

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5151 EXPIRATION DATE June 30, 1983
 OPERATOR Gear Petroleum Company, Inc. API NO. 15-185-21,805-0000
 ADDRESS 300 Sutton Place COUNTY Stafford
Wichita, Kansas 67202 FIELD Wildcat
 ** CONTACT PERSON Jim Thatcher PROD. FORMATION Arbuckle
 PHONE 316-265-3351

PURCHASER N/A LEASE Wilson
 ADDRESS _____ WELL NO. 2-6
 WELL LOCATION SW/4 SW/4 NW/4

DRILLING Red Tiger Drilling Company 2310Ft. from North Line and
 CONTRACTOR 1720 KSB Building 330Ft. from West Line of (E)
 ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 6 TWP 25S RGE 14W(W).

PLUGGING Allied Cementing Co., Inc.
 CONTRACTOR Box 31, 332 West Wichita
 ADDRESS Russell, Kansas 67665

WELL PLAT (Office Use Only)

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4,494' PBDT ---
 SPUD DATE 6/3/83 DATE COMPLETED 6/13/83
 ELEV: GR 2000' DF _____ KB 2005'
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 342' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

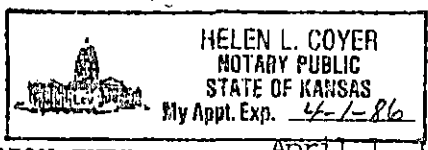
Jim Thatcher, Drilling & Production Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Thatcher

 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of June, 19 83.



RECEIVED *Helen L. Cover*
 STATE CORPORATION
 Helen L. Cover (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1986

JUN 20 1983

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Gear Petroleum Company, Inc. LEASE Wilson

ACO-1 WELL HISTORY

SEC. 6 TWP. 25S RGE. 14W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-6

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.				Anhydrite	950
Check if samples sent to Geological Survey				Heebner	3605
				LKC	3770
Sand & Red Bed		0	835	Mississippi	4195
Sand & Shale		835	1975	Kinderhook	4214
Shale & Lime		1975	2597	Viola	4296
Lime & Shale		2597	4494	Simpson	4380
RTD			4494	Arbuckle	4438
DST #1, 4165-4210, Times 30/60/45/90 Rec 62' M, Flow Pressure 64/85-75/75, SIP 139/118					
DST #2, 4218-40, Times 30/45/60/90 Rec 60' MW, 30' SW, Flow Pressure 42/42-53/53, SIP 289/257					
RELEASED					
JUL 20 1984					
FROM CONFIDENTIAL					
If additional space is needed use Page 2,					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Use A)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	348'	Common	250	3% C.C., 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		