI AK1 Recorder No. Range  
(F) Second Final Flow Pressure 56.9 PSI @ (depth) w / Clock No.  
(G) Final Shut-in Pressure 804.5 PSI Initial Opening 45 Initial Flow 30  
(H) Final Hydrostatic Mud 1710.4 PSI Initial Shut-in 60 Final Shut-in 60

Our Representative PAUL SIMPSON

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 9 1992

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

TRILOBITE TESTING, L.L.C. REC

P.O. Box 362 • Hays, Kansas 67601

15-185-22837

Drill-Stem Test Data

JUN 3 1993

CONFIDENTIAL

Well Name #1 KACHELMAN Test No. 2 Date 5/5/92  
 Company KNIGHTON OIL CO., INC. Zone VIOLA  
 Address 710 PETROLEUM BLDG WICHITA KS 67202 Elevation 1971 K.B.  
 Co. Rep./Geo. DAVE MONTAGUE Cont. DUKE #2 Est. Ft. of Pay \_\_\_\_\_  
 Location: Sec. 11 Twp. 25S Rge. 14W Co. STAFFORE State KS

Interval Tested 4127-4150 Drill Pipe Size 4.5 XH  
 Anchor Length 23 Wt. Pipe I.D. - 2.7 Ft. Run 192  
 Top Packer Depth 4122 Drill Collar - 2.25 Ft. Run \_\_\_\_\_  
 Bottom Packer Depth 4127 Mud Wt. \_\_\_\_\_ 8.9 lb/Gal.  
 Total Depth 4150 Viscosity 42 Filtrate 16

Tool Open @ 9:05 PM Initial Blow STRONG-GAS TO SURFACE 2 MINUTES GAUGED @1036 AT  
END OF FLOW **RELEASED**  
 Final Blow GAS TOO SMALL TO MEASURE WHEN TOOL OPENED-BUILT TO 863  
AT 20 MINUTES/DECREASED TO 493 AT END OF FLOW **APR 1 1996**

Recovery - Total Feet 659 Flush Tool? NO **FROM CONFIDENTIAL**

Rec. 538 Feet of GASSY OIL-50%GAS/50%OIL  
 Rec. 121 Feet of GASSY SLTLY OIL CUT MUD-30%GAS/10%OIL/60%MUD  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 118 °F Gravity 39 °API @ 70 °F Corrected Gravity 38 °API  
 RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides \_\_\_\_\_ ppm System

(A) Initial Hydrostatic Mud 2114.5 PSI AK1 Recorder No. 13337 Range 3975

(B) First Initial Flow Pressure 1031.1 PSI @ (depth) 4149 w / Clock No. 17640

(C) First Final Flow Pressure 827.5 PSI AK1 Recorder No. 22150 Range 3925

(D) Initial Shut-in Pressure 1374.5 PSI @ (depth) 4130 w / Clock No. 19960

(E) Second Initial Flow Pressure 936.0 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

(F) Second Final Flow Pressure 782.9 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_

(G) Final Shut-in Pressure 1321.9 PSI Initial Opening 20

(H) Final Hydrostatic Mud 2077.9 PSI Initial Shut-in 45 Final Shut-in 90

Our Representative PAUL SIMPSON

RECEIVED  
 KANSAS CORPORATION COMMISSION

JUN 9 1992

CONSERVATION DIVISION  
 WICHITA, KS

**ALLIED CEMENTING CO., INC.**

3096

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

|           |          |      |          |  |             |           |         |
|-----------|----------|------|----------|--|-------------|-----------|---------|
| Date      | Sec.     | Fwp. | Range    | Called Out   | On Location | Job Start | Finish  |
| 4-29-92   | 11       | 25   | 14       | 12:05 pm   | 1:50 pm     | 3:30 pm   | 4:00 pm |
| Case      | Well No. | #1   | Location | 281+50 N. way. 5 south - 4 <sup>1</sup> / <sub>2</sub> W |             | County    | State   |
| Kachelman |          |      |          | A-Zato   |             | St. Harv  | 155     |

|                     |                               |
|---------------------|-------------------------------|
| Contractor          | Duke #2                       |
| Type Job            | SURFACE PIPE                  |
| Hole Size           | 124                           |
| Csg.                | 8 <sup>5</sup> / <sub>8</sub> |
| Tbg. Size           |                               |
| Drill Pipe          |                               |
| Tool                |                               |
| Cement Left in Csg. | 15'                           |
| Press Max.          |                               |
| Meas Line           |                               |
| Perf.               |                               |

|   |                          |
|---|--------------------------|
| Owner   | Same                     |
| To Allied Cementing Co., Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |                          |
| Charge To   | Kaighon Oil Co.          |
| Street  |                          |
| City  | State                    |
| The above was done to satisfaction and supervision of owner agent or contractor.  |                          |
| Purchase Order No.  |                          |
| <i>John Wamaster</i>  |                          |
| <b>CEMENT</b>   |                          |
| Amount Ordered  | 175 sx. of 60/40 3 & 2   |
| Consisting of   |                          |
| Common  |                          |
| Poz. Mix  |                          |
| Gel.  |                          |
| Chloride  | <b>RELEASED</b>          |
| Quickset  |                          |
| APR 1 1996  |                          |
| Handling  | <b>FROM CONFIDENTIAL</b> |
| Mileage   |                          |
| Sub Total   |                          |
| Total   |                          |
| Floating Equipment  | <b>RECEIVED</b>          |
| KANSAS CORPORATION COMMISSION   |                          |
| JUN 9 1992  |                          |
| CONSERVATION DIVISION<br>WICHITA, KS  |                          |

**EQUIPMENT**

|         |     |          |        |
|---------|-----|----------|--------|
| Pumptrk | No. | Cementer | Jack W |
|         | 195 | Helper   | Don H  |
| Pumptrk | No. | Cementer |        |
|         |     | Helper   |        |
|         |     | Driver   |        |
| Bulktrk | 222 | Driver   | Jack S |
| Bulktrk |     | Driver   |        |

|                     |  |
|---------------------|--|
| <b>DEPTH of Job</b> |  |
| Reference:          | Pump truck                                 |
|                     | Mileage                                    |
| 1-                  | 8 <sup>5</sup> / <sub>8</sub> Abden Sackup |
|                     | Sub Total                                  |
|                     | Tax  |
|                     | Total                                      |

Remarks: Hooked up to 8<sup>5</sup>/<sub>8</sub> & pumped 175 sx of cement. Release plug washed up & displaced w/ 18 bbls of fresh water. Cement just filled collar.

*Thanks Jack Wamaster*

ORIGINAL



REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

HALLIBURTON SERVICES

INVOICE

A Halliburton Company

| INVOICE NO. | DATE     |
|-------------|----------|
| 214522      | 05/02/93 |

| WELL LEASE NO./PLANT NAME |                | WELL/PLANT LOCATION      |                      | STATE         | WELL/PLANT OWNER |
|---------------------------|----------------|--------------------------|----------------------|---------------|------------------|
| KACHELMAN 1               |                | STAFFORD                 |                      | KS            | SAME             |
| SERVICE LOCATION          | CONTRACTOR     | JOB PURPOSE              |                      | TICKET DATE   |                  |
| PRATT                     | DUKE DR LG CO  | CEMENT PRODUCTION CASING |                      | 05/02/93      |                  |
| ACCT NO.                  | CUSTOMER AGENT | VENDOR NO.               | CUSTOMER P.O. NUMBER | SHIPPED VIA   | FILE             |
| 486450                    | EARL KNIGHTON  |                          |                      | COMPAN, TRUCK | 110              |

KCC

JUN 3 1993

DIRECT CORRESPONDENCE TO:

KNIGHTON OIL CO., INC.  
710 PETROLEUM BUILDING  
WICHITA, KS 67202

FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-1601

CONFIDENTIAL

| PRICE REF NO.               | DESCRIPTION                     | QUANTITY | U/M | UNIT PRICE | AMOUNT   |
|-----------------------------|---------------------------------|----------|-----|------------|----------|
| PRICING AREA - EASTERN AREA |                                 |          |     |            |          |
| 000-117                     | MILEAGE                         | 26       | MI  | 2.60       | 67.60    |
|                             |                                 | 1        | UNT |            |          |
| 001-016                     | CEMENTING CASING                | 4353     | FT  | 1,300.00   | 5,659.80 |
|                             |                                 | 1        | UNT |            |          |
| 030-016                     | CEMENTING PLUG SW ALUM TOP      | 5.5      | JN  | 50.00      | 275.00   |
|                             |                                 | 1        | EA  |            |          |
| 018-317                     | SUPER FLUSH                     | 12       | OP  | 96.00      | 1,152.00 |
| 12A                         | GUIDE SHOE - 5 1/2" 8RD THD.    | 1        | EA  | 105.00     | 105.00   |
| 825-205                     |                                 |          |     |            |          |
| 24A                         | INSERT FLOAT VALVE - 5 1/2" 8RD | 1        | EA  | 83.00      | 83.00    |
| 815-19251                   |                                 |          |     |            |          |
| 27                          | FILL-UP UNIT 5 1/2" - 6 5/8"    | 1        | EA  | 30.00      | 30.00    |
| 815-19319                   |                                 |          |     |            |          |
| 40                          | CENTRALIZER 5-1/2" X 7 7/8"     | 8        | EA  | 44.00      | 352.00   |
| 807-93022                   |                                 |          |     |            |          |
| 320                         | CEMENT BASKET 5 1/2"            | 1        | EA  | 90.00      | 90.00    |
| 800-8883                    |                                 |          |     |            |          |
| 504-308                     | STANDARD CEMENT                 | 135      | SK  | 5.88       | 793.80   |
| 506-105                     | POZMIX A                        | 90       | SK  | 3.29       | 296.10   |
| 506-121                     | HALLIBURTON-GEL 2%              | 4        | SK  | .00        | N/C      |
| 509-968                     | SALT                            | 1150     | LB  | .10        | 115.00   |
| 508-292                     | GILSONITE, SACKED               | 2250     | LB  | .47        | 1,057.50 |
| 507-775                     | HALAD-322                       | 145      | LB  | 6.15       | 891.75   |
| 504-308                     | STANDARD CEMENT                 | 15       | SK  | 5.88       | 88.20    |
| 506-105                     | POZMIX A                        | 10       | SK  | 3.29       | 32.90    |
| 509-968                     | SALT                            | 150      | LB  | .10        | 15.00    |
| 508-292                     | GILSONITE, SACKED               | 250      | LB  | .47        | 117.50   |
| 507-775                     | HALAD-322                       | 16       | LB  | 6.15       | 98.40    |
| 500-207                     | BULK SERVICE CHARGE             | 319      | CFT | 1.15       | 366.85   |
| 500-306                     | MILEAGE CMTG MAT DEL OR RETURN  | 336.58   | TMI |            | 889.26   |

RELEASED

APR 1 1996

FROM CONFIDENTIAL

WELL FILE

RECEIVED  
KANSAS CORPORATION COMMISSION  
WELL FILE  
JUN 9 1993

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

ORIGINAL



HALLIBURTON SERVICES

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

A Halliburton Company

|             |          |
|-------------|----------|
| INVOICE NO. | DATE     |
| 214522      | 05/07/19 |

|                           |                |                     |                          |               |                  |
|---------------------------|----------------|---------------------|--------------------------|---------------|------------------|
| WELL LEASE NO./PLANT NAME |                | WELL/PLANT LOCATION |                          | STATE         | WELL/PLANT OWNER |
| KACHELMAN 1               |                | STAFFORD            |                          | KS            | SAME             |
| SERVICE LOCATION          | CONTRACTOR     |                     | JOB PURPOSE              |               | TICKET DATE      |
| PRATT                     | DUKE DRLG CO   |                     | CEMENT PRODUCTION CASING |               | 05/07/19         |
| ACCT. NO.                 | CUSTOMER AGENT | VENDOR NO.          | CUSTOMER P.O. NUMBER     | SHIPPED VIA   | FILE             |
| 486450                    | EARL KNIGHTON  |                     |                          | COMPANY TRUCK | 339              |

KNIGHTON OIL CO., INC.  
710 PETROLEUM BUILDING  
WICHITA, KS 67202

KCC  
JUN 3 1993  
CONFIDENTIAL

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

| PRICE REF. NO. | DESCRIPTION                            | QUANTITY | U/M | UNIT PRICE         | AMOUNT   |
|----------------|--|----------|-----|--------------------|----------|
|                | INVOICE SUBTOTAL                       |          |     |                    | 7,371.86 |
|                | DISCOUNT - (BID)                       |          |     |                    | 1,326.69 |
|                | INVOICE BID AMOUNT                     |          |     |                    | 6,044.97 |
|                | * - KANSAS STATE SALES TAX             |          |     |                    | 164.56   |
|                | * - PRATT COUNTY SALES TAX             |          |     |                    | 38.73    |
|                | <b>RELEASED</b>                        |          |     |                    |          |
|                | <b>APR 1 1996</b>                      |          |     |                    |          |
|                | <b>FROM CONFIDENTIAL</b>               |          |     |                    |          |
|                | <b>WELL FILE</b>                       |          |     |                    |          |
|                | VENDOR #                               | 4800     |     | 12,361.21          |          |
|                | GL DEBIT                               |          |     | 210,000            |          |
|                | DESCRIPTION                            | Cement   |     | Production         |          |
|                |  |          |     | Casing             |          |
|                | TRANSACTION AMT                        |          |     | 6,246.20           |          |
|                |  |          |     | <b>RECEIVED</b>    |          |
|                |  |          |     | KANSAS CORPORATION |          |
|                | INVOICE TOTAL - PLEASE PAY THIS AMOUNT |          |     | JUN 9 1993         | 6,246.20 |

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

RESERVATION DIVISION  
WICHITA, KS

PAGE:

ORIGINAL

DISTRICT PLATEAU KS

DATE 6/1/93

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO:

EARL KNIGHTON ROO (CUSTOMER)

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

JUN 3 1993

WELL NO. 1 LEASE KOENIGSMAN SEC. CONFIDENTIAL RANGE

FIELD STAFFORD COUNTY STAFFORD STATE KS OWNED BY

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME: \_\_\_\_\_ TYPE: \_\_\_\_\_

FORMATION THICKNESS: \_\_\_\_\_ FROM: \_\_\_\_\_ TO: \_\_\_\_\_

ACKER TYPE: \_\_\_\_\_ SET AT: \_\_\_\_\_

TOTAL DEPTH: 4350 MUD WEIGHT: 9.2

BORE HOLE: \_\_\_\_\_

VITAL PROD: OIL \_\_\_\_\_ BPD, H<sub>2</sub>O \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCF

RESENT PROD: OIL \_\_\_\_\_ BPD, H<sub>2</sub>O \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCF

|              | NEW USED | WEIGHT      | SIZE         | FROM      | TO          | MAX. ALLOW. P.S.I. |
|--------------|----------|-------------|--------------|-----------|-------------|--------------------|
| CASING       | <u>U</u> | <u>15.5</u> | <u>5 1/2</u> | <u>KB</u> | <u>4350</u> |                    |
| LINER        |          |             |              |           |             |                    |
| TUBING       |          |             |              |           |             |                    |
| OPEN HOLE    |          |             |              |           |             | SHOTS/FT.          |
| PERFORATIONS |          |             |              |           |             |                    |
| PERFORATIONS |          |             |              |           |             |                    |
| PERFORATIONS |          |             |              |           |             |                    |

PREVIOUS TREATMENT: \_\_\_\_\_ DATE: \_\_\_\_\_ TYPE: \_\_\_\_\_ MATERIALS: \_\_\_\_\_

TREATMENT INSTRUCTIONS: TREAT THRU TUBING  ANNULUS  CASING  TUBING/ANNULUS  HYDRAULIC HORSEPOWER ORDERED

PROFIT 5 1/2" PRODUCTION CASING WITH 250 SKS 40/60 PM7 1/2 GPC  
100% SALE 75% INAD 322 10' GILSON LIFE

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
  - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
  - Reservoir, formation or well loss or damage, subsurface trespass or any action in the nature thereof.
  - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well) or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, log recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials or their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of a credit for the price of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton the replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act to the extent permitted by law.
- g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

RECEIVED  
APR 1 1996  
FROM CONFIDENTIAL

JUN 9 1993

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED Earl Knighton CUSTOMER

CONSERVATION DIVISION  
WICHITA, KS

DATE \_\_\_\_\_ TIME \_\_\_\_\_ A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER



JOB LOG ORIGINAL

OWNER F900 KANSAS

PAGE NO. 1

FORM 2013 R-2

JOB TYPE 5 1/2" LONG STRING

DATE 5-6-92

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS   |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
|           |      |            |                    | T     | C | TUBING         | CASING |  |
|           | 0700 |            |                    |       |   |                |        | JOB READY (21 T.P.)  |
|           | 0700 |            |                    |       |   |                |        | CALLED OUT FOR JOB   |
|           | 0724 |            |                    |       |   |                |        | PUMP TRUCK & BULK TANKS<br>IN LOCATION   |
|           |      |            |                    |       |   |                |        | R.O. PUMPING UNIT TO BE<br>TO BOTTOM   |
|           |      |            |                    |       |   |                |        | SET UP PUMP TRUCK<br>D.P. ON BOTTOM  |
|           | 0730 |            |                    |       |   |                |        | START LIFTING LINES D.P.<br>OUT OF BULK TANK D.P.  |
|           | 0730 |            |                    |       |   |                |        | PULL P-H<br>DO CLEAN WORK  |
|           | 0730 |            |                    |       |   |                |        | RELEASED   |
|           | 0730 |            |                    |       |   |                |        | START PUMPING 5% CSC & FILL<br>CASING ON BOTTOM 4353'                                    |
|           | 0730 |            |                    |       |   |                |        | HOOK UP P-H & CIRCULATING IRON   |
|           | 0730 |            |                    |       |   |                |        | START CIRCULATING WITH P-H<br>THROUGH CIRCULATING UNIT                                   |
|           | 0752 | 6          | 5                  |       |   |                |        | HOOK UP TO PUMP TRUCK  |
|           | 0753 | 6          | 12                 |       |   |                |        | pump 5 CONCENTRATED WATER SPALL  |
|           | 0756 | 6.0        | 5                  |       |   |                |        | pump 12 Cbk SUPER FLUID<br>pump 5 BBL FRESH WATER  |
|           | 0800 |            |                    |       |   |                |        | HOOK UP TO P-H   |
|           | 0805 |            |                    |       |   |                |        | pump 12% TO P-H P-H  |
|           | 0812 |            |                    |       |   |                |        | pump 10% P-H P-H   |
|           | 0817 | 7.0        | 59.0               |       |   |                |        | HOOK BACK UP TO 5 1/2" CSC   |
|           | 0822 |            |                    |       |   |                |        | START PUMPING CMT<br>THROUGH MIXER CMT   |
|           | 0845 |            |                    |       |   |                |        | STILL DOWN<br>WASH OUT PUMP & LINES<br>RELEASE PLUG & MEASURING LINE<br>START DISPLACING |
|           | 0845 |            | 106.0              |       |   |                |        | plug down<br>REVIEW FLUID<br>LEAK WELD   |

JUN 3 1993  
CONFIDENTIAL

FROM CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION

JUN 9 1992

CUSTOMER

CONSERVATION DIVISION  
WICHITA, KS