

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-22967-0000 ORIGINAL

County Stafford

C - SE - Sec. 11 Twp. 25 Rge. 14 E W

Operator: License # 5010 **CONFIDENTIAL**

Name: Knighton Oil Company, Inc.

Address 710 Petroleum Building
221 South Broadway

City/State/Zip Wichita, Kansas 67202

Purchaser: TEXACO TRADING & TRANSPORTATION

Operator Contact Person: Earl M. Knighton, Jr.

Phone (316) 264-7918

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: David D. Montague

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: **RELEASED**

Operator: _____

Well Name: NOV 1 1996

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTB

Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

8-02-94 8-10-94 8-29-94
Spud Date Date Reached TD Completion Date

1320 Feet from S/N (circle one) Line of Section

1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner
NE, SE NW or SW (circle one)

Lease Name Kachelman Well _____

Field Name Albano West

Producing Formation LKC

Elevation: Ground 1961 KB _____

Total Depth 4324' PBTB _____

Amount of Surface Pipe Set and Cemented at 253 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 24 9-1-95
(Data must be collected from the Reserve Pit)

Chloride content 15,000ppm Fluid volume 640 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name Gee Oil Service

Lease Name Hyter License No. 3546

NE Quarter Sec. 12 Twp. 24 S Rng. 15 E/W

County Stafford Docket No. D-19913

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David D. Montague
Title Geologist Date 10/14/94

Subscribed and sworn to before me this 14th day of October, 19 94.

Notary Public Sarah A. Simon
Date Commission Expires 12/11/97



K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other (Specify)

Operator Name Knighton Oil Co., Inc. Lease Name Kachelman Well # 2
 Sec. 11 Twp. 25 Rge. 14 East County Stafford West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3512	-1542
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3688	-1718
List All E.Logs Run: CDN, DIL, RAG, Sonic Cement Bond Log		Mississippian	4040	-2070
		Viola	4120	-2150
		Simpson Shale	4262	-2292
		Arbuckle	4314	-2344
		DST#1	3954-3994, 30-30-30-30, 20' DM, HP 1979-1931, SIP 65-52, FP 51-52:51-52	
		DST#2	3920-3940 (Straddle Packer) Misrun	
		DST#3	3913-3940 (Straddle Packer) Misrun	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	253'	60/40 Poz	185	2% gel 3% cc
Production	7-7/8"	5 1/2"	14#	4323'	60/40 Poz	250	2% gel 10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Mississippian 4042-4048; Set Plug 4030	A750, Frac. 11,000 gal & 12,000 #Sd	
4 SPF	Lansing 3925-3931; Set Plug 3900'	A500, A2000 15% HCl	
4 SPF	Lansing 3816-3822; Set Plug 3770'	A750 15% HCl	
4 SPF	Lansing 3710-3714	A250, A1000 15% HCl	

TUBING RECORD		Size 2-3/8"	Set At 120 Jts.	Packer At 121 Jts.	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj. 9/15/94			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 8	Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3710' - 3714'

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 912-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31 Russell, Kansas 67665

6794

CONFIDENTIAL

ORIGINAL

New

Date	8-10-94	Sec.	11	Fwp.	25	Range	14	Called Out	1:30 AM	On Location	3:00 PM	Job Start	7:00 AM	Finish	9:00 AM	
Case	Kochelman	Well No.	# 2	Location				50+2x1 Hwy 552W 1/4 NW 1/4	County	Stafford	State	K.S.				
Contractor	Duke Drilling Rig # 4				Owner				Same							
Type Job	Long string pipe job				To Allied Cementing Co., Inc.				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8	T.D.	4324 #			Charge To				Knighon oil Company Inc						
38. od pipe	5 1/2	Depth	4327 #			Street				710 Petroleum Bldg.						
Log. Size		Depth				City				Wichita State KS 67202						
Drill Pipe		Depth				The above was done to satisfaction and supervision of owner agent or contractor.										
Tool		Depth				Purchase Order No.										
Cement Left in Csg.	92.30 #	Shoe Joint	32.30 #			X Rich Wheeler										
Press Max.	1400 #	Minimum	700 #			Amount Ordered				250 ⁶⁰ / ₄₀ 28 gal 10% salt 5 # Kel Seal						
Meas Line	4295 #	Displace	104.7662			Consisting of				Common 150 5.75 862.50						
Perf.						Common				100 3.00 300.00						

EQUIPMENT

No.	Cement	Mike
No.	Cement	Dunn
No.	Cement	Dunn

DEPTH of Job	4327 #
Reference:	
35	Pump Touch Charge 1038.00
1	Misc Charge 78.75
	5 1/2 Rubber Plug 45.00
	Total 1161.75

Remarks: Mix salt block + Ther mix cement
 Displace it down with water
 float did hold

Handling	250	1.00	250.00
Mileage	35	RELEASED	350.00
<p>NOV 1 1998</p> <p>CONFIDENTIAL</p>			
TOTAL #		3606.25	
DISC -		721.25	
TOTAL #		2885.00	

KANSAS CORPORATION COMMISSION

OCT 18 1994

CONSERVATION DIVISION WICHITA, KS **WELL FILE**

Allied Cementing Co. Inc Mike Mural

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

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 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31 Russell, Kansas 67665

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CONFIDENTIAL

ORIGINAL

Date	06-2-94	Sec.	11	Fwp.	25	Range	14	Called Out	11 ⁰⁰ AM	On Location	11 ³⁰ AM	Job Start	2 ⁰⁰ PM	Finish	3 ⁰⁰ PM
Case	Kachalman	Well No.	#2	Location	281+50 4ct	954w 1/4 N/4	STAFFORD	County	State	K.S.					
Contractor	Duke Drilling Rig #4														
Type Job	Surface Pipe Job														
Well Size	12 1/4	T.D.	258 ft												
24" 38-Nom Pipe	8 5/8	Depth	253 ft												
Log Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	15 ft	Shoe Joint													
Press Max.	Minimum														
Leas Line	238 ft	Displace	15.1 bbl												
Ref.															

Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To
 Knighton Oil Co. Inc.

Street
 City State
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X Rich Wheeler

CEMENT Thank you

Amount Ordered
 185 6/10 360c 225.2

Consisting of	Common	111 SK	STB	638.25
	Poz. Mix	74 SK	RELEASED	3.00
	Gel.	3 SK		27.00
	Chloride	6 SK	NOV 1 1996	25.00
	Quickset			150.00

FROM CONFIDENTIAL

Handling	185	1.00	185.00
Mileage	185 04	.35	259.00

Sub Total
 Total 1481.25
 Thank you

Floating Equipment
 2032.00

1855 406 40
 # 1625.60

RECEIVED

KANSAS CORPORATION COMMISSION

WELL FILE

OCT 18 1994

CONSERVATION DIVISION
 WICHITA, KS

EQUIPMENT

No.	Cementer	Mike
120	Helper	Duane
No.	Cementer	
	Helper	
	Driver	J.D.
222	Driver	

DEPTH of Job	253 ft
Reference:	Pump Truck Charge 430.00
35	Miles Charge 78.75
1	8 5/8 wooden plug 42.00
	Sub Total
	Tax
	Total 550.75

Remarks: Mix Cement + displace 1 Pump
 Cement did circulate

Allied Cementing Co.
 Mike Mouch