

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Texas Energies, Inc. STATE CORPORATION COMMISSION

ADDRESS Box 947 Pratt, KS 67124 CONSERVATION DIVISION Wichita Kansas

**CONTACT PERSON E. H. Bittner PHONE (316) 672-7514

PURCHASER N/A ADDRESS

DRILLING Contractor Texplor ADDRESS Box 947 Pratt, KS 67124

PLUGGING same as above CONTRACTOR ADDRESS

TOTAL DEPTH 4469 PBTD

SPUD DATE 1-03-82 DATE COMPLETED 1-15-82

ELEV: GR 1984 DF 1994 KB 1996

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 304' DV Tool Used? No

API NO. 15-185-21,509-0000

COUNTY Stafford

FIELD WC

PROD. FORMATION

LEASE Waters

WELL NO. 1-8

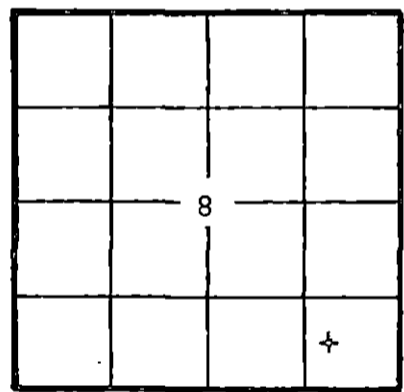
WELL LOCATION C W/2 SE SE

990 Ft. from East Line and

660 Ft. from South Line of

the SE/4 SEC. 8 TWP. 25S RGE. 14W

WELL PLAT



KCC KGS (Office Use)

AFFIDAVIT

STATE OF Kansas, COUNTY OF Pratt SS, I,

E. H. Bittner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Texas Energies, Inc.

OPERATOR OF THE Waters LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-8 ON

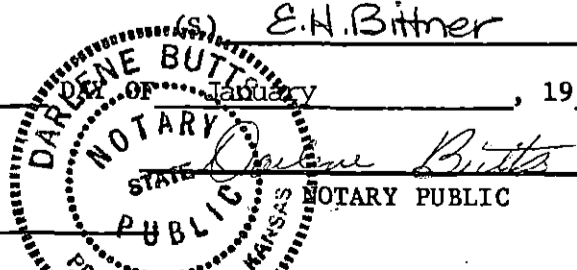
SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 28th of January, 19 82.

MY COMMISSION EXPIRES: April 23 1983



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|-----|--------|---------------|--------------|
| DST #1 3894-3992 (L/KC) 30-45-45-60 IFP 59-197 Rec. 5' WM, 124' ISIP 1128 MW, 620' W FFP 217-395 FSIP 1128 | | | Chase* | 2014 (-18) |
| | | | Wabunsee* | 2828 (-832) |
| | | | Topeka* | 3266 (-1270) |
| | | | Heebner | 3587 (-1591) |
| | | | Toronto | 3610 (-1614) |
| | | | Douglas | 3627 (-1631) |
| DST #2 4147-4174 (Cong.) 30-45-45-60 IFP 39-68 Rec. 136' M ISIP 97 FFP 68-77 FSIP 97 | | | Lansing | 3762 (-1766) |
| | | | B/KC | 4055 (-2059) |
| | | | Marmaton | 4092 (-2096) |
| | | | Miss. | 4201 (-2205) |
| | | | Viola | 4262 (-2266) |
| DST #3 4254-4291 (Viola) 30-45-45-60 IFP 39-58 Rec. 70' drlg M ISIP 77 FFP 48-58 FSIP 77 | | | Simpson Sh. | 4370 (-2374) |
| | | | Simpson Sd | 4385 (-2389) |
| | | | Arbuckle | 4427 (-2431) |
| | | | R.T.D. | 4473 (-2477) |
| | | | * Sample Tops | |

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXX~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|----------|----------------------------|
| Surface | 12 1/4 | 8 5/8 | 23 | 304 | Lite Common | 75 75 | 3% CC 3% CC 2% Gel |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| N/A | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| | | |
|--|---|---------------|
| Date of first production N/A | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas |
| Disposition of gas (vented, used on lease or sold) | MCF | CFPB |
| | Water % | Gas-oil ratio |
| | Perforations | |

