

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5316  
name Falcon Exploration Inc.  
address 1531 KSB Bldg.  
Wichita, Kansas 67202  
City/State/Zip

Operator Contact Person Mike Mitchell  
Phone (316) 262-1378

Contractor: license # 5138  
name Cougar Drilling Co., Inc.

Wellsite Geologist Craig A. Snider  
Phone (316) 262-1378

PURCHASER Clear Creek, Inc.

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator Bankoff Oil Co.  
Well Name #1 Wilson  
Comp. Date Yr. 1977 Old Total Depth 3700

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
5/25/84 6/1/84 7/25/84  
Spud Date Date Reached TD Completion Date  
4283 KB  
Total Depth PBT  
Amount of Surface Pipe Set and Cemented at 282' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 185-20,772-A

County Stafford

NE NW NE Sec 21 Twp 25 Rge 14

4950 Ft North from Southeast Corner of Sect  
1650 Ft West from Southeast Corner of Sect.  
(Note: locate well in section plat below)

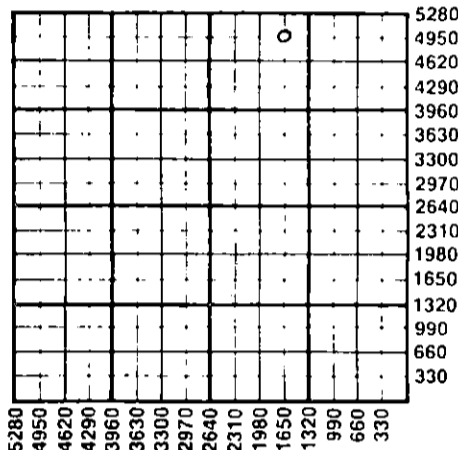
Lease Name Doyle Well# 1

Field Name Wildcat JORDAN

Producing Formation Kansas City

Elevation: Ground 1970 KB 1980

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner a (Well) Ft. West From Southeast Corner Sec Twp Rge East West  
 Surface Water Ft North From Southeast Corner a (Stream, Pond etc.) Ft West From Southeast Cor Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 10-17-84  
Subscribed and sworn to before me this 17th day of October 1984.  
Notary Public Patricia L. Easter  
Date Commission Expires 10/5/87

RECEIVED STATE CORPORATION COMMISSION K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
G Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 SWD/Rep  NGPA  
 Plug  Other (Specify)  
 KGS

PATRICIA L. EASTER  
STATE NOTARY PUBLIC  
Sedgwick County, Kansas  
My Appt. Exp.

Operator Name Falcon Exploration Inc. Lease Name Doyle Well# 1 SEC 21 TWP 25 RGE 14  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

Washdown	0	-	3703
Lime	3703	-	3760
Shale-lime	3760	-	3811
Lime	3811	-	3842
Shale-lime	3842	-	3960
Lime-shale	3960	-	4105
Shale lime	4105	-	4177
Lime	4177	-	4188
Shale-lime	4188	-	4227
Lime	4227	-	4283

<b>Formation Description</b>		
<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	
Name	Top	Bottom
Hb.	3488	(-1508)
Brown Lime	3632	(-1652)
Lansing	3660	(-1680)
"H"Zone	3798	(-1818)
Stark	3875	(-1895)
Viola	4126	(-2146)
Simp. Shale	4218	(-2238)
Arbuckle	4254	(-2274)

DST #1 3668-3720 30-45-60-90 1st flow, strong flow in 2 min; 2nd flow, strong blow in 4 min. Rec. 30' G&SOCM, 60' HG&OCM, 120' HG&OCM, 60' G&OCM, 240' GIP.  
 IHP1926, IFP 53-53, ISIP 862, FFP 104-104, FSIP 1070, FHP 1873, BHT 105°.

DST #2 3727-3753 30-30-30-30 1st flow, v. wk. f/8 min. - died; 2nd flow, v. wk. for 2 min, after 10 min. flushed tool. Rec. 60' GWM, 240' MW.  
 IHP 1978, IFP 72-83, ISIP 1039, FFP 135-156, FSIP 1070, FHP 1926, BHT 115°.

DST #3 3793-3811 45-60-60-90 1st flow, strong flow on opening of initial flow - 10 min. to rebuild to strong blow after bled off. Rec. 1800' GIP, 60' G&OCM, 60' HG&OCM.  
 IHP 2083, IFP 62-52, ISIP 291, FFP 72-52, FSIP 364, FHP 2031, BHT 115°.

DST #4 3823-3842 45-60-60-90 1st flow, strong flow in 2 min; 2nd flow strong blow in 15 min. Rec. 2000' GIP, 120' HG&OCM, 120' HG&OCM, 120' G&OCW, 240' OCW.  
 IHP 2031, IFP 104-135, ISIP 810, ISIP 810, FFP 208-239, FSIP 779, FHP 1978, BHT 118°.

DST #5 3872-3929 45-60-60-90 1st flow, wk. bldg. to strong 25 min.; 2nd flow - strong blow - no gas to surf., 360' GIP, 300' HG&OCM.  
 IHP 2083, IFP 72-72, ISIP 468, FFP 156-156, FSIP 624, FHP 2081, BHT 118°.

DST #6 4132-4188 45-60-60-90 1st flow, strong blow GTS in 25 min. Rec. 180' SO&CGM, 1260' oil, 600' SW, IHP 2248, IFP 191-447, ISIP 1405, FFP 537-792, FSIP 1405, FHP 2094, BHT 125°.

<b>CASING RECORD</b> <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production	7.7/8"	5.1/2"	14#	4282 KB	Common	200	4% FLA, 5% FCR, 3% KCL
<b>PERFORATION RECORD</b>				<b>Acid, Fracture, Shot, Cement Squeeze Record</b>			
shots per foot	specify footage of each interval perforated			Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)			Depth
3	3922-25			750 gal. 15% DS-FE			1/2 top
3	3889-92			<b>RELEASED</b>			1/2 btm.
NOV 4 1986							
<b>TUBING RECORD</b> size 2 3/8" set at 3909.3 packer at none				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
7-25-84	<b>FROM CONFIDENTIAL</b>						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
25 Bbls	NA	MCF	5 Bbls	CFPB	33		

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**  open hole  perforation  other (specify) \_\_\_\_\_

Dually Completed.  Commingled

**PRODUCTION INTERVAL**  
 3922-25  
 3889-92