

NP 68318

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F X Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____
(Gamma-Guard Sidewall Neutron, Sonic Cement Bond, Compensated Density Neutron, and PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.
Computer Analyzed Log)

LICENSE # 5010 EXPIRATION DATE 6-30-84

OPERATOR KNIGHTON OIL COMPANY, INC. API NO. 15-185-21,774-0000

ADDRESS 207 Petroleum Building COUNTY Stafford
Wichita, Kansas 67202 FIELD Kipp SW

** CONTACT PERSON Earl M. Knighton, Jr. PROD. FORMATION Mississippi
PHONE (316) 264-7918 X Indicate if new pay.

PURCHASER Central States Gas Company LEASE Toland

ADDRESS 1700 Broadway WELL NO. 1
Denver, Colorado 80290 WELL LOCATION NE NE NW

DRILLING CONTRACTOR Lobo Drilling Co., Inc. 330 Ft. from North Line and

ADDRESS P. O. Box 877 2310 Ft. from West Line of
Great Bend, Kansas 67530 the NW (Qtr.) SEC 27 TWP 25SRGE 14 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT			
	*		
		27	

(Office Use Only)

KCC _____
KGS _____
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4285' PBDT 4240'

SPUD DATE 3-15-83 DATE COMPLETED 5-31-83

ELEV: GR 1981 DF _____ KB 1986

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 311' w/225DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

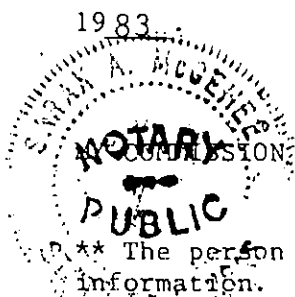
A F F I D A V I T

Earl M. Knighton, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Earl M. Knighton, Jr.
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of June, 1983.



Sarah A. McGehee
(NOTARY PUBLIC)
Sarah A. McGehee

** The person who can be reached by phone regarding any questions concerning this information.

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WELL PLAT			
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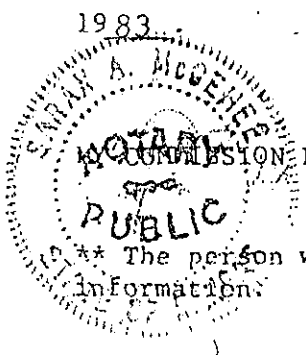
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Earl M. Knighton, Jr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of June



Sarah A. McGehee (NOTARY PUBLIC) RECEIVED A. McGehee STATE CORPORATION COMMISSION

JUN 20 1983 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR KNIGHTON OIL COMPANY LEASE NAME Toland

SEC 27 TWP 25S RGE 14

WELL NO 1

(P)
(W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
_____ Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.				
Topsoil, Anhydrite, Shale, Lime	0	3698'		
Limestone	3698'	3987'	Lansing/KC	3698'
DST #1: 3845-3897, 30-45-60-45 Rec: 60' SOCGM, 860 GIP 63-63#, 329#, 85-106#, 276#				
DST #2: 3903-3955, 30-30-60-60 Rec: 180' VSOCGM, 1245' GIP 97-57#, 425#, 106-104#, 656#				
Chert	4098'	4130'	Mississippi	4098'
DST #3: 4080-4135, 30-45-60-45 Rec: 90' mud, 74-74#, 1405#, 74-74#, 1341#, GTS, Ga 77M				
Shale & Limestone	4130'	4193'		
Limestone & Shale	4193'	4230'	Viola	4193'
Shale & Sand	4230'	4266'	Simpson	4230'
Dolomite	4266'	4285'	Arbuckle	4266'
RELEASED JUN 20 1984 FROM CONFIDENTIAL				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD **(New)** or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2	8 5/8	23#	311'	60/40 poz.	225	2% Gel 3% cc.
Production	7 7/8	4 1/2"	9.5#	4284'	50/50 poz.	200	10% salt 10# Gil. 2% gel 3/4% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	DML	4103-4113
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	4080'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. 15% FE Acid	4103-4113'
21,000 Gal. Purgel Frac. using 100 sx 20/40 sand and 100 sx 10/20 sand.	*

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravimetric
Pending contract	Flowing	ATC
Estimated Production-L.P.	Oil	Gas
	250 bbls.	0 MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
Sale	0 %	0.0
		0.1/100
	4103-4113'	Perforations